CAPSTONE TURBINE CORP Form 10-Q February 09, 2006

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

Form 10-Q

(Mark One)

 QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934
For the quarterly period ended December 31, 2005

or

o TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934 For the transition period from to

Commission file number: 001-15957

Capstone Turbine Corporation

(Exact name of Registrant as specified in its charter)

Delaware (State or other jurisdiction of 95-4180883 (I.R.S. Employer Identification No.)

incorporation or organization)

21211 Nordhoff Street, Chatsworth, California 91311 (Address of principal executive offices and zip code)

(Registrant s telephone number, including area code) 818-734-5300

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes b No o

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, or a non-accelerated filer. See definition of accelerated filer and large accelerated filer in Rule 12b-2 of the Exchange Act. (check one):

Large accelerated filer o

Accelerated filer b

Non-accelerated filer o

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes o No \natural

The number of outstanding shares of the registrant s common stock as of January 31, 2006 was 102,735,649.

CAPSTONE TURBINE CORPORATION

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PART I FINANCIAL INFORMATION

Item 1. Consolidated Financial Statements

CAPSTONE TURBINE CORPORATION

CONDENSED CONSOLIDATED BALANCE SHEETS

December 31, March 31, 2005 2005 (Unaudited) (In thousands, except share data)

ASSETS

| Current Assets: | | |
|---|---------------|--------------|
| Cash and cash equivalents | \$ 66,190 | \$ 63,593 |
| Accounts receivable, net of allowance for doubtful accounts and sales returns | | |
| of \$779 at December 31, 2005 and \$536 at March 31, 2005 | 5,949 | 3,150 |
| Inventories | 14,702 | 11,273 |
| Prepaid expenses and other current assets | 932 | 992 |
| Total current assets | 87,773 | 79,008 |
| Equipment and Leasehold Improvements, net | 8,519 | 10,529 |
| Non-Current Portion of Inventories | 2,939 | 3,990 |
| Intangible Asset, net and Other Long-Term Assets | 1,469 | 1,663 |
| Total | \$ 100,700 | \$ 95,190 |

LIABILITIES AND STOCKHOLDERS EQUITY

| | 24011 | - | |
|--|-------|--------|-------------|
| Current Liabilities: | | | |
| Accounts payable and accrued expenses | \$ | 6,835 | \$ 5,796 |
| Accrued salaries and wages | | 1,109 | 1,442 |
| Accrued warranty reserve | | 7,984 | 8,667 |
| Deferred revenue | | 1,419 | 1,522 |
| Current portion of notes payable and capital lease obligations | | 19 | 19 |
| Total current liabilities | | 17,366 | 17,446 |
| Long-Term Portion of Notes Payable and Capital Lease Obligations | | 50 | 64 |
| Other Long-Term Liabilities | | 690 | 1,002 |
| Stockholders Equity: | | | |
| Preferred stock, \$.001 par value; 10,000,000 shares authorized; none issued | | | |
| Common stock, \$.001 par value; 415,000,000 shares authorized; | | 103 | 85 |
| 103,252,461 shares issued and 102,701,253 shares outstanding at | | | |

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| December 31, 2005; 85,379,446 shares issued and 84,828,238 shares | | |
|---|---------------|--------------|
| outstanding at March 31, 2005 | | |
| Additional paid-in capital | 571,963 | 530,931 |
| Accumulated deficit | (488,714) | (453,469) |
| Deferred stock compensation | (245) | (356) |
| Treasury stock, at cost; 551,208 shares | (513) | (513) |
| Total stockholders equity | 82,594 | 76,678 |
| Total | \$ 100,700 | \$ 95,190 |

See accompanying notes to condensed consolidated financial statements.

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CAPSTONE TURBINE CORPORATION

CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

| | Three Months Ended December 31, 2005 2004 | | | | Nine Months Ended December 31, 2005 2004 | | | |
|---|--|-----|---------------|-------|---|------|---------------|--|
| | 2005 | | 2004 (Unau | dite | | | 2004 | |
| | (In f | hou | sands, exco | | , | ata) | | |
| | (111 0 | | sunus, ene | ope p | i shure u | ata) | | |
| Revenue | \$ 7,040 | \$ | 4,683 | \$ | 16,552 | \$ | 11,563 | |
| Cost of Goods Sold | 9,793 | | 6,829 | | 23,785 | | 18,299 | |
| Gross Loss Operating Expenses: | (2,753) | | (2,146) | | (7,233) | | (6,736) | |
| Research and development | 3,093 | | 2,793 | | 7,926 | | 9,126 | |
| Selling, general and administrative | 9,045 | | 5,210 | | 21,570 | | 14,856 | |
| Total operating expenses | 12,138 | | 8,003 | | 29,496 | | 23,982 | |
| Loss from Operations | (14,891) | | (10,149) | | (36,729) | | (30,718) | |
| Interest income | 708 | | 378 | | 1,481 | | 937 | |
| Interest expense | (1) | | (2) | | (22) | | (37) | |
| Other Income | 3 | | 3 | | 27 | | 369 | |
| Loss Before Income Taxes Provision for Income Taxes | (14,181) | | (9,770) | | (35,243) 2 | | (29,449) 2 | |
| Net Loss | \$ (14,181) | \$ | (9,770) | \$ | (35,245) | \$ | (29,451) | |
| Net Loss Per Share of Common Stock Basic and Diluted | \$ (0.14) | \$ | (0.12) | \$ | (0.39) | \$ | (0.35) | |
| Weighted Average Shares Used to Calculate Basic and Diluted Net Loss Per Share | 102,341 | | 84,412 | | 90,624 | | 84,337 | |

See accompanying notes to condensed consolidated financial statements.

CAPSTONE TURBINE CORPORATION

CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS

| | Nine Months Ende December 31, 2005 200 (Unaudited) (In thousands) | | | |
|---|---|-------------|--|--|
| Cash Flows from Operating Activities: | | | | |
| Net loss | \$ (35,245) | \$ (29,451) | | |
| Adjustments to reconcile net loss to net cash used in operating activities: | + (,) | + (_>,) | | |
| Depreciation and amortization | 3,231 | 3,586 | | |
| Provision for doubtful accounts and sales returns | 244 | 41 | | |
| Inventories write-down | 1,526 | 207 | | |
| Provision for warranty expenses | 1,243 | 957 | | |
| (Gain)Loss on disposal of equipment | (21) | 30 | | |
| Non-cash stock compensation | 753 | 254 | | |
| Changes in operating assets and liabilities: | | | | |
| Accounts receivable | (3,043) | 2,149 | | |
| Inventories | (3,904) | (2,312) | | |
| Prepaid expenses and other assets | 53 | 194 | | |
| Accounts payable | (652) | 1,354 | | |
| Accrued salaries and wages, and other accrued and long-term liabilities | 983 | (990) | | |
| Accrued warranty reserve | (1,926) | (2,039) | | |
| Deferred revenue | (103) | 226 | | |
| Net cash used in operating activities | (36,861) | (25,794) | | |
| Cash Flows from Investing Activities: | | | | |
| Acquisition of and deposits on equipment and leasehold improvements | (966) | (605) | | |
| Proceeds from disposal of equipment and leasehold improvements | 30 | 1 | | |
| | | | | |
| Net cash used in investing activities | (936) | (604) | | |
| Cash Flows from Financing Activities: | | | | |
| Net proceeds from sale of common stock | 39,089 | | | |
| Repayment of notes payable and capital lease obligations | (14) | (593) | | |
| Exercise of stock options and employee stock purchases | 1,319 | 304 | | |
| Exercise of stock options and employee stock purchases | 1,517 | 504 | | |
| Net cash provided by(used in) financing activities | 40,394 | (289) | | |
| Net Increase (Decrease) in Cash and Cash Equivalents | 2,597 | (26,687) | | |
| Cash and Cash Equivalents, Beginning of Period | 63,593 | 102,380 | | |
| | | | | |
| Cash and Cash Equivalents, End of Period | \$ 66,190 | \$ 75,693 | | |

| Supplemental Disclosures of Cash Flow Information: | | |
|--|----------|----------|
| Cash paid during the period for: | | |
| Interest | \$ 22 | \$ 37 |
| Income taxes | \$ 2 | \$ 2 |
| Supplemental Disclosures of Non-Cash Information: | | |
| During the nine months ended December 31, 2005 and 2004, the Company purchased | | |
| on account \$63 and \$29 of fixed assets, respectively | | |
| | | |

See accompanying notes to condensed consolidated financial statements.

