NISOURCE INC/DE Form U5B April 30, 2001

# SECURITIES AND EXCHANGE COMMISSION Washington, D.C.

FORM U5B

REGISTRATION STATEMENT

Filed Pursuant to Section 5 of the

Public Utility Holding Company Act of 1935

NiSource Inc.

\_\_\_\_\_

Name of Registrant

Name, Title and Address of Officer to Whom Notices and Correspondence Concerning this Statement Should Be Addressed Jeffrey W. Grossman

Vice President and Controller

NiSource Inc.

801 East 86th Avenue, Merrillville, Indiana 46410-6272

Glossary of Defined Terms

Act Public Utility Holding Company Act of 1935, as amended

Columbia Columbia Energy Group

Commission Securities and Exchange Commission

FERC Federal Energy Regulatory Commission

Financing The Form U-1 Application/Declaration filed by NiSource, et al. in

U-1 File No. 70-9681

Merger The business combination among NiSource (IN), NiSource and

Columbia

Merger U-1 The Form U-1 Application/Declaration filed by NiSource, et al. in

File No. 70-9551

Nisource New Nisource Inc., a Delaware corporation, renamed Nisource Inc.

after the Merger

NiSource Inc., an Indiana corporation

(IN)

### REGISTRATION STATEMENT

1. Exact Name of Registrant: NiSource Inc.

2. Address of Principal Executive Offices:

801 East 86th Avenue,

Merrillville, Indiana 46410-6272

3. Name and address of Chief Accounting Officer:

Jeffrey W. Grossman, Vice President and Controller NiSource Inc., 801 East 86th Avenue, Merrillville, Indiana 46410-6272

4. Certain information as to the registrant and each subsidiary company thereof:

Name of Company	Organization	State	Type of Busi
NiSource Inc.	Corporation	DE	5 1 - 2
NiSource Finance Corp.	Corporation	IN	Financing subsidi
NiSource Capital Markets Inc.	Corporation	IN	Financing subsidi
NIPSCO Capital Trust I	Business Trust	DE	Financing subsidi
NiSource Corporate Services Company	Corporation	IN	Management servic
Hamilton Harbour Insurance Services, Ltd.	Corporation	IN	Insurance Service
Northern Indiana Public Service Company	Corporation	IN	Electric and gas
Kokomo Gas and Fuel Company	Corporation	IN	Gas utility
KGF Trading Company	Corporation	IN	Gas brokering
Northern Indiana Fuel and Light Company, Inc.	Corporation	IN	Gas utility
Northern Indiana Trading Company, Inc.	Corporation	IN	Gas brokering and
			services
Bay State Gas Company	Corporation	MA	Gas utility
Northern Utilities, Inc.	Corporation	NH	Gas utility
Bay State GPE, Inc.	Corporation	MA	Electric generati
EnergyUSA, Inc.	Corporation	IN	Holding company
EnergyUSA-TPC Corp.	Corporation	DE	Gas marketing
NI Fuel Company, Inc.	Corporation	IN	Holding company f
	-		and gas explorati
			investments
NI-TEX, Inc.	Corporation	IN	Holding Company
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Name of Company	Organization	State	Type of Busi
NI-TEX Gas Services, Inc.	Corporation	DE	Holding Company
EnergyUSA, Inc. (MA)	Corporation	MA	Propane Company
EnergyUSA Retail, Inc.	Corporation	IN	Retail Gas Market
NI Energy Services Transportation, Inc.	Corporation	IN	Gas pipeline
NiSource Pipeline Group, Inc.	Corporation	IN	Holding company
PNGTS Holding Corp.	Corporation	MA	Holding company
Portland Natural Gas Transmission	General	ME	Interstate gas pi
System	Partnership		
Granite State Gas Transmission Inc.	Corporation	NH	Interstate gas pi
Natural Gas Development Inc.	Corporation	MA	Holding company
Portland Natural Gas	General	ME	Interstate gas pi
Transmission System	Partnership		
NI Energy Services, Inc.	Corporation	IN	Holding company
Crossroads Pipeline Company	Corporation	IN	Interstate gas pi
Primary Energy, Inc.	Corporation	IN	Arranges energy-r projects

Harbor Coal Company	Corporation	IN	Holds General Par interest in PCI A
Lakeside Energy Corporation	Corporation	IN	Power generation
			company
North Lake Energy Corporation	Corporation	IN	Power generation
			company
Portside Energy Corporation	Corporation	IN	Power generation
			company
Cokenergy, Inc.	Corporation	IN	Power generation
			company
Ironside Energy LLC	LLC	IN	Power generation
			company
Whiting Clean Energy, Inc.	Corporation	IN	Power generation
			company
Nisource Energy Technologies, Inc.	Corporation	IN	Holding Company
NiSource Development Company, Inc.	Corporation	IN	Holding company
SunPower Corporation	Corporation	CA	Silicon-based sem
-	-		products
			4

Name of Company	Organization	State	Type of Busi
South Works Power Company	Corporation	IN	Holds a lease
NDC Douglas Properties, Inc.	Corporation	IN	Holds investments affordable housin
Customer Information Services, Inc.	Corporation	IN	Consulting servic customer informat systems
JOF Transportation Company	Corporation	IN	Holding company
KOGAF Enterprises, Inc.	Corporation	IN	Real estate inves
Cardinal Property Management, Inc.	Corporation	IN	Real estate servi
Lake Erie Land Company	Corporation	IN	Commercial and residential real development
SCC Services, Inc.	Corporation	IN	Commercial and re real estate servi
Columbia Energy Group	Corporation	DE	Holding company
Columbia Gas Transmission Corporation	Corporation	DE	Gas pipeline and
Columbia Gulf Transmission Company	Corporation	DE	Gas pipeline and
Columbia Energy Group Service Corporation	Corporation	KY	Service Company
Columbia Service Partners, Inc.	Corporation	DE	Energy-related se
Columbia Gas of Kentucky, Inc.	Corporation	KY	Gas utility
Columbia Gas of Maryland, Inc.	Corporation	DE	Gas utility
Columbia Gas of Ohio, Inc.	Corporation	OH	Gas utility
Columbia Gas of Pennsylvania, Inc.	Corporation	PA	Gas utility
Columbia Gas of Virginia, Inc.	Corporation	VA	Gas utility
Columbia Insurance Corporation, Ltd.	Corporation	Bermuda	Insurance Group
Columbia Finance Corporation	Corporation	DE	Holding Company
Columbia Accounts Receivable Corporation	Corporation	DE	Purchase and sale receivables
Columbia Pipeline Corporation	Corporation	DE	Operates pipeline gathering facilit
Columbia Deep Water Services Company	Corporation	DE	Gas Pipeline Deve

Name of Company	Organization	State	Type of Busi
Columbia Energy Group Capital Corporation	Corporation	DE	Holding Company
Tristar Gas Technologies, Inc.	Corporation	DE	Holding Company
EnerTek Partners, L.P.	LP	DE	New Energy Busine Technology
Columbia Transmission Communications Corporation	Corporation	DE	Telecommunication information servi
Columbia Network Services Corporation	Corporation	DE	Holding Company
Columbia Energy Resources, Inc.	Corporation	DE	Holding company
Hawg Hauling & Disposal, Inc.	Corporation	WV	Brine hauling and services
Columbia Natural Resources, Inc.	Corporation	TX	Exploration & Pro Natural Gas
Alamco-Delaware, Inc.	Corporation	DE	Exploration & Pro Natural Gas
Columbia Natural Resources Canada Ltd.	Corporation	WV	Exploration & Pro Natural Gas
Columbia Atlantic Trading Corporation	Corporation	DE	Gas-related ventu
Columbia LNG Corporation	Corporation	DE	Owning and operat and transportatio
Columbia Energy Service Corporation	Corporation	DE	Energy-related se
Columbia Assurance	Corporation	OH	Insurance busines
Columbia Remainder Corporation	Corporation	DE	Holding Company

#### BUSINESS

#### 5. (a)

#### Business

NiSource Inc. ("NiSource") is an energy holding company that provides natural gas, electricity and other products and services to 3.6 million customers located within the energy corridor that runs from the Gulf Coast through the Midwest to New England. NiSource, organized as an Indiana holding company in 1987 under the name of NIPSCO Industries, Inc., changed its name to NiSource Inc. on April 14, 1999. In connection with the acquisition of Columbia Energy Group ("Columbia") on November 1, 2000, as discussed below, NiSource became a Delaware corporation. NiSource is a registered holding company under the Public Utility Holding Company Act of 1935, as amended (the "Act"), and derives substantially all its revenues and earnings from the operating results of its subsidiaries.

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On November 1, 2000, NiSource completed its acquisition of Columbia for an aggregate consideration of approximately \$6 billion, with 30% of the consideration paid in common stock with the remaining 70% paid in cash and Stock Appreciation Income Linked SecuritiesSM ("SAILSSM") which are units each consisting of a zero coupon debt security coupled with a forward equity contract in NiSource shares. NiSource also assumed approximately \$2 billion in Columbia debt. As a result of the acquisition, NiSource is the largest natural gas distribution company operating east of the Rocky Mountains, as measured by number of customers. NiSource's principal subsidiaries include Columbia, a

vertically-integrated natural gas distribution, transmission, storage and exploration and production holding company whose subsidiaries provide service to customers in the Midwest, the Mid-Atlantic and the Northeast; and Northern Indiana Public Service Company ("Northern Indiana"), a vertically-integrated gas and electric company providing service to customers in northern Indiana; and Bay State Gas Company ("Bay State"), a natural gas distribution company serving customers in New England.

NiSource's primary business segments are: gas distribution; electric operations; gas transmission and storage; exploration and production; energy marketing; and other products and services.

#### Gas Distribution

NiSource's natural gas distribution operations in total serve more than 3.2 million customers in 9 states and operate over 54,048 miles of pipeline. Through its wholly-owned subsidiary, Columbia, NiSource owns five distribution subsidiaries that provide natural gas to approximately 2.1 million residential, commercial and industrial customers in Ohio, Pennsylvania, Virginia, Kentucky and Maryland. NiSource also distributes natural gas to approximately 751,000 customers in northern Indiana through three subsidiaries: Northern Indiana, Kokomo Gas and Fuel Company and Northern Indiana Fuel and Light Company, Inc. Additionally, NiSource's subsidiaries, Bay State and Northern Utilities, Inc., distribute natural gas to more than 320,000 customers in areas of Massachusetts, Maine and New Hampshire. The distribution subsidiaries pursue initiatives that give residential and small commercial customers the opportunity to choose their natural gas suppliers and to use the distribution subsidiaries for transportation service. This ability to choose a supplier was previously limited to larger commercial and industrial customers.

#### Electric Operations

Through its subsidiary Northern Indiana, NiSource generates and distributes electricity to approximately 430,000 customers in 21 counties in the northern part of Indiana. Northern Indiana owns and operates four coal-fired electric generating stations with a net capability of 3,179 megawatts, four gas-fired combustion turbine generating units with a net capability of 203 megawatts and two hydroelectric generating plants with a net capability of

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10 megawatts. In total these facilities provide for a total system net capability of 3,392 megawatts. Northern Indiana is interconnected with five neighboring electric utilities. During the year ended December 31, 2000, Northern Indiana generated 94.8% and purchased 5.2% of its electric requirements.

#### Gas Transmission and Storage

NiSource's gas transmission and storage subsidiaries own and operate approximately 16,500 miles of interstate pipelines and operate one of the nation's largest underground natural gas storage systems. Through its subsidiaries, Columbia Gas Transmission Corporation ("Columbia Transmission") and Columbia Gulf Transmission Company ("Columbia Gulf"), it owns and operates

an interstate pipeline network extending from offshore in the Gulf of Mexico to Lake Erie, New York, and the eastern seaboard. Together, Columbia Transmission and Columbia Gulf serve customers in 16 northeastern, mid-Atlantic, mid-western and southern states and the District of Columbia. The gas transmission and storage subsidiaries are engaged in several projects that will expand its service territory and throughput. The largest such project is the proposed 442-mile Millennium Pipeline Project in which Columbia Transmission is participating. As proposed, the project will transport approximately 700 Bcf of natural gas per day from the Lake Erie region to eastern markets. This project is currently awaiting approval by the Federal Energy Regulatory Commission ("FERC").

