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TRANSOCEAN SEDCO FOREX INC

Form 8-K

August 08, 2001

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SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d)  
of the Securities Exchange Act of 1934

Date of Report (date of earliest event reported): August 7, 2001

TRANSOCEAN SEDCO FOREX INC.  
(Exact name of registrant as specified in its charter)

CAYMAN ISLANDS	333-75899	N/A
(State or other jurisdiction of incorporation or organization)	(Commission File Number)	(I.R.S. Employer Identification No.)

4 GREENWAY PLAZA  
HOUSTON, TEXAS 77046  
(Address of principal executive offices and zip code)

Registrant's telephone number, including area code: (713) 232-7500

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ITEM 9. REGULATION FD DISCLOSURE.

In accordance with Regulation FD, information is being furnished below in connection with presentations being made by the officers of Transocean Sedco Forex Inc. (the "Company"):

TRANSOCEAN SEDCO FOREX DAYRATE TREND INFORMATION:

DEEPWATER DAYRATE TRENDS  
(DRILLSHIPS AND SEMISUBMERSIBLES)

GULF OF MEXICO  
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NORTH SEA  
-----

WEST AFRICA  
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SHORT-TERM TREND                      generally flat                      generally flat                      generally flat

Deepwater means water depths of 4,000 ft. and greater.

MIDWATER DAYRATE TRENDS  
(DRILLSHIPS AND SEMISUBMERSIBLES)

	GULF OF MEXICO -----	NORTH SEA -----	WEST AFRICA -----	BRAZIL -----
SHORT-TERM TREND	generally flat	generally increasing	generally increasing	generally flat

Midwater means water depths of less than 4,000 ft.

JACKUP DAYRATE TRENDS

	GULF OF MEXICO -----	NORTH SEA -----	WEST AFRICA -----	S.E. ASIA -----
SHORT-TERM TREND	generally decreasing	generally increasing	generally increasing	generally increasing

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OPERATING REVENUES AND FIELD OPERATING PROFIT BY REGION:

YEAR TO DATE JUNE 2001 ACTUAL  
(IN MILLIONS OF U.S. DOLLARS)

	NORTH AMERICA -----	U.S. SHALLOW & INLAND -----	AFRICA -----	BRAZIL -----	U.K. ----	NORWAY -----
OPERATING REVENUES	\$271	\$221	\$190	\$173	\$125	\$114
FIELD OPERATING PROFIT	\$153	\$110	\$76	\$54	\$77	\$42
OPERATING MARGIN	56%	50%	40%	31%	62%	37%

	U.S. ----	FOREIGN -----
OPERATING REVENUES	39%	61%
FIELD OPERATING PROFIT	46%	54%

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TRANSOCEAN SEDCO FOREX INC. CONSOLIDATED BALANCE SHEETS  
(IN MILLIONS OF U.S. DOLLARS, EXCEPT RATIOS)

	JUNE 30, 2001 -----	MARCH 31, 2001 -----
	(unaudited)	
Assets		
-----		
Current Assets:		
Cash and Temporary Investments	\$109	\$265
Accounts Receivable, net	786	658
Materials and Supplies	156	152
Other Current Assets	63	82
	---	---
	1,114	1,157
	-----	-----
Property and Equipment, net	8,745	8,769
Goodwill, net	6,521	6,565
Other Assets	409	385
	---	---
	\$16,789	\$16,876
	=====	=====
Liabilities and Shareholders' Equity		
-----		
Debt due Within One Year	\$121	\$261
Other Current Liabilities	661	731
Long-Term Debt	4,685	4,613
Deferred Income Taxes	439	468
Other Non-Current Liabilities	113	113
Shareholders' Equity	10,770	10,690
	-----	-----
	\$16,789	\$16,876
	=====	=====
Selected Balances and Ratios		
-----		
Consolidated Debt	\$4,806	4,874
Debt/Total Capital	30.9%	31.3%
Debt/Total Capital (excluding Goodwill, net)	53.1%	54.2%

The above information should be read in conjunction with the audited consolidated financial statements and the notes thereto included in the Company's Annual Report on Form 10-K for the year ended December 31, 2000.

COMMITTED FLEET DAYS

As of August 2001, 71 percent of the remaining fleet days in the year 2001 for the Company's International/U.S. Floater Contract Drilling Services segment are committed, and 29 percent are uncommitted. 25 percent of the remaining fleet days in the year 2001 for the Company's Gulf of Mexico Shallow & Inland Water segment are committed, and 75 percent are uncommitted. The estimated operating revenue for the remaining committed fleet days for the two

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segments in 2001 is \$1.0 billion.

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As of August 2001, 35 percent of the fleet days in the year 2002 for the Company's International/U.S. Floater Contract Drilling Services segment are committed, and 65 percent are uncommitted. None of the fleet days in the year 2002 for the Company's Gulf of Mexico Shallow & Inland Water segment are committed. The estimated operating revenue for the committed fleet days for the two segments in 2002 is \$1.3 billion.

The statements described in this report that are not historical facts are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Statements to the effect that the Company or management "anticipates," "believes," "budgets," "estimates," "expects," "forecasts," "intends," "plans," "predicts," or "projects" a particular result or course of events, or that such result or course of events "could," "might," "may" or "should" occur, and similar expressions, are also intended to identify forward-looking statements. Forward-looking statements described above include, but are not limited to, statements involving expected operating revenues, committed and uncommitted fleet days, future market conditions and expected dayrates (including short-term trends). Such statements are subject to numerous risks, uncertainties and assumptions, including but not limited to, uncertainties relating to the level of activity in offshore oil and gas exploration and development, exploration success by producers, oil and gas prices, demand for offshore rigs, competition and market conditions in the contract drilling industry, actions and approvals of third parties, the Company's ability to successfully integrate the operations of acquired businesses, delays or cost overruns on construction projects and possible cancellation of drilling contracts as a result of delays or performance, outcome of ongoing discussions regarding newbuilds, work stoppages, the Company's ability to enter into and the terms of future contracts, the availability of qualified personnel, labor relations and the outcome of negotiations with unions representing workers, operating hazards, political and other uncertainties inherent in non-U.S. operations (including exchange and currency fluctuations), the impact of governmental laws and regulations, the adequacy of sources of liquidity, the effect of litigation and contingencies and other factors described above and discussed in the Company's Form 10-K for the year ended December 31, 2000 and in the Company's other filings with the SEC, which are available free of charge on the SEC's website at [www.sec.gov](http://www.sec.gov). Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those indicated. You should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the particular statement, and we undertake no obligation to publicly update or revise any forward-looking statements.

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### SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

TRANSOCEAN SEDCO FOREX INC.

Date: August 7, 2001

By: /s/ ERIC BROWN

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Eric Brown  
Senior Vice President, General  
Counsel and Corporate Secretary