CAPSTONE TURBINE CORPORATION

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Unaudited)

1. Business and Organization

Capstone Turbine Corporation (the Company) develops, manufactures, markets and services microturbine technology solutions for use in stationary distributed power generation applications, including secure power, cogeneration (combined heat and power (CHP) and combined cooling, heat and power (CCHP)), and resource recovery (including renewable fuels). In addition, the Company s microturbines can be used as generators for hybrid electric vehicle applications. The Company was organized in 1988 and has been commercially producing its microturbine generators since 1998.

The Company has incurred significant operating losses since its inception. Management anticipates incurring additional losses until the Company can produce sufficient revenue to cover costs and expenses. To date, the Company has funded its activities primarily through private and public equity offerings.

2. Basis of Presentation

The accompanying unaudited financial statements have been prepared in accordance with accounting principles generally accepted in the United States of America (generally accepted accounting principles) for interim financial information and with the instructions to Form 10-Q and Regulation S-X promulgated under the Securities Exchange Act of 1934, as amended (the Exchange Act). They do not include all of the information and footnotes required by generally accepted accounting principles for complete financial statements. The condensed consolidated balance sheet at March 31, 2005 was derived from audited financial statements included in the Company's annual report on Form 10-K for the year ended March 31, 2005. In the opinion of management, the interim condensed consolidated financial statements include all adjustments (consisting of normal recurring adjustments) necessary for a fair presentation of the financial condition, results of operations and cash flows for such periods. Results of operations for any interim period are not necessarily indicative of results for any other interim period or for the full year. These condensed consolidated financial statements should be read in conjunction with the consolidated financial statements and notes thereto included in the Company's annual report on Form 10-K for the year ended March 31, 2007. This quarterly report on Form 10-Q (Form 10-Q) refers to the fiscal years ending March 31, 2005, and March 31, 2004, as Fiscal 2009, Fiscal 2009, Fiscal 2008, Fiscal 2007, Fiscal 2006, Fiscal 2005, and Fiscal 2004, respective

Certain reclassifications have been made to some prior year balances to conform to the current year s presentation.

The condensed consolidated financial statements include the accounts of the Company and Capstone Turbine International, Inc., its wholly owned subsidiary that was formed in June 2004, after elimination of inter-company transactions.

3. Customer Concentrations and Accounts Receivable

Individually, three customers accounted for 26%, 17% and 12% of revenue, respectively, for the third quarter of Fiscal 2006, totaling approximately 55% of revenue. For the same quarter a year ago, individually, two customers accounted for approximately 27% and 13% of revenue, respectively, totaling approximately 40% of revenue. United Technologies Corporation (UTC) accounted for 26% and 4% of revenue for the third quarter of Fiscal 2006 and Fiscal 2005, respectively. For the nine months ended December 31, 2005, one customer accounted for 23% of revenue. For

the same period a year ago, one customer accounted for approximately 13% of revenue. UTC accounted for 23% and 9% of revenue for the nine months ended December 31, 2005 and 2004, respectively. While the Company has individual customers who, in any given period, may represent a significant portion of the Company s business, overall, the Company is not dependent on any single customer or particular group of customers.

CAPSTONE TURBINE CORPORATION

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (Continued)

Individually, two customers accounted for 22% and 19% of net accounts receivable, respectively, as of December 31, 2005, totaling approximately 41% of net accounts receivable. UTC accounted for 19% and 47% of net accounts receivable as of December 31, 2005 and March 31, 2005, respectively.

4. Inventories

Inventories are stated at the lower of standard cost (which approximates actual cost on the first-in, first-out method) or market and consisted of the following:

| | ember 31, 2005 (In thou | arch 31, 2005 s) |
|--|--------------------------------|--------------------------------|
| Raw materials Work in process Finished goods | \$ 13,748 1,017 2,876 | \$ 11,333 2,580 1,350 |
| Total Less non-current portion | 17,641 2,939 | 15,263 3,990 |
| Current portion | \$ 14,702 | \$ 11,273 |

The non-current portion of inventories represents that portion of the inventories in excess of amounts expected to be sold or used in the next twelve months.

5. Equipment and Leasehold Improvements

Equipment and leasehold improvements consisted of the following:

| | ember 31, 2005 (In thou | arch 31, 2005 s) |
|---|--------------------------------|--------------------------------|
| Machinery, equipment and furniture Leasehold improvements Molds and tooling | \$ 19,471 8,642 3,166 | \$ 18,760 8,563 3,096 |
| Less: accumulated depreciation and amortization | 31,279 22,760 | 30,419 19,890 |
| Total equipment and leasehold improvements, net | \$ 8,519 | \$ 10,529 |

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