#### Exploration and Production

NiSource's Columbia Energy Resources, Inc. ("Columbia Resources"), is an exploration and production subsidiary that explores for, develops, gathers and produces natural gas and oil in Appalachia and Canada. As of December 31, 2000, Columbia Resources has net proven gas and oil reserve holdings of 1.1 trillion cubic feet equivalent and owns and operates 6,200 miles of gathering pipelines.

#### Energy Marketing

NiSource provides non-regulated energy marketing and services through its subsidiary EnergyUSA, Inc. and its subsidiary EnergyUSA-TPC Corp. ("TPC") These operations include energy marketing and asset management services to LDCs, wholesale, commercial and industrial customers. TPC primarily provides energy-related asset management and asset portfolio replacement opportunities for LDCs and fuel requirement services for electric utilities, independent power producers and cogeneration facilities. TPC also provides natural gas sales and management services to industrial and commercial customers, engages in natural gas marketing activities and provides gas supply to Northern Indiana, Kokomo Gas and Fuel Company and Northern

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Indiana Fuel and Light Company, Inc. under spot and/or term contracts.

#### Other Products and Services

NiSource develops power projects through its subsidiary, Primary Energy, Inc., which works with industrial customers in managing the engineering, construction, operation and maintenance of "inside the fence" cogeneration plants that provide cost-effective, long-term sources of energy for energy-intensive facilities. NiSource has also invested in a number of distributed generation technologies including fuel cells and microturbine ventures. NiSource is also building a dark-fiber optics telecommunications network primarily along its pipeline rights-of-way between New York and Washington D.C. NiSource is pursuing strategic alternatives for its telecommunications network, has recently exited the pipeline construction business and is in the process of selling the line locating and marking business.

Divestiture of Non-Core Assets

In connection with the Columbia acquisition, NiSource sold or is divesting certain businesses judged to be non-core to the company's energy strategy. Subsequent to the announcement of the Columbia acquisition, NiSource sold Market Hub Partners L.P., a company that owns and operates salt cavern gas storage facilities in Texas and Louisiana. Columbia completed the divestiture of its interest in the Cove Point LNG facilities. In February 2001, NiSource settled a lawsuit related to MHP operations for an immaterial amount. NiSource recently completed the sale of its pipeline construction subsidiary and Columbia electric generation businesses. NiSource also recently sold substantially all of its petroleum businesses. On January 31, 2001, NiSource announced a definitive agreement to sell the stock and assets of Columbia Propane Corporation to AmeriGas Partners, L.P. (AmeriGas) for approximately \$208 million, including \$53 million of AmeriGas partnership common units. Through its subsidiary IWC Resources Corporation, NiSource supplies water to residential, commercial and industrial customers and for fire protection service in Indianapolis, Indiana and surrounding areas. As part of the Securities and Exchange Commission's order approving the Columbia merger, NiSource has been ordered to divest its water utility business by November 2003. As a result of management's formal divestiture plan, the water utility business is reported as discontinued operations. NiSource is pursuing the sale of smaller non-core businesses, including its underground utility locating and marking business.

Further information regarding the general business of NiSource and its subsidiaries may be found in the Merger U-1 (File No. 70-9551) filed as Exhibit F-4 hereto and incorporated by reference herein. In addition, a more detailed business

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description of NiSource and its subsidiaries may be found in the following documents which are hereby incorporated by reference herein: the Annual Reports of NiSource Inc. (File No. 1-16189) filed as Exhibit F-1 hereto, Northern Indiana (File No. 1-4125) filed as Exhibit F-2 and Columbia Energy Group (File No. 1-01098) filed as Exhibit F-3 hereto, all on Form 10-K for the year ended December 31, 2000 as contained in Item 1 thereof.

(b) Any substantial changes which may have occurred in the general character of the business of such companies during the preceding five years.

The regulatory frameworks applicable to NiSource's regulated operations, at both the state and federal levels, are undergoing fundamental changes. These changes have impacted and will continue to have an impact on NiSource's operations, structure and profitability. At the same time, competition within the gas and electric industries will create opportunities to compete for new customers and revenues. Management continually seeks new ways to be more competitive and profitable in this changing environment, including partnering on energy projects with major industrial customers, converting some of its generating units to allow use of lower cost low sulfur coal, providing its gas customers with increased customer choice for new products and services, acquiring companies that will provide improved

economies of scale and efficiencies and developing new energy-related products for residential, commercial and industrial customers. In addition, NiSource is in the process of divesting certain businesses judged to be non-core to the company's energy strategy.

Open access to natural gas supplies over interstate pipelines and the deregulation of the commodity price of gas has led to tremendous change in the energy markets, which continue to evolve. During the past few years, LDC customers and marketers began to purchase gas directly from producers and marketers and an open competitive market for gas supplies emerged. This separation or "unbundling" of the transportation and other services offered by pipelines and LDCs allows customers to select the service they want independent from the purchase of the commodity. NiSource's gas distribution subsidiaries are involved in programs that provide residential customers the opportunity to purchase their natural gas requirements from third parties and use the NiSource gas distribution subsidiaries for transportation services only. At the same time that the natural gas markets are evolving, the markets for competing energy sources are also changing.

In 1996, the FERC ordered that all public utilities owning, controlling or operating electric transmission lines to file non-discriminatory open-access tariffs and offer wholesale electricity suppliers and marketers the same transmission service they provide themselves. In 1997, FERC accepted for filing

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Northern Indiana's open-access transmission tariff. In December 1999, FERC issued a final rule addressing the formation and operation of Regional Transmission Organizations. The rule was intended to eliminate pricing inequities in the provision of wholesale transmission service. In October 2000, NiSource filed with the FERC indicating that it is committed to joining an RTO and in February 2001, Northern Indiana became a member of the Alliance RTO in formation. The Alliance RTO expects to be fully operational by FERC's December 15, 2001, deadline. Although wholesale customers currently represent a small portion of Northern Indiana's electricity sales, it intends to continue its efforts to retain and add wholesale customers by offering competitive rates and also intends to expand the customer base for which it provides transmission services.

In connection with the Columbia acquisition, NiSource sold or is divesting certain businesses judged to be non-core to the company's energy strategy. Subsequent to the announcement of the Columbia acquisition, NiSource sold Market Hub Partners L.P., a company that owns and operates salt cavern gas storage facilities in Texas and Louisiana. Columbia completed the divestiture of its interest in the Cove Point LNG facilities. In February 2001, NiSource settled a lawsuit related to MHP operations for an immaterial amount. NiSource recently completed the sale of its pipeline construction subsidiary and Columbia electric generation businesses. NiSource also recently sold substantially all of its petroleum businesses. On January 31, 2001, NiSource announced a definitive agreement to sell the stock and assets of Columbia

Propane Corporation to AmeriGas Partners, L.P. (AmeriGas) for approximately \$208 million, including \$53 million of AmeriGas partnership common units. Through its subsidiary IWC Resources Corporation, NiSource supplies water to residential, commercial and industrial customers and for fire protection service in Indianapolis, Indiana and surrounding areas. As part of the Securities and Exchange Commission's order approving the Columbia merger, NiSource has been ordered to divest its water utility business by November 2003. As a result of management's formal divestiture plan, the water utility business is reported as discontinued operations. NiSource is pursuing the sale of smaller non-core businesses, including its underground utility locating and marking business.

#### PROPERTY

6. Describe briefly the general character and location of the principal plants, properties, and other important physical units of the registrant and its subsidiaries, showing separately (a) public utility and (b) other properties. If any principal plant or important unit is not held in fee, so state and describe how held.

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#### UTILITY OPERATIONS

#### Gas Distribution

NiSource's gas distribution operations owns and operates a total of 54,048 miles of pipelines. This includes, for the five distribution subsidiaries of its wholly-owned Columbia subsidiary, 32,796 miles of pipelines; 3,300 acres of underground storage, 8 storage wells and one compressor station with 800 hp of installed capacity. For its Northern Indiana's system approximately 14,005 miles of gas mains and for its Bay State's system approximately 5,558 miles of pipelines. The physical properties of the NiSource gas utilities are located throughout Ohio, Indiana, Pennsylvania, Virginia, Kentucky and Maryland, Massachusetts, Maine and New Hampshire. NiSource's gas distribution system is primarily located on or under public streets, and other public places or on private property not owned by the Company, with easements from or consent of the respective owners.

#### Electric

Northern Indiana owns and operates four coal-fired electric generating stations with net capabilities of 3,179 megawatts, two hydroelectric generating plants with net capabilities of 10 megawatts and four gas-fired combustion turbine generating units with net capabilities of 203 megawatts, for a total system net capability of 3,392 megawatts. It has 288 substations with an aggregate transformer capacity of 23,023,700 kilovolt-amps (kva). Its transmission system, with voltages from 34,500 to 345,000 volts, consists of 3,091 circuit miles of line. The electric distribution system extends into 21 counties and consists of 7,800 circuit miles of overhead and 1,646 cable miles of underground primary distribution lines operating at various voltages from 2,400 to 12,500 volts. Northern Indiana has distribution transformers having an aggregate capacity of 11,638,066 kva and 447,784 electric watt-hour meters.

OTHER OPERATIONS

Gas Transmission and Storage

At December 31, 2000, Columbia Transmission had 863,994 acres of underground storage, 3,235 storage wells, 10,577 miles of transmission pipelines and 107 compressor stations with 586,625 hp of installed capacity. These operations were located in Delaware, Kentucky, Maryland, New Jersey, New York, North Carolina, Ohio, Pennsylvania, Virginia and West Virginia. Columbia Gulf had 4,116 miles of transmission pipelines and 13 compressor stations with 483,200 hp of installed capacity. Columbia Gulf's operations were located in Kentucky, Louisiana, Mississippi, Tennessee, Texas and Wyoming.

Exploration and Production

NiSource's Columbia Resources had net proven gas and oil reserve holdings of 1.1 trillion cubic feet equivalent and had financial interests in approximately 8,000 wells. In addition, Columbia

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Resources owns and operates approximately 6,200 miles of gathering pipelines and 53 compressor stations with 45,972 hp of installed capacity.

Other Products and Services

Through its subsidiaries, NiSource owns Southlake Complex, a 325,000 square foot office building located in Merrillville, Indiana and a golf course, surrounding residential development and land held for resale in Chesterton, Indiana. Waterway Holding, Inc., owns parcels of land held for development.

#### CHARACTER OF OWNERSHIP

Substantially all of the properties of Northern Indiana are subject to a lien of First Mortgage Indentures. The principal offices and properties of NiSource and its subsidiaries are held in fee and are free from other encumbrances, subject to minor exceptions, none of which are of such a nature as to impair substantially the usefulness of such properties. Many of the offices in various communities served are occupied by subsidiaries of NiSource under leases. All properties are subject to liens for taxes, assessments and undetermined charges (if any) incidental to construction. It is NiSource's practice regularly to pay such amounts, as and when due, unless contested in good faith. In general, the electric lines, gas pipelines and related facilities are located on land not owned in fee but are covered by necessary consents of various governmental authorities or by appropriate rights obtained from owners of private property. NiSource does not, however, generally have specific easements from the owners of the property adjacent to public highways over, upon or under which its electric lines and gas pipelines are located. At the time each of the principal properties was purchased a title search was made. In general, no examination of titles as to rights-of-way for electric lines, gas pipelines or related facilities was made, other than examination, in certain cases, to verify the grantors' ownership and the lien status thereof.

See Item 2 of the Annual Report of NiSource on Form 10-K for the year ended December 31, 2000 (File No. 1-16189) (filed as Exhibit F-1 hereto); Item 2 of the Annual Report of Northern Indiana on Form 10-K for the year ended December 31, 2000 (File No. 1-4125) (filed as Exhibit F-2 hereto); and Item 2 of the Annual Report of Columbia for

the year ended December 31, 2000 (File No. 1-01098) (filed as Exhibit F-3 hereto).

