NORTHEAST UTILITIES Form 8-K February 15, 2011

#### **UNITED STATES**

#### SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

#### FORM 8-K

#### **CURRENT REPORT**

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): February 11, 2011

Commission

File Number

Registrant; State of Incorporation

Address; and Telephone Number

I.R.S. Employer

Identification No.

1-5324

## NORTHEAST UTILITIES

(a Massachusetts voluntary association)

One Federal Street, Building 111-4

Springfield, Massachusetts 01105

Telephone number: (413) 785-5871

04-2147929

## **Not Applicable**

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
o
Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
o
Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
0
Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Section 8.

Item 8.01.

**Other Events** 

Other Events.			
On February 14, 2011, the Federal Energy Regulatory Commission (FERC) accepted, without modification, the Transmission Service Agreement (TSA) filed December 15, 2010 by Northern Pass Transmission LLC (NPT). NPT is indirectly owned by Northeast Utilities and NSTAR, on a 75 percent and 25 percent basis, respectively. The TSA sets forth the terms under which NPT will provide firm transmission service to H.Q. Hydro Renewable Energy Inc. (HRE), a subsidiary of Hydro-Québec, over NPT s Northern Pass Transmission line. The Northern Pass Transmission line is comprised of a high voltage direct current (HVDC) transmission line from the Canadian border to Franklin, New Hampshire and an associated alternating current radial transmission line between Franklin and Deerfield, New Hampshire that will be constructed by NPT. The Northern Pass Transmission line will interconnect at the U.SCanadian border with a planned HVDC transmission line that Hydro-Québec TransÉnergie, the transmission division of Hydro-Québec, will construct in Québec.			
As approved, the TSA will permit NPT to charge HRE cost-based rates which will include a return on equity (ROE) of 12.56 percent through the construction phase of the project, and upon commercial operation, an ROE equal to the base ROE under the ISO-NE Open-Access Transmission Tariff (currently 11.14 percent), plus the lesser of 1.42 percent or an amount that would not cause the total ROE to exceed the applicable zone of reasonableness. A copy of FERC s order can be found on the Rate Case Updates link on the Investors page of Northeast Utilities website www.nu.com.			

For further information, see Northeast Utilities Annual Report on Form 10-K for the year ended December 31, 2009 and its Quarterly Report on Form 10-Q for the quarter ended September 30, 2010, under Management s Discussion and

Analysis of Financial Condition and Results of Operations Business Development and Capital Expenditures.

[The remainder of this page left blank intentionally.]

2

# **SIGNATURE**

Pursuant to the requirements of the Securities and Exch	inge Act of 1934, the registra	nt has duly caused this report to
be signed on its behalf by the undersigned hereunto dul	authorized.	

## NORTHEAST UTILITIES

(Registrant)

February 15, 2011

By:

/s/ RANDY A. SHOOP

Name: Randy A. Shoop

Title: Vice President and Treasurer