#### INTERSTATE TRANSACTIONS

7. For each public utility company in the holding company system of the registrant which is engaged in the transmission of electric energy or gas in interstate commerce, furnish the following information for the last calendar year: Total annual sales of Electric Energy (MWh) and Gas (Mcf).

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TOTAL ANNUAL SALES

ELECTRIC ENERGY GAS (KWH) (MCF)

Interstate Transactions:
 Name of State
Delivered Out of State
Received From Out of State

There are ten public utility companies in the NiSource holding company system which are engaged in the transmission of electric energy or gas. These companies include Northern Indiana, Kokomo Gas and Fuel Company ("Kokomo"), Northern Indiana Fuel and Light Company, Inc. ("NIFL"), Bay State Gas Company ("Bay State") (and its subsidiary, Northern Utilities, Inc. ("Northern")), Columbia Gas of Kentucky, Inc., Columbia Gas of Maryland, Inc., Columbia Gas of Ohio, Inc., Columbia Gas of Pennsylvania, Inc. and Columbia Gas of Virginia, Inc.

Information regarding any interstate transactions of the remaining public utility companies is included in their state regulatory commission annual reports, the relevant sections of which are incorporated by reference herein, are as follows:

- 2000 Annual Report on FERC Form No. 1 (Electric) of Northern Indiana with the Federal Energy Regulatory Commission (filed herewith as Exhibit G-1 to this report)
- 2. 2000 Annual Report on FERC Form No. 2 of Northern Indiana to the Indiana Utility Regulatory Commission (filed as Exhibit G-2 to this report)
- 2000 Class A-B Private Gas Utility Annual Report of Kokomo to the Indiana Utility Regulatory Commission (filed as Exhibit G-3 to this report)
- 4. 2000 Class A-B Private Gas Utility Annual Report of NIFL to the Indiana Utility Regulatory Commission (filed as Exhibit G-4 to this report)
- 5. 2000 Return of the Company of Bay State to the Commonwealth of Massachusetts Department of Telecommunications & Energy (filed as Exhibit G-5 to this report)
- 6. 2000 Annual Report on FERC Form 2-A of Northern to the Maine Public Utilities Commission (filed as Exhibit G-6 to this report)
- 7. 2000 Annual Report of Northern to the New Hampshire Public Utilities Commission (filed as Exhibit G-7 to this report)

8. 2000 Annual Report on FERC Form No. 2 of Columbia Gas of Kentucky, Inc., to the Commonwealth of Kentucky Public Service Commission (filed as Exhibit G-8 to this report)

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- 9. 2000 Annual Report of Columbia Gas of Maryland, Inc., to the Public Service Commission of Maryland (filed as Exhibit G-9 to this report)
- 10. 2000 Annual Report of Columbia Gas of Ohio, Inc., to the Public Utilities Commission of Ohio (filed as Exhibit G-10 to this report)
- 11. 2000 Annual Report of Columbia Gas of Pennsylvania, Inc., to the Pennsylvania Public Utility Commission (filed as Exhibit G-11 to this report)
- 12. 2000 Annual Report on FERC Form No. 2 of Columbia Gas of Virginia, Inc., to the State Corporation Commission of Virginia (filed as Exhibit G-12 to this report)

#### SECURITIES OUTSTANDING

8. Submit the following information concerning the registrant and each subsidiary thereof as of the latest available date:

#### FUNDED DEBT

(a) For each issue or series of funded debt, including funded debt secured by liens on property owned, whether or not such debt has been assumed: (Do not include here any contingent liabilities reported under paragraph  $8\,(c)$ .)

AS OF DECEMBER 31, 2000

BY PERMISSION OF THE STAFF,
COLUMNS E THROUGH I HAVE BEEN OMITTED.

COL. A	COL. B	COL. C	COL.
			AMOUN
NAME OF	TITLE OF	AMOUNT	ISSUED L
OBLIGOR	ISSUE	AUTHORIZED (000S)	RETIRED (
Bay State Gas Company:			
	Medium Term Notes	168.5	168.5
	Interest rates between 6.00	% and	
	9.20% with a weighted avera	ge	
	interest rate of 6.96% and		
	maturities between June 28,	2002	
	and February 15, 2028		
Northern Utilities,	<u> </u>		
	Revolving Credit Agreementd	ue	
	March 17, 2001		
	Medium Term Notes	20.5	20.5
	Interest rates of 6.93% and		

9.70% with a weighted average
interest rate of 8.69% and
maturities of September 1, 2010
and September 1, 2031

TOTAL LONG-TERM DEBT OF BAY STATE 189.0 189.0

	GAS COMPANY		100.0
Columbia Energy Group:			
	Debentures		
	6.61% Series B - due	229.2	229.2
	November 28, 2002		
	14		
COL. A	COL. B	COL. C	COL.
COL. A	COL. B	COL. C	AMOUN
NAME OF OBLIGOR	TITLE OF ISSUE	AMOUNT AUTHORIZED (000S)	
	6.80% Series C - due November 28, 2005	281.5	281.5
	7.05% Series D - due November 28, 2007	281.5	281.5
	7.32% Series E - due November 28, 2010	281.5	281.5
	7.42% Series F - due November 28, 2015	281.5	281.5
	7.62% Series G - due November 28, 2025	281.5	281.5
	Total	1,636.7	
	Unamortized discount on long-term Subsidiary debtCapitilized leas obligations	se 2.4	(130.5) 2.6
	TOTAL LONG-TERM DEBT OF COLUMBIA ENERGY GROUP		
EnergyUSA, Inc. and subsidiaries:			
	Notes Interest rates between 6.12% ar 12.00% with a weighted average interest rate of 8.71% and various maturities between September 6, 2003 and February 6, 2010		2.3
	TOTAL LONG-TERM DEBT OF ENERGYUSA, INC.	2.3	2.3
NiSource Capital Markets I		75.0	75.0

	March 31, 2026		
	Senior Notes Payable 6.78%, due December 1, 2027	75.0	75.0
	Medium term notes— Issued interest rates between 7.38% and 7.99%, with a weighted average interest rate of 7.66% and various maturities between April 1, 2004 and May 5, 2027		300.0
	TOTAL LONG-TERM DEBT OF NISOURCE CAPITAL MARKETS INC.	450.00	450.00
NiSource Development Company, Inc.			
	NDC Douglas Properties, IncNotes Payable Interest rates between 6.72% and 8.3% with a weighted average interest rate of 7.90% and maturities through January 1, 200	08	16.9
	TOTAL LONG-TERM DEBT OF NISOURCE DEVELOPMENT COMPANY, INC.	16.9	16.9
NiSource Finance Corp.			
	Long-term Notes 7-1/2% -due November 15, 2003 7-5/8% -due November 15, 2005 7-7/8% -due November 15, 2010 Unamortized discount on long-term debt	900.0 1,000.0	750.0 900.0 1,000.0 (24.4)
	NISOURCE FINANCE CORP.	2,625.6	
Northern Indiana Public Service Company	First mortgage bonds		
	15		
COL. A	COL. B	COL. C	COL.
NAME OF OBLIGOR	TITLE OF ISSUE AU	AMOUNT UTHORIZED (000S)	AMOUN ISSUED I RETIRED

COL. A	COL. B	COL. C	AMOUN
NAME OF	TITLE OF	AMOUNT	ISSUED L
OBLIGOR	ISSUE	AUTHORIZED (000S)	RETIRED (
	Series T, 7-1/2%due April 1,	2002 38.0	38.0
	Series NN, 7.10%due July 1, 2	2017 55.0	55.0
	Pollution control notes and bonds	5	
	Issued at interest rates between	en 233.5	233.5
	4.55% and $5.70%$ , with a weighter	ed	
	average interest rate of 4.78%		
	and various maturities between		
	October 1, 2003 and April 1, 20	019	
	Medium term notes		
	Issued at interest rates between		578.0
	6.50% and 7.69%, with a weighte	ed	
	average interest rate of 7.06%		

June 3, 2002 and August 4, 2027 Unamortized premium and discount on long-term debt, net	(2.7)	(2.7)
TOTAL LONG-TERM DEBT OF NORTHERN INDIANA PUBLIC SERVICE COMPANY	901.8	901.8
TOTAL LONG-TERM DEBT, EXCLUDING AMOUNT DUE WITHIN ONE YEAR	\$5 <b>,</b> 694.2	\$5 <b>,</b> 694.4

#### CAPITAL STOCK

(b) For each class of capital stock including certificates of beneficial interest give information in number of shares and in dollar amounts: (Do not include here any warrants, options, or other securities reported under paragraph  $8\,(d)$ .)

### AS OF DECEMBER 31, 2000

# BY PERMISSION OF THE STAFF, COLUMNS G THROUGH J HAVE BEEN OMITTED.

COL. A NAME OF ISSUER		AMOUNT AUTHORIZED	ADDITIONAL AMOUNT	
Northern Indiana Public Service Company	Cumulative Preferre Stock - \$100 par value Cumulative Preferre		 1,761	209
	Stock, 4-1/4% Series Cumulative Preferre Stock, 4-1/2% Series	d		80
	Cumulative Preferre Stock, 4.22% Series	d		106
	16			
COL. A NAME OF ISSUER	COL. B TITLE OF ISSUE	AMOUNT AUTHORIZED	ADDITIONAL AMOUNT	

& OTHER

#### RIGHTS

			REGILLO		
	Cumulative Preferred Stock, 4.88%				100
	Series Cumulative Preferred Stock, 7.44%				42
	Series Cumulative Preferred Stock, 7.50%				35
	Series Cumulative Preferred Stock, 7-3/4%				25
	Series Cumulative Preferred Stock, 8.35%				42
Northern Indiana Public Service Company	Series Cumulative Preferred Stock - no par value	3,000		2,097	
	Cumulative Preferred Stock, Adjustable Rate Series A, (Stated Value \$50 per share)				473
	Cumulative Preferred Stock, 6.50% Series				430
Northern Indiana Public Service Company	Cumulative Preference Stock - \$50 par value (none outstanding	2,000		2,000	0
Northern Indiana Public Service Company	Cumulative Preference Stock - no par value (none issued)	3,000		3,000	0
NiSource Inc.	Common Shares - \$0.01 par value	400,000		194,447	205,553
NiSource Inc.	Preferred Stock - \$0.01 par value	20,000		20,000	0

### CONTINGENT LIABILITIES

(c) A brief outline of the nature and amount of each contingent liability on account of endorsement or other guarantees of any securities.  $\,$ 

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#### AS OF DECEMBER 31, 2000

Information regarding contingent liabilities is set forth in the following documents, copies of which are incorporated by herein by reference in the stated Exhibits:

Note 18 to the Consolidated Financial Statements as of and for the year ended December 31, 2000, of NiSource Inc. included in NiSource's Form 10-K for the year ended December 31, 2000 (File No. 1-16189) (Exhibit F-1).

- o Note 15 to the Consolidated Financial Statements as of and for the year ended December 31, 2000, of Northern Indiana, included in Northern Indiana's Form 10-K for the year ended December 31, 2000 (File No. 1-4125) (Exhibit F-2).
- o Note 14 to the Consolidated Financial Statements as of and for the year ended December 31, 2000 of Columbia Energy Group included in Columbia's Form 10-K for the year ended December 31, 2000 (File No. 1-01098) (Exhibit F-3).

#### OTHER SECURITIES

(d) A statement of the amount of warrants, rights, or other options of any class of securities of the registrant and subsidiary companies not elsewhere herein described which is outstanding and/or authorized. A brief description of the provisions thereof should be included. Information need not be set forth under this item as to notes, drafts, bills of exchange or bankers' acceptances that mature within nine months.

Information regarding other securities is set forth in NiSource's Annual Report on Form 10-K for the year ended December 31, 2000 (File No. 1-16189) and filed herewith as Exhibit F-1, the relevant portions of which are incorporated by reference herein.

#### INVESTMENTS IN SYSTEM SECURITIES

9. Give a tabulation showing principal amount, par or stated value, the cost to the system company originally acquiring such security, and the number of shares or units, of each security described under Item 8 that is held by the registrant and by each subsidiary company thereof as the record (or beneficial) owner, and the amount at which the same are carried on the books of each such owner. This information should be given as of the same date as the information furnished in Item 8.

#### AS OF DECEMBER 31, 2000

				ORIGINAL COST	BOOK VALU
RECORD BENEFICIAL OWNER	ISSUING COMPANY	TYPE OF SECURITY AND PAR VALUE	SHARES OR UNITS HELD		THOUSAND
Columbia Energy Group	Columbia Gas of Kentucky, Inc.	Common Stock; \$25 Par Value	952 <b>,</b> 248	79,510	3 83,

RECORD BENEFICIAL OWNER	ISSUING COMPANY	TYPE OF SECURITY AND PAR VALUE	SHARES OR UNITS HELD	ORIGINAL COST	BOOK VALU THOUSAND
Columbia Energy Group	Columbia Gas of	Common Stock; \$25 Par Value	2,883	23 <b>,</b> 571	24,
Columbia Energy Group	Maryland, Inc. Columbia Gas of	Common Stock;	4,769,585	326,882	368,

		Ohio, Inc.	\$25 Par Value	1 005 110	174 047	105
Columbia Energy	Group	Columbia Gas of Pennsylvania, Inc.	Common Stock; \$25 Par Value	1,805,112	174 <b>,</b> 847	185,
Columbia Energy	Group	Columbia Gas of Virginia, Inc.	Common Stock; \$50 Par Value	1,306,106	163,010	173,
Columbia Energy	Group	Columbia Gas Transmission Corporation	Common Stock; \$25 Par Value	1,934	996 <b>,</b> 057	1,029,
Columbia Energy	Group	Columbia Gulf Transmission Company	Common Stock; \$10 Par Value	1,933	106,575	108,
Columbia Energy	Group	Columbia Pipeline Corporation	Common Stock; \$1 Par Value	1	784	
Columbia Energy	Group	Columbia Atlantic Trading Corporation	Common Stock;	308	22,475	1,
Columbia Energy	Group	Columbia Energy Group Service Corporation	Common Stock; \$100 Par Value	3,000	300	
Columbia Energy	Group	Columbia LNG Corporation	Common Stock; \$1.14 Par Value	3 <b>,</b> 519	66,653	6,
Columbia Energy	Group	Columbia Energy Resources, Inc.	Common Stock; \$1 Par Value	3	165,034	176,
Columbia Energy	Group	Columbia Network Services Corporation	Common Stock; \$10,000 Par Value	900	3,214	3,
Columbia Energy	Group	Columbia Insurance Corporation, Ltd.	Common Stock; \$25 Par Value	4,800	2,236	2,
Columbia Energy	Group	Columbia Energy Services Corporation	Common Stock; \$10 Par Value	421 <b>,</b> 657	(144,134)	(145,
Columbia Energy	Group	Columbia Energy Group Capital Corporation	Common Stock; \$25 Par Value	40,001	1,077	1,
Columbia Energy	Group	Columbia Finance Corporation	Common Stock; \$.01 Par Value	10	7,564	7,
Columbia Energy	Group	Columbia Remainder Corporation	Common Stock; \$.01 Par Value	1	(18,783)	(17,
Columbia Energy	Group	Columbia Transmission Communications Corporation	·	1	125,345	124,
Columbia Energy Capital Corpo		TriStar Gas Technologies, Inc.	**	**	**	
Columbia Energy Services Corp		Columbia Service Partners Inc.	**	**	**	
Columbia Energy Services Corpo		Columbia Assurance Agency, Inc.	Common Stock; \$.01 Par Value	* *	* *	
Columbia Finance Corporation	е	Columbia Accounts Receivable Corporation	Common Stock; \$.01 Par Value	* *	**	
Primary Energy,	Inc.	Harbor Coal Company	Common Stock; \$0 Par Value	1,000	1	(3,
Primary Energy,	Inc.	Lakeside Energy Corporation	Common Stock; \$0 Par Value	1,000	1	7,
Primary Energy,	Inc.	North Lake Energy Corporation	Common Stock; \$0 Par Value	1,000	1	(5 <b>,</b>
Primary Energy,	Inc.	Portside Energy Corporation	Common Stock; \$0 Par Value	1,000	1	2,
Primary Energy,	Inc.	Cokenergy, Inc.	Common Stock; \$0 Par Value	1,000	1	3,
Primary Energy,	Inc.	Ironside Energy LLC	Units of Membership	100	1	

Primary Energy, Inc. Whiting Clean Energy, Common Stock, 1,000 1,000 Inc. \$0 Par Value

DECORD DENDETGIN			GUADEG OD	ORIGINAL COST	BOOK VALU
RECORD BENEFICIAL OWNER	ISSUING COMPANY		UNITS HELD	(IN T	CHOUSAND
Northern Indiana Fuel and Light Company	Northern Indiana	Common Stock			3,
Kokomo Gas and Fuel Company	KGF Trading Company	Common Stock, \$0 Par Value	100	0	
Bay State Gas Company	Northern Utilities, Inc.	Common Stock; \$10 Par Value	100	109,063	108,
Bay State Gas Company	Bay State GPE, Inc.	Common Stock; \$1 Par Value	1,000	193	
NiSource Inc.	Northern Indiana Public Service Company	Common Stock; \$0 Par Value	73,282,258	872,013	1,188,
NiSource Inc.	NI Energy Services, Inc.	Common Stock, \$0 Par Value	1,000	2,888	(11,
NiSource Inc.	NiSource Development Company, Inc.	\$0 Par Value	1,000	1	(75,
NiSource Inc.	NiSource Capital Markets Inc. Value	Common Stock; \$1,000 Par	1,000	1,000	32,
NiSource Inc.	Kokomo Gas and Fuel Company	Common Stock; \$0 Par Value	478 <b>,</b> 248	46,170	35,
NiSource Inc.	Northern Indiana Fuel and Light Company, Inc.		275 <b>,</b> 000	30,674	42,
NiSource Inc.	_	Common Stock; \$0 Par Value	1,000	1	
NiSource Inc.	Hamilton Harbour Insurance Services, Ltd.	Common Stock; \$0 Par Value	1,000	1	
NiSource Inc.	Primary Energy, Inc.	Common Stock; \$0 Par Value	1,000	1	3,
NiSource Inc.	Bay State Gas Company	Common Stock; \$1 Par Value	100	523 <b>,</b> 772	548,
NiSource Inc.	EnergyUSA, Inc.	Common Stock; \$0 Par Value	1,000	9,356	(31,
NiSource Inc.	NiSource Pipeline Group, Inc.	Common Stock; \$0 Par Value	1,000	15,962	(
NiSource Inc.	Columbia Energy Group	Common Stock; \$.01 Par Value	79,335,743	1,911,430	2,085,
NiSource Inc.	NiSource Finance Corp.	Common Stock; \$0 Par Value	100	1	(42,
NiSource Inc.	NiSource Energy Technologies, Inc.	Common Stock, \$0 Par Value	100	1	
Columbia Pipeline Corporation	Columbia Deep Water Services Company	Common Stock shares	1	826	
Columbia Energy Resources, Inc.	Columbia Natural Resources, Inc.	Common Stock	2	169,854	169,
Columbia Energy Resources, Inc.	Hawg Hauling & Disposal, Inc.	Common Stock shares	900	1,202	1,

Columbia Energy	Alamco-Delaware, Inc.	Common Stock	100	7,139	7,
Resources, Inc.		shares			
Columbia Energy	CNR-Canada Ltd.	Common Stock	5	25 <b>,</b> 927	25,
Resources, Inc.		shares			
NI Energy Services, Inc.	Crossroads Pipeline	Common Stock,	1,000	1	(8,
	Company	<pre>\$0 Par Value</pre>			
NiSource Development	Cardinal Property	Common Stock,	1,000	1	
Company, Inc.	Management, Inc.	<pre>\$0 Par Value</pre>			
NiSource Development	Customer Information	Common Stock,	1,000	1	
Company, Inc.	Services, Inc.	<pre>\$0 Par Value</pre>			
NiSource Development	JOF Transportation	Common Stock,	1,000	1	4,
Company, Inc.	Company	\$0 Par Value			

				ORIGINAL COST	BOOK VALU
RECORD BENEFICIAL OWNER	ISSUING COMPANY	TYPE OF SECURITY AND PAR VALUE	SHARES OR UNITS HELD		HOUSAND
NiSource Development	Lake Erie Land	Common Stock,	1,000	93 <b>,</b> 601	72,
Company, Inc.	Company	\$0 Par Value		_	
NiSource Development	NDC Douglas	Common Stock,	1,000	1	6,
Company, Inc.	Properties, Inc.	\$0 Par Value	100	2 100	
NiSource Development	KOGAF Enterprises, Inc.	Common Stock \$0 Par Value	100	2,109	
Company, Inc. NiSource Development	SunPower Corporation	·	1,055,194	1,653	1,
Company, Inc.	Sumrower Corporation	COMMINION SHALES	1,000,194	1,000	⊥,
NiSource Development	South Works Power	Common Stock;	1,000	1	
Company, Inc.	Company	\$0 Par Value	1,000	±	
EnergyUSA, Inc. (IN)	EnergyUSA-TPC Corp.	Common Stock,	100	1	26,
- 51 - 7	3211	\$0 Par Value			
EnergyUSA, Inc. (IN)	EnergyUSA Retail,	Common Stock,	1,000	1	(6,
	Inc.	\$0 Par Value			
EnergyUSA, Inc. (IN)	EnergyUSA, Inc. (MA)	Common Stock,	10,000	10	9,
		\$1 Par Value			
EnergyUSA, Inc. (IN)	NI-TEX Gas Services,	Common Stock,	1,120	5,874	8,
	Inc.	\$2 Par Value			
EnergyUSA, Inc. (IN)	NI-TEX, Inc.	Common Stock,	1,000	1,000	(1,
		<pre>\$0 Par Value</pre>			
EnergyUSA, Inc. (IN)	NI Energy Services	Common Stock,	1,000	0	
	Transportation, Inc.	<pre>\$0 Par Value</pre>			
EnergyUSA, Inc. (IN)	NI Fuel Company, Inc.	Common Stock,	1,000	23,455	(12,
		<pre>\$0 Par Value</pre>			
NiSource Pipeline Group,	Granite State Gas	Common Stock,	29,900	30	14,
Inc.	Transmission, Inc.	\$1 Par Value			
NiSource Pipeline Group,	PNGTS Holding Corp.	Common Stock,	1,000	0	(1,
Inc.		<pre>\$0 Par Value</pre>			
Granite State Gas	Natural Gas	Common Stock,	10,000	17 <b>,</b> 173	15,
•	Development, Inc.	\$1 Par Value		= 0	
Lake Erie Land Company	SCC Services, Inc.	Common Stock,	1,000	59	(2,
Note and Control Development	Death lead Males and Gree	\$0 Par Value	». / »	16 524	1.0
Natural Gas Development,		-	N/A	16,534	16,
Inc. PGNTS Holding Corp.	Transmission System Portland Natural Gas		N/A	17,068	16,
ramis notating corp.	Transmisssion Syste	_	IN / A	11,000	10,

\*\* NiSource will provide further information about these companies by amendment.

NOTE: This item does not include companies deemed to be inactive, immaterial or those to be sold.

#### INVESTMENTS IN OTHER COMPANIES

10. Give a tabulation showing all investment of the registrant and each subsidiary thereof in holding companies and in public utility companies which are not subsidiary companies of the registrant. Also, show all other investments of the registrant and each subsidiary thereof in the securities of any other enterprise, if the book value of the investment in any such enterprise exceeds 2% of the total debit accounts shown on the balance sheet of the company owning investment or an amount in excess of \$25,000 (whichever amount is the lesser). Give the principal amount and number of shares or units and the cost of each issue of such securities to the system company originally acquiring such security, and the amount at which the same are carried on the books of the owner. List all such securities pledged as collateral for loans or other obligations and identify loans and obligations for which pledged. This information should be given as of the same date as the information furnished in Item 8.

- (a) Investment of the registrant and each subsidiary thereof in holding companies and in public utility companies which are not subsidiary companies of the registrant: NONE.
- (b) All other investments of the registrant and of each subsidiary thereof in the securities of any other enterprise as of December 31, 2000:

INVESTOR	INVESTEE	TYPE OF INVESTMENT	QUANTITY	ORIGINAL C
Columbia Gas	Millennium Pipeline Co.,	Limited Partnership	N/A	27,206
Transmission	L.P.	(47.5%)		
Corporation				
Columbia Gas	Millennium Pipeline	LLC membership	N/A	273
Transmission	Management Co., L.L.C.	interest (47.5%)		
Corporation				
NiSource Development	Utech Climate	[] (7.87%)	N/A	2,000
Company, Inc.				
NiSource Development	CID Ventures, L.P.	Limited Partnership	N/A	406
Company, Inc.				
NiSource Development	CIP Equity Capital, L.P.	Limited Partnership	N/A	644
Company, Inc.				
NiSource Development	Nth Power Tech	Partnership (4.1%)	N/A	1,024
Company, Inc.				
NiSource Development	Waste Recovery	Common Shares	1,100,000	1,342
Company, Inc.				
NiSource Development	Corning	Common Shares	7,932	192
Company, Inc.				

Qwest Diagnostics	Common Shares	2,241	22
Covance	Common Shares	4,483	66
N Squared Aviation, LLC	LLC membership interest (33%)	N/A	0
Atlanta Gas Light Absorbent Research Group	Common Shares (13%)	1,000	250
Clarksburg Gas Limited Partnership	Limited Partnership	N/A	281
EnerTek Partners, L.P.	Limited Partnership (16.54%)	N/A	630
Inland PCI	Partnership (50%)	N/A	(22 <b>,</b> 891
Chicago Southshore Railroad	Limited Partnership (40%)	N/A	(4,212
Illinois Indiana Development Co., LLC	LLC membership interest (40%)	N/A	69
Bittersweet, L.P.	Limited Partnership (98%)	N/A	2,400
Creekside, L.P.	Limited Partnership (99%)	N/A	1,197
	Covance  N Squared Aviation, LLC  Atlanta Gas Light   Absorbent Research Group Clarksburg Gas Limited   Partnership EnerTek Partners, L.P.  Inland PCI Chicago Southshore   Railroad Illinois Indiana   Development Co., LLC Bittersweet, L.P.	Covance Common Shares  N Squared Aviation, LLC LLC membership interest (33%)  Atlanta Gas Light Common Shares (13%)  Absorbent Research Group  Clarksburg Gas Limited Limited Partnership Partnership  EnerTek Partners, L.P. Limited Partnership (16.54%)  Inland PCI Partnership (50%)  Chicago Southshore Limited Partnership Railroad (40%)  Illinois Indiana LLC membership Development Co., LLC interest (40%)  Bittersweet, L.P. Limited Partnership (98%)  Creekside, L.P. Limited Partnership	Covance Common Shares 4,483  N Squared Aviation, LLC LLC membership interest (33%)  Atlanta Gas Light Common Shares (13%) 1,000  Absorbent Research Group  Clarksburg Gas Limited Limited Partnership N/A  Partnership  EnerTek Partners, L.P. Limited Partnership N/A  (16.54%)  Inland PCI Partnership (50%) N/A  Chicago Southshore Limited Partnership N/A  Railroad (40%)  Illinois Indiana LLC membership N/A  Development Co., LLC interest (40%)  Bittersweet, L.P. Limited Partnership N/A  (98%)  Creekside, L.P. Limited Partnership N/A

INVESTOR	INVESTEE	TYPE OF INVESTMENT	~	(000S)
	Douglas Pointe, L.P.			
NDC Douglas Properties, Inc.	Douglas Pointe II, L.P.	Limited Partnership (99%)	N/A	2 <b>,</b> 551
NDC Douglas Properties, Inc.	Douglas Pointe III, L.P.	Limited Partnership (99%)	N/A	582
NDC Douglas Properties, Inc.	Dunedin, L.P.	Limited Partnership (99%)	N/A	942
NDC Douglas Properties, Inc.	Dunedin II, L.P.	Limited Partnership (99%)	N/A	162
NDC Douglas Properties, Inc.	Hebron Pointe, L.P.	Limited Partnership (99%)	N/A	645
NDC Douglas Properties, Inc.	House Investments, L.P.	Limited Partnership (99%)	N/A	875
NDC Douglas Properties, Inc.	House Investments II, L.P.	Limited Partnership (99%)	N/A	272
NDC Douglas Properties, Inc.	Kingsmill, L.P.	Limited Partnership (100%)	N/A	1,085
NDC Douglas Properties, Inc.	Plymouth Pointe, L.P.	Limited Partnership (99%)	N/A	1,225
NDC Douglas Properties, Inc.	Prestwick Square, L.P.	Limited Partnership (98%)	N/A	4,105
NDC Douglas Properties, Inc.	Robertson, L.P.	Limited Partnership (99%)	N/A	239
NDC Douglas Properties, Inc.	Woodland Crossing, L.P.	Limited Partnership (98%)	N/A	1,288
NI Fuel Company, Inc.		LLC membership interest (64%)	N/A	21,671
NI-TEX, Inc.	Laredo Nueces Pipeline Company	Common Shares (50%)	N/A	(2
NI-TEX Gas Services,	MidTex Gas Storage	LLC membership	N/A	1,084

Inc.	Company, L.L.C.	interest (31%)		
PNGTS Holding Corp.	Portland Natural Gas	Partnership (9.5%)	N/A	17 <b>,</b> 068
	Transmission System			
NiSource Energy	MOSAIC Energy, LLC	LLC membership	N/A	0
Technologies, Inc.		interest (32.6%)		

NOTE: This item does not include companies deemed to be inactive, immaterial or those to be sold.

#### INDEBTEDNESS OF SYSTEM COMPANIES

- 11. List each indebtedness of the registrant and of each subsidiary company thereof (other than indebtedness reported under Item 8, but as of the same date) where the aggregate debt owed by any such company to any one person exceeds \$25,000 or an amount exceeding 2% of the total of the debit accounts shown on the balance sheet of the debtor (whichever amount is the lesser) but not including any case in which such aggregate indebtedness is less than \$5,000, and give the following additional information as to each such indebtedness:
  - (a) Debts owed to associate companies as of December 31, 2000:

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# INDEBTEDNESS OF SYSTEM COMPANIES EXCLUDES MONEY POOL (SEE BELOW)

NAME OF DEBTOR	NAME OF CREDITOR	AMOUNT OWED (000'S)	RATE OF INTEREST
Columbia Energy Group Service Corporation (CS)	Columbia Energy Group (CEG)	12,700	7.33%
-	Columbia Energy Group (CEG)	2,246	7.11%
	Columbia Energy Group (CEG)	2,246	7.30%
	Columbia Energy Group (CEG)	2,246	7.55%
	Columbia Energy Group (CEG)	2,246	7.82%
	Columbia Energy Group (CEG)	2,246	7.92%
	Columbia Energy Group (CEG)	2,246	8.12%
Columbia Gas of Kentucky, Inc. (CKY)	Columbia Energy Group (CEG)	5,030	7.28%
	Columbia Energy Group (CEG)	8,000	8.00%
	Columbia Energy Group (CEG)	5,805	7.11%
	Columbia Energy Group (CEG)	5,805	7.30%
	Columbia Energy Group (CEG)	5,805	7.55%
	Columbia Energy Group (CEG)	5,805	7.82%
	Columbia Energy Group (CEG)	5,805	7.92%
	Columbia Energy Group (CEG)	5,805	8.12%
Columbia Gas of Maryland, Inc. (CMD)	Columbia Energy Group (CEG)	6,500	8.12%
	Columbia Energy Group (CEG)	2,495	7.11%
	Columbia Energy Group (CEG)	2,495	7.30%
	Columbia Energy Group (CEG)	2,495	7.55%
	Columbia Energy Group (CEG)	2,495	7.82%
	Columbia Energy Group (CEG)	2,495	7.92%
	Columbia Energy Group (CEG)	2,495	8.12%
Columbia Gas of Ohio, Inc. (COH)	Columbia Energy Group (CEG)	25,000	8.20%
	Columbia Energy Group (CEG)	35,000	7.90%

		Columbia	Energy	Group	(CEG)	36 <b>,</b> 394	7.55%
		Columbia	Energy	Group	(CEG)	36,394	7.82%
		Columbia	Energy	Group	(CEG)	36,394	7.92%
		Columbia	Energy	Group	(CEG)	36,394	8.12%
Columbia Gas of Pennsylvania,	Inc. (CPA)	Columbia	Energy	Group	(CEG)	11,000	7.28%
		Columbia	Energy	Group	(CEG)	20,000	7.89%
		Columbia	Energy	Group	(CEG)	20,000	7.89%
		Columbia	Energy	Group	(CEG)	35,000	8.12%
		Columbia	Energy	Group	(CEG)	10,000	7.90%
		Columbia	Energy	Group	(CEG)	17,843	7.11%
		Columbia	Energy	Group	(CEG)	17,843	7.30%
		Columbia	Energy	Group	(CEG)	17,843	7.55%
		Columbia	Energy	Group	(CEG)	17,843	7.82%
		Columbia	Energy	Group	(CEG)	17,843	7.92%
		Columbia	Energy	Group	(CEG)	17,843	8.12%
Columbia Gas of Virginia, Inc.	(CGV)	Columbia	Energy	Group	(CEG)	10,000	7.28%
		Columbia	Energy	Group	(CEG)	15,000	6.81%
		Columbia	Energy	Group	(CEG)	10,000	6.73%
		Columbia	Energy	Group	(CEG)	10,000	7.89%
		Columbia	Energy	Group	(CEG)	21,000	8.12%
		Columbia	Energy	Group	(CEG)	12,835	7.11%

NAME OF DEBTOR	NAME OF CREDITOR	AMOUNT OWED	
	Columbia Energy Group (CEG)	12,835	7.30%
	Columbia Energy Group (CEG)	12,835	7.55%
	Columbia Energy Group (CEG)	12,835	7.82%
	Columbia Energy Group (CEG)	12,835	7.92%
	Columbia Energy Group (CEG)	12,835	8.12%
Columbia Gas Transmission Corporation			
(TCO)	Columbia Energy Group (CEG)	128,500	6.61%
	Columbia Energy Group (CEG)	128,500	6.80%
	Columbia Energy Group (CEG)	128,500	7.05%
	Columbia Energy Group (CEG)	128,500	7.32%
Columbia Gulf Gas Transmission Company			
(CGT)	Columbia Energy Group (CEG)	20,000	7.65%
	Columbia Energy Group (CEG)	9,578	7.11%
	Columbia Energy Group (CEG)	9,578	7.30%
	Columbia Energy Group (CEG)	9,578	7.55%
	Columbia Energy Group (CEG)	9,578	7.82%
	Columbia Energy Group (CEG)	9,578	7.92%
	Columbia Energy Group (CEG)	9,578	8.12%
NiSource Inc.	NiSource Capital Markets Inc.	1,166,833	7.71%
Northern Indiana Public Service Company		36,000	
Northern Utilities, Inc.	Bay State Gas Company	27,000	6.94%
Shoreline Shops, Inc	NiSource Inc.	824	7.71%
Kokomo Gas and Fuel Company	NiSource Inc.	1,500	9.50%
Northern Indiana Fuel and Light	NiSource Inc.	2,000	9.50%
Company, Inc.			
EnergyUSA, Inc. (IN)	NiSource Inc.	3,315	7.71%
EnergyUSA, Inc. (MA)	NiSource Inc.	5,280	7.71%
EnergyUSA Commercial Energy Services	NiSource Inc.	5,127	7.71%
EnergyUSA Retail, Inc.	NiSource Inc.	27,532	7.71%
EnergyUSA-TPC Corp.	NiSource Inc.	95,581	
Savage Alert, Inc.	NiSource Inc.	877	7.71%
NESI Energy Marketing, Inc.	NiSource Inc.	24,280	7.71%
J. J.		·	

NESI Energy Services Transportation,	NiSource Inc.	921	7.71%
Inc.			
NFCO Acquisition Company	NiSource Inc.	440	7.71%
NI Fuel Company, Inc.	NiSource Inc.	5,059	7.71%
Primary Energy, Inc.	NiSource Inc.	822	7.71%
Ironside Energy LLC	NiSource Inc.	7,047	7.71%
Lakeside Energy Corporation	NiSource Inc.	2,441	7.71%
North Lake Energy Corporation	NiSource Inc.	208	7.71%
Whiting Clean Energy, Inc.	NiSource Inc.	16,177	7.71%
Crossroads Pipeline Company	NiSource Inc.	32 <b>,</b> 967	7.71%
Granite State Gas Transmission Inc.	NiSource Inc.	26,790	7.71%
PNGTS Holding Corp.	NiSource Inc.	19,881	7.71%
NiSource Development Company, Inc.	NiSource Inc.	178,390	7.71%
Customer Information Services, Inc.	NiSource Inc.	35	7.71%
JOF Transportation Company	NiSource Inc.	269	7.71%
SCC Services, Inc.	NiSource Inc.	20,258	7.71%
NDC Douglas Properties, Inc.	NiSource Inc.	4,193	7.71%
Progeni, Inc.	NiSource Inc.	4,704	7.71%
NI Energy Services, Inc.	NiSource Inc.	226	7.71%

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NAME OF DEBTOR	NAME OF CREDITOR	AMOUNT OWED RATE OF (000'S) INTEREST
Green Fuels, Inc.	NiSource Inc.	3,165 7.71%
IWC Resources Corporation	NiSource Inc.	17,566 7.71%
SM&P Utility Resources, Inc.	NiSource Inc.	9 <b>,</b> 867 7.71%

### INDEBTEDNESS OF SYSTEM COMPANIES, INCLUDING MONEY POOL

The following table provides information on the investments and borrowings of participants in the Columbia Energy Group Money Pool (the "Pool") at December 31, 2000. The Pool is administered by Columbia Energy Group on behalf of the participants. The operation of the Pool was authorized by the Commission in Holding Company Act Release No. 35-27236 (File No. 70-8925).

Columbia Energy Group \$0 \$373,331 Columbia Energy Group Service Corporation 36,484 - Columbia Gulf Transmission Company 16,615 - Columbia Assurance Agency, Inc 9 Columbia Energy Services Corporation 36,633 - Columbia Energy Power Marketing Corporation* 3,713 - Columbia Energy Retail Corporation* 17,344 - Columbia Service Partners, Inc.* - 7,347 Columbia Propane Corporation* 16,302 - CP Holdings, Inc.* - 100 Columbia Propane L.P.* - 3,194 Columbia Remainder Corporation - 4,585 Columbia LNG Corporation - 78,590	NAME OF COMPANY	BORROWERS BALANCE (000'S)	AFFILIATED INVESTORS BALANCE (000'S)
Columbia Energy Group Service Corporation  Columbia Gulf Transmission Company  Columbia Assurance Agency, Inc.  Columbia Energy Services Corporation  Columbia Energy Power Marketing Corporation*  Columbia Energy Retail Corporation*  Columbia Service Partners, Inc.*  Columbia Propane Corporation*  Columbia Propane L.P.*  Columbia Remainder Corporation  36,633  -  37,13  -  7,344  -  7,347  -  100  Columbia Propane Corporation*  -  3,194  Columbia Remainder Corporation  -  4,585			
Columbia Gulf Transmission Company  Columbia Assurance Agency, Inc.  Columbia Energy Services Corporation  Columbia Energy Power Marketing Corporation*  Columbia Energy Retail Corporation*  Columbia Service Partners, Inc.*  Columbia Propane Corporation*  Columbia Propane Corporation*  Columbia Propane L.P.*  Columbia Remainder Corporation  -  16,615  - 9  36,633  - 17,344  - 7,347  - 17,347  - 100	Columbia Energy Group	\$0	\$373 <b>,</b> 331
Columbia Assurance Agency, Inc 9 Columbia Energy Services Corporation 36,633 -  Columbia Energy Power Marketing Corporation* 3,713 -  Columbia Energy Retail Corporation* 17,344 -  Columbia Service Partners, Inc.* - 7,347 Columbia Propane Corporation* 16,302 -  CP Holdings, Inc.* - 100 Columbia Propane L.P.* - 3,194 Columbia Remainder Corporation - 4,585	Columbia Energy Group Service Corporation	36,484	-
Columbia Energy Services Corporation 36,633 — Columbia Energy Power Marketing Corporation* 3,713 — Columbia Energy Retail Corporation* 17,344 — Columbia Service Partners, Inc.* — 7,347 Columbia Propane Corporation* 16,302 — CP Holdings, Inc.* — 100 Columbia Propane L.P.* — 3,194 Columbia Remainder Corporation — 4,585	Columbia Gulf Transmission Company	16,615	-
Columbia Energy Power Marketing Corporation*  Columbia Energy Retail Corporation*  Columbia Service Partners, Inc.*  Columbia Propane Corporation*  CP Holdings, Inc.*  Columbia Propane L.P.*  Columbia Remainder Corporation  -  3,713  -  7,347  -  7,347  -  100  -  3,194  Columbia Remainder Corporation  -  4,585	Columbia Assurance Agency, Inc.	_	9
Columbia Energy Retail Corporation*  Columbia Service Partners, Inc.*  Columbia Propane Corporation*  CP Holdings, Inc.*  Columbia Propane L.P.*  Columbia Remainder Corporation  17,344  - 7,347  - 16,302  - 100  - 3,194  Columbia Remainder Corporation  - 4,585	Columbia Energy Services Corporation	36,633	_
Columbia Service Partners, Inc.* - 7,347 Columbia Propane Corporation* 16,302 - CP Holdings, Inc.* - 100 Columbia Propane L.P.* - 3,194 Columbia Remainder Corporation - 4,585	Columbia Energy Power Marketing Corporation*	3,713	_
Columbia Propane Corporation* 16,302 – CP Holdings, Inc.* – 100 Columbia Propane L.P.* – 3,194 Columbia Remainder Corporation – 4,585	Columbia Energy Retail Corporation*	17,344	_
CP Holdings, Inc.* - 100 Columbia Propane L.P.* - 3,194 Columbia Remainder Corporation - 4,585	Columbia Service Partners, Inc.*	_	7,347
Columbia Propane L.P.* - 3,194 Columbia Remainder Corporation - 4,585	Columbia Propane Corporation*	16,302	_
Columbia Remainder Corporation – 4,585	CP Holdings, Inc.*	_	100
•	Columbia Propane L.P.*	_	3,194
Columbia LNG Corporation - 78,590	Columbia Remainder Corporation	_	4,585
	Columbia LNG Corporation	-	78 <b>,</b> 590

Columbia Network Services Corporation	_	72
Columbia Insurance Corporation, Ltd.	_	523
CNS Microwave, Inc.	_	767
Columbia Transmission Communications Corporation	_	3,474
Columbia Gas of Kentucky, Inc.	12,053	_
Columbia Gas of Ohio, Inc.	75 <b>,</b> 834	-
Columbia Gas of Maryland, Inc.	9,971	_
Columbia Gas of Pennsylvania, Inc.	61,532	-
Columbia Gas of Virginia, Inc.	42,680	-
Columbia Deep Water Services Company	1,419	_
Columbia Pipeline Corporation	_	30
Columbia Accounts Receivable Corporation	_	7,240
Columbia Energy Group Capital Corporation	_	17
Columbia Petroleum Corporation*	_	29 <b>,</b> 820
Columbia Gas Transmission Corporation	168,431	-
Columbia Atlantic Trading Corporation	_	28,118
Hawg Hauling & Disposal, Inc.	_	455
Columbia Natural Resources Canada Ltd	_	2,365
Columbia Energy Resources, Inc.	_	4,430
Columbia Natural Resources, Inc.	45,456	_
	\$544 <b>,</b> 467	\$544 <b>,</b> 467

\* Note: Discontinued operations or held for sale

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Note: Participants in the Pool earn interest (investors) or pay interest (borrowers) at the monthly Pool rate which is the equivalent of the average effective cost of short-term borrowings and short-term investments to the Columbia Energy Group.

(b) Debts owed to others as of December 31, 2000:

BY PERMISSION OF THE STAFF, "DEBTS OWED TO OTHERS" HAS BEEN OMITTED.

#### PRINCIPAL LEASES

12. Describe briefly the principal features of each lease (omitting oil and gas leases) to which the registrant or any subsidiary company thereof is a party, which involves rental at an annual rate of more than \$50,000 or an amount exceeding 1% of the annual gross operating revenue of such party to said lease during its last fiscal year (whichever of such sums is the lesser) but not including any lease involving rental at a rate of less than \$5,000 per year.

LESSEE	LESSOR	ITEMS LEASED
Bay State Gas Company	Trinet Essential Facilities	Office Building \$1
Cokenergy, Inc.	XXIII, Inc. Giffords Brook Funding, LP	Energy Generation 13

Facility

Columbia Gas o	f Ohio,	Inc.	Estel Hawkins	Wintersville Office
Columbia Gas o	f Ohio,	Inc.	Key Trust Company of Ohio	Mansfield Office & Service Center
Columbia Gas o	f Ohio,	Inc.	Mahlon Maxton Prop	Columbus Stationery Warehouse
Columbia Gas o	f Ohio,	Inc.	Civic Center Lease Corporation	CDC Headquarters
Columbia Gas o	f Ohio,	Inc.	Kenneth E. Conway	Columbus Service Center
Columbia Gas o	f Ohio,	Inc.	Janet N. Conway	Sandusky Service Center
Columbia Gas o	f Ohio,	Inc.	Janet N. Conway	Cambridge District Office & Service
				Center
Columbia Gas o	f Ohio,	Inc.	Wagbros Company	Columbus Office & Training Center
Columbia Gas o	f Ohio	Tnc	Owens-Illinois, Inc.	Toledo District Office
Columbia Gas o	•		Maritime Building Realty	Toledo Telephone
COIUMDIA GAS O	1 01110,	IIIC.	Holding Trust	Contact Center
Columbia Gas o	f Ohio,	Inc.	Rowland Enterprises	West Cleveland Phone Center
Columbia Gas o	f Ohio,	Inc.	Kenneth E. Conway	Jackson Office
Columbia Gas o	f Ohio,	Inc.	Columbia Gas Transmission	Northeast Service
			Corporation	Center (Westerville
				Service Center)
Columbia Gas o	f Ohio,	Inc.	Columbia Gas Transmission	North Coast Operations
			Corporation	(Elyria/Lorain
				Service Center)

LESSEE	LESSOR	ITEMS LEASED
Columbia Gas of Pennsylvania, Inc.	James Cioffi	New Castle Area Office
Columbia Gas of Pennsylvania, Inc.	Aleppo Property Holdings Inc.	Glenfield Service Center
Columbia Gas of Pennsylvania, Inc.	Grubb & Ellis Management Services	CPA Headquarters - Cyclops Building
Columbia Gas of Pennsylvania, Inc.	Columbia Gas Transmission Corporation	Somerset Service Center
Columbia Gas of Pennsylvania, Inc.	Fay-Penn Economic Development Council	Customer Satisfaction Center
Columbia Gas of Pennsylvania, Inc.	Sunrise Minerals, LP	York Service Center
Columbia Gas of Virginia, Inc.	Capital Advisor's Inc.	COS Headquarters
Columbia Gas of Virginia, Inc.	Columbia Gas Transmission Corporation	Chester/Petersburg Service Center
Columbia Gas of Virginia, Inc.	Columbia Gas Transmission Corporation	Lexington Service Center
Columbia Gas of Virginia, Inc.	Columbia Gas Transmission Corporation	Gainesville Service Center
Columbia Gas Transmission Corporation	Fred Haddad	Chas. WV Headquarters - Building & Land
Columbia Gas Transmission Corporation	Fred Haddad	St. Albans, WV Operating Center - Building & Land
Columbia Gas Transmission Corporation	Builders Limited Partnership	Fair Lakes, VA - Office Building
Columbia Gas Transmission Corporation	Columbia Microwave	Microwave Towers

Columbia Gas Transmission Corporation	The Kroger Company	Westerville, OH - Office Building
Columbia Gas Transmission Corporation	High Associates, Inc.	Coatesville, PA - Office Building
Columbia Gas Transmission Corporation	Alliance Corporate Resources	Computer Equipment 1
Columbia Gas Transmission Corporation	Briarwood Development Company	Clarksburg, WV - Office Building
Columbia Gulf Transmission Company	Property One, Inc.	Lafayette, LA - Measurement Building
Columbia Gulf Transmission Company	CMD Realty Investors, Inc.	Houston, TX - Office 2 Building
Columbia Gulf Transmission Company	Property One, Inc.	So. Div. (LA) - Office Building
Columbia Gulf Transmission Company	Southland Pipe Service, Inc.	Intercoastal City, LA - Building, Land & Dock
Columbia Gulf Transmission Company	Alliance Corporate Resources	Computer Equipment
Columbia Natural Resources, Inc.	General Corporation	Office Space 1
Columbia Natural Resources, Inc.	GE Capital	Office Space
Columbia Natural Resources, Inc.	L&T Thornsberry Enterprises	Office Space

LESSEE	LESSOR	ITEMS LEASED
Columbia Natural Resources,	Universal Compression	Compression Equipment
Columbia Natural Resources, Inc.	Universal Compression	Compression Equipment
Columbia Natural Resources, Inc.	Universal Compression	Compression Equipment
Columbia Natural Resources, Inc.	Global Compression	Compression Equipment
Columbia Natural Resources, Inc.	Global Compression	Compression Equipment
Columbia Natural Resources, Inc.	Universal Compression	Compression Equipment
Columbia Natural Resources, Inc.	Universal Compression	Compression Equipment
Columbia Natural Resources, Inc.	Universal Compression	Compression Equipment
Columbia Natural Resources, Inc.	Universal Compression	Compression Equipment
Columbia Natural Resources, Inc.	Universal Compression	Compression Equipment
Columbia Natural Resources, Inc.	Universal Compression	Compression Equipment
Columbia Natural Resources, Inc.	Universal Compression	Compression Equipment
Columbia Transmission Communications Company	111 Chelsea Associates	NY Co-location
Columbia Transmission Communications Company	Consolidated Rail Corporation	ROW Lease

Columbia Transmission Communications Company	Eaglepoint Development Associates	Re-gen Building
Columbia Transmission Communications Company	Kroll Properties	Re-gen Building
Columbia Transmission Communications Company	Montgomery County Department of Parks (PA)	ROW Lease
Columbia Transmission Communications Company	Montgomery County (Md)	ROW Lease
Columbia Transmission Communications Company	National Railroad Passenger Corp. (AMTRAK)	License Agreement
Columbia Transmission Communications Company	Port Authority Trans-Hudson Corp. (PATH)	Tunnel Space Lease
Columbia Transmission Communications Company	PECO Energy Company	License Agreement
Columbia Transmission Communications Company	REA Associates LLC	District of Columbia Co-location
Columbia Transmission Communications Company	Washington Metropolitan Area Transit Authority	License Agreement
Columbia Transmission Communications Company	Department of Natural Resources, State of Maryland	License Agreement
Columbia Transmission Communications Company	Maryland National Capital Park and Planning Commission	License Agreement
Columbia Transmission Communications Company	New Jersey Transit Corporations	ROW Lease
Columbia Transmission Communications Company	New York City	Franchise Agreement

LESSEE	LESSOR	ITEMS LEASED
Columbia Transmission Communications Company	Maryland Mass Transit Administration	License Agreement
Easton LNG Facility	Fleet Capital Leasing	LNG Storage Facility
EnergyUSA, Inc.	Grand Park Management Corporation	Valparaiso Office Space
EnergyUSA, Inc.	Horizon Realty Trust IV	Massachusetts Office Space
EnergyUSA, Inc TPC	Crescent Real Estate Equities	Houston Office Space
Lakeside Energy Corporation	Depot Hill Funding, LP	Energy Generation 7
North Lake Energy Corporation	Scotiabank, Inc.	Energy Generation 2 Facility
Northern Indiana Fuel & Light Company	Northern Indiana Trading Company, Inc.	Computer Equipment
Northern Indiana Fuel & Light Company	Northern Indiana Trading Company, Inc.	EDACS Radio System
Northern Indiana Public Service Company	Security Trustee / Wilmington Trust Company	380 Rail Cars
Northern Indiana Public Service Company	Security Trustee / Wilmington Trust Company	450 Aluminum Gondola 1
Northern Indiana Public Service Company	The CIT Group/Capital Finance, Inc.	358 Aluminum BethGon Coalporter Rail Cars
Northern Indiana Public Service Company	Transport Capital Rail Partners, LLC	240 Aluminum Rotary 1 Gondola Hopper Railcars
Northern Indiana Public Service Company	Bank Austria Creditanstait	238 Aluminum Rotary 1 Gondola Hopper

Northern Indiana Public Service NiSource Development Company, Company

NiSource Inc.

Northern Indiana Public Service Cardinal Property Management, Company

Portside Energy Corporation

Inc.

Northern Indiana Public Service Office Space Company

Inc. Stormville Mountain Funding, LP Energy Generation

Office/Hanger Space -Airport

Office space

Southlake Complex -

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Railcars

Facility

#### SECURITIES SOLD

13. If, during the last five years, the registrant or any subsidiary company thereof has issued, sold, or exchanged either publicly or privately any securities having a principal amount, par, stated or declared value exceeding \$1,000,000 or exceeding an amount equal to 10% of the total liabilities as shown by the balance sheet of issuer at the time such issue (whichever of such sums is the lesser), give the following information with respect to each such issue or sale:

By permission of the Staff, information required to be disclosed pursuant to this item is not set forth herein.

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#### AGREEMENTS FOR FUTURE DISTRIBUTION OF SECURITIES

14. (a) Summarize the terms of any existing agreement to which the registrant of any associate or affiliate company thereof is a party or in which any such company has a beneficial interest with respect to future distributions of securities of the registrant or of any subsidiary.

> Certain information regarding agreements with respect to future distribution of securities of NiSource and its subsidiaries is set forth in the following documents, the applicable portions of which are hereby incorporated herein by reference: Items 1.7 and 1.8 of the Application/Declaration of NiSource and Columbia on Form U-1, as amended (File No. 70-9681) (the Financing U-1) (filed herewith as Exhibit F-5); the Registration Statement of NiSource on Form S-3 (File No. 333-49316) (filed herewith as Exhibit F-6), with respect to the registration of \$2.5 billion common stock, preferred stock and debt securities and related guarantees of debt securities and with respect to the issuance of \$300 million of senior unsecured notes having a coupon rate of 5.75% and maturity date of April 15, 2003; and the Registration Statement of NiSource on Form S-3 (File No. 333-49330) (filed herewith as Exhibit F-7), with respect to the registration of 11.5 million shares of common stock.

Since the closing of the NiSource's acquisition of Columbia, the following financings have been executed by NiSource's financing subsidiary:

NiSource reduced its acquisition related commercial paper borrowings through the issuance of \$2.5 billion of privately placed notes, completed on November 10, 2000. This issuance included \$750 million of three-year notes paying a 7.5%

coupon and maturing on November 15, 2003, \$750 million of five-year notes paying a 7.625% coupon and maturing on November 15, 2005, and \$1 billion of ten-year notes paying a 7.875% coupon and maturing on November 15, 2010. Subsequently, an additional \$150 million of five-year notes were issued, bearing a 7.625% coupon and maturing on November 15, 2005.

- 2. On November 27, 2000, NiSource issued 11.5 million new shares of NiSource common stock at an offering price of \$25.25 per share. The \$280.9 million of net proceeds were used to repay commercial paper.
- 3. In March 2001, NiSource arranged a new \$2.5 billion revolving credit facility with a syndicate of banks for future working capital requirements. The new facility has refinanced and consolidated essentially all of NiSource's existing short-term credit facilities as discussed above,

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into one credit facility, through its NiSource Finance subsidiary.

4. On April 6, 2001, NiSource issued \$300 million of senior unsecured notes, utilizing the Company's S-3 shelf registration, filed and declared effective in November 2000. The notes have a coupon rate of 5.75% and mature on April 15, 2003. Proceeds from the issuance will be used to repay commercial paper borrowings.

There are no additional financing activities expected to occur during the next 12 months. The specific timing, execution and choice of future security issues will be based upon actual market conditions and cash flow needs of the companies.

(b) Describe briefly the nature of any financial interest (other than the ownership of securities acquired as a dealer for the purpose of resale) which any person with whom such agreement exists, has in the registrant or in any associate company thereof.

The beneficiaries of the employee benefit plans may be deemed to have a financial interest in the registrant or affiliated companies thereof by virtue of their employment relationship with the registrant or such other companies and compensation, benefit and severance agreements and arrangements relating to such employment.

Further information regarding employee benefit plans of NiSource and its subsidiaries may be found in the following documents which are hereby incorporated by reference herein: the Annual Reports of NiSource Inc. (File No. 1-16189) filed as Exhibit F-1 hereto, Northern Indiana (File No. 1-4125) filed as Exhibit F-2, Columbia Energy Group (File No. 1-01098) filed as Exhibit F-3 hereto, all on Form 10-K for the year ended December 31, 2000, and NiSource's 2001 Proxy Statement, dated March 12, 2001 (File No. 1-16189), filed as Exhibit F-8 hereto.

TWENTY LARGEST HOLDERS OF CAPITAL STOCKS

- 15. As of a recent date (indicating such date for each class) give the following information with respect to the holders of each class of stock and/or certificates of beneficial interest of the registrant:
  - (a) The twenty largest registered holders of common stock of NiSource, as of its most recent dividend record date.

NiSource shares can be held by certificate, through dividend reinvestment plans, through investment companies, and other street name and nominee accounts. Absent an unreasonable expenditure of time and money, Nisource has no way to determine

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the number of shares held by each holder of beneficial interest. Accordingly, NiSource is only able to provide information as to shares registered with NiSource.

The following table sets forth NiSource's twenty largest registered shareholders on the books as of February 25, 2001:

	NUMBER OF	PERCENTAGE (%)
SHAREHOLDER NAME		OF OUTSTANDING
	10,447,686	
Capital Research and Management Company	8,525,600	4.18%
Jennison Associates LLC	8,040,734	3.94%
Putnam Investment Management, Inc.	6,632,652	3.25%
Barclays Bank Plc	6,178,485	3.03%
J.P. Morgan Chase & Company	6,128,958	3.01%
FMR Corporation (Fidelity Management &	4,052,757	1.99%
Research Corp.)		
Capital Guardian Trust Company	3,920,000	1.92%
State Street Corporation	3,626,143	1.78%
American Express Financial Group	3,399,854	1.67%
The Vanguard Group, Inc.	2,942,223	1.44%
Strong Capital Management, Inc.	2,387,022	1.17%
Duff & Phelps Investment Management Company	2,256,600	1.11%
Ballentine Capital Management, Inc.	2,134,200	1.05%
TIAA Cref Investment Management, LLC	1,668,051	0.82%
Safeco Corporation	1,325,667	0.65%
Harbor Capital Management Inc.	1,323,900	0.65%
State of Wisconsin Investment Board	1,268,300	0.62%
Capital International, Inc.	1,255,600	0.62%
Seneca Capital Advisors LLC	1,106,900	0.54%

(b) Number of shareholders of record each holding 1,000 shares or more, and aggregate number of shares so held.

As of December 31, 2000, there were 5,985 shareholders holding 1,000 shares or more. The aggregate number of shares held by these shareholders was 194,793,211.

(c) Number of shareholders of record each holding less than 1,000 shares, and aggregate number of shares so held.

As of December 31, 2000, there were 46,100 shareholders holding

less than 1,000 shares. The aggregate number of shares held by these shareholders was 10,759,692.

OFFICERS, DIRECTORS AND EMPLOYEES

16. (a) Positions and Compensation of Officers and Directors. Give name and address of each director and officer (including any person who performs similar functions) of the registrant, of each subsidiary company thereof, and of each mutual service company which is a member of the same holding company system. Opposite the name of each such

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individual give the title of every such position held by him and briefly describe each other employment of such individual by each such company.

State the present rate of compensation on an annual basis for each director whose aggregate compensation from all such companies exceeds \$1,000 per year, and of each officer whose aggregate compensation from such companies is at the rate of \$20,000 or more per year. In the event any officer devotes only part of his time to a company or companies in the system this fact should be indicated by appropriate footnote. Such compensation for such part time should be computed on an annual rate and if such annual rate exceeds \$20,000 the actual compensation as well as annual rate should also be reported.

- (b) Compensation of Certain Employees. As to regular employees of such companies who are not directors or officers of any one of them, list the name, address, and aggregate annual rate of compensation of all those who receive \$20,000 or more per year from all such companies.
- (c) Indebtedness to System Companies. As to every such director, trustee or officer as aforesaid, who is indebted to any one of such companies, or on whose behalf any such company has now outstanding and effective any obligation to assume or guarantee payment of any indebtedness to another, and whose total direct and contingent liability to such company exceeds the sum of \$1,000, give the name of such director, trustee, or officer, the name of such company, and describe briefly the nature and amount of such direct and contingent obligations.
- (d) Contracts. If any such director, trustee, or officer as aforesaid:
  - (1) has an existing contract with any such company (exclusive of an employment contract which provides for no compensation other than that set forth in paragraph (a) of this Item); or,
  - (2) either individually or together with the members of his immediate family, owns, directly or indirectly, 5% or more of the voting securities of any third person with whom any such company has an existing contract; or,
  - (3) has any other beneficial interest in an existing contract to which any such company is a party; describe briefly the nature of such contract, the names of the parties thereto, the terms

thereof, and the interest of such officer, trustee, or director therein.

By permission of the Staff, information required to be disclosed pursuant to Items 16(a) through 16(d) has not been included. However this information can be found in NiSource's 2001 Proxy Statement, dated March 12, 2001 (File No. 1-16189), filed as Exhibit F-8 hereto, NiSource's Annual Report on Form 10-K for the year ended December 31,

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2000 (File No. 1-16189), filed as Exhibit F-1 hereto, Northern Indiana's Annual Report on Form 10-K for the year ended December 31, 2000 (File No. 1-4125), filed as Exhibit F-2 hereto, and Columbia Energy Group's Annual Report on Form 10-K for the year ended December 31, 2000 (File No. 1-01098), filed as Exhibit F-3 hereto, which reports are hereby incorporated by reference.

- (e) Banking Connections. If any such director, trustee, or officer is an executive officer, director, partner, appointee, or representative of any bank, trust company, investment banker, or banking association or firm, or of any corporation a majority of whose stock having the unrestricted right to vote for the election of directors, is owned by any bank, trust company, investment banker, or banking association or firm, state the name of such director or officer, describe briefly such other positions held by him and indicate which of the rules under Section 17(c) authorizes the registrant and subsidiary companies of which he is a director or officer to retain him in such capacity.
  - 1. James T. Morris-- Member of Board of Directors of NiSource Inc. since 1997 and currently a director of National City Bank, based in Indianapolis, Indiana. Authorized pursuant to Rule 70(a) of the Act.
  - 2. Carolyn Y. Woo-- Member of Board of Directors of NiSource Inc. since 1998 and currently a director of St. Joseph Capital Bank, based in Mishawaka, Indiana. Authorized pursuant to Rule 70(a) of the Act.
  - 3. Gary L. Neale-- Member of Board of Directors of NiSource Inc. since 1991 and currently a director of Mercantile National Bank of Indiana, based in Hammond, Indiana. Authorized pursuant to Rule 70(a) of the Act.
  - 4. Robert J. Welsh-- Member of Board of Directors of NiSource Inc. since 1998 and currently a director of Mercantile National Bank of Indiana, based in Hammond, Indana. Authorized pursuant to Rule 70(a) of the Act.
  - 5. William E. Krivan-- Director of Columbia Gas of Ohio, Inc., since 1998 and currently a director of Bank One, based in Chicago, and is also a member of the Bank One Advisory Board. Authorized pursuant to Rule  $70\,(d)$  of the Act.
  - 6. Douglas G. Borror-- Director of Columbia Gas of Ohio, Inc., since 1994 and currently a director of Huntington National Bank, based in Columbus, Ohio. Authorized pursuant to Rule 70(c) of the Act.

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7. William E. Stifle -- Director of Kokomo Gas and Fuel Company since 1986 and currently a member of the Advisory Board of KeyBank, based in Cleveland, Ohio. Authorized pursuant to Rule 70(d) of the Act.

#### INTERESTS OF TRUSTEES IN SYSTEM COMPANIES

17. Describe briefly the nature of any substantial interest which any trustee under indentures executed in connection with any outstanding issue of securities of the registrant or any subsidiary thereof, has in either the registrant or such subsidiary, and any claim which any such trustee may have against registrant or any subsidiary; provided, however, that it shall not be necessary to include in such description any evidences of indebtedness owned by such trustee which were issued pursuant to such an indenture.

To the knowledge of NiSource, no such interests exist.

#### SERVICE, SALES AND CONSTRUCTION CONTRACTS

18. As to each service, sales, or construction contract (as defined in paragraphs (19) to (21) of Section 2(a) of the Act) which the registrant and any subsidiary company thereof has had in effect within the last three months, describe briefly the nature of such contract, the name and address of the parties thereto, the dates of execution and expiration, and the compensation to be paid thereunder. Attach typical forms of any such contracts as an exhibit to this registration statement. If the other party to any such contract is a mutual service company or a subsidiary service company which is a member of the same holding company system as the registrant and as to which the Commission has made a favorable finding in accordance with Rule 13-22, specific reference may be made to the application or declaration filed by such company pursuant to Rule 13-22 and no further details need be given as to such contracts.

There are no typical forms of affiliate agreements, other than the Form of Service Agreement between NiSource Corporate Services Company and affiliates, filed on Rule 24 Certificate, March 30, 2001, with the Commission, and which is included as Exhibit H-1 hereto. Bay State provides repair and installation services to EnergyUSA, Inc. for propane equipment sold by EnergyUSA, Inc. under an agreement entered into as of December 22, 1999, which has a term of one year with one-year renewals. Under this agreement, Bay State charges a flat response fee. In addition, SM&P has agreements to provide underground facilities locating services to Northern Indiana and NIFL. SM&P is in the process of being sold.

#### LITIGATION

19. Describe briefly any existing litigation of the following descriptions, to which the registrant or any subsidiary company thereof is a party, or of which the property of the registrant or any such subsidiary company is the subject, including the names of the parties and the court in which such litigation is pending:

- (1) Proceedings to enforce or to restrain enforcement of any order of a State commission or other governmental agency;
- (2) Proceedings involving any franchise claimed by any such company;
- (3) Proceedings between any such company and any holder, in his capacity as such, of any funded indebtedness or capital stock issued, or guaranteed by such company, or between any such company and any officer thereof;
- (4) Proceedings in which any such company sues in its capacity as owner of capital stock or funded indebtedness issued or guaranteed by any other company; and
- (5) Each other proceeding in which the matter in controversy, exclusive of interest and costs, exceeds an amount equal to 2% of the debit accounts shown on the most recent balance sheet of such company.

Information regarding litigation involving NiSource and its subsidiaries is incorporated by reference to the following documents: Item 3 of the Annual Report of NiSource on Form 10-K for the year ended December 31, 2000 (File No. 1-16189) (filed herewith as Exhibit F-1); Item 3 of the Annual Report of Northern Indiana on Form 10-K for the year ended December 31, 2000 (File No. 1-4125) (filed herewith as Exhibit F-2) and Item 3 of the Annual Report of Columbia for the year ended December 31, 2000 (File No. 1-01098) (filed herewith as Exhibit F-3).

#### **EXHIBITS**

EXHIBIT A. Furnish a corporate chart showing graphically relationships existing between the registrant and all subsidiary companies thereof as of the same date as the information furnished in the answer to Item 8. The chart should show the percentage of each class voting securities of each subsidiary owned by the registrant and by each subsidiary company.

EXHIBIT DESCRIPTION

A-1 Corporate chart of NiSource and its subsidiaries (filed herewith as Exhibit A-1 on Form SE).

EXHIBIT B. With respect to the registrant and each subsidiary company thereof, furnish a copy of the charter, articles of incorporation, trust agreement, voting trust agreement, or other fundamental document of organization, and a copy of its bylaws, rules, and regulations, or other instruments corresponding thereto. If such documents do not set forth fully the rights, priorities, and preferences of the holders of each class of capital stock described in the answer to Item 8(b) and those of the holders of any warrants, options or other securities described in the answer to Item 8(d), and of any limitations on such rights, there shall also be

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included a copy of each certificate, resolution, or other document establishing or defining such rights and limitations. Each such document shall be in the amended form effective at the date of filing the registration statement or shall be accompanied by copies of any amendments to it then in effect.

#### EXHIBIT B OMITTED BY PERMISSION OF THE STAFF

- EXHIBIT C. (a) With respect to each class of funded debt shown in the answers to Items 8(a) and 8(c), submit a copy of the indenture or other fundamental document defining the rights of the holders of such security, and a copy of each contract or other instrument evidencing the liability of the registrant or a subsidiary company thereof as endorser or quarantor of such security. Include a copy of each amendment of such document and of each supplemental agreement, executed in connection therewith. If there have been any changes of trustees thereunder, such changes, unless otherwise shown, should be indicated by notes on the appropriate documents. No such indenture or other document need be filed in connection with any such issue if the total amount of securities that are now, or may at any time hereafter, be issued and outstanding thereunder does not exceed either \$1,000,000 or an amount equal to 10% of the total of the debit accounts shown on the most recent balance sheet of the registrant or subsidiary company which issued or guaranteed such securities or which is the owner of property subject to the lien of such securities, whichever of said sums is the lesser.
  - (b) As to each outstanding and uncompleted contract or agreement entered into by registrant or any subsidiary company thereof relating to the acquisition of any securities, utility assets (as defined in section 2(a)(18) of the Act), or any other interest in any business, submit a copy of such contract or agreement and submit details of any supplementary understandings or arrangements that will assist in securing an understanding of such transactions.

EXHIBITS C(a) AND C(b) OMITTED BY PERMISSION OF THE STAFF

EXHIBIT D. A consolidating statement of income and surplus of the registrant and its subsidiary companies for its last fiscal year ending prior to the date of filing this registration statement, together with a consolidating balance sheet of the registrant and its subsidiary companies as of the close of such fiscal year.

#### EXHIBIT DESCRIPTION

D-1 The consolidating financial statements of NiSource and Columbia, and their respective first-tier and utility subsidiaries, with adjustments to the NiSource consolidating statement to reflect the acquisition of Columbia (filed herewith as Exhibit D-1) (Confidential treatment requested).

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EXHIBIT E. For each public utility company and natural gas producing and pipe line property in the holding company system of the registrant, furnish the following maps (properties of associate companies operating in contiguous or nearby areas may be shown on the same map, provided property and service areas of each company are shown distinctively).

- (1) Map showing service area in which electric service is furnished, indicating the names of the companies serving contiguous areas.
- (2) Electric system map showing location of electric property (exclusive of Local distribution lines) owned and/or operated, and information as follows:

- (a) Generating plants--kind and capacity;
- (b) Transmission lines--voltage, number of circuits, kind of supports, kind and size of conductors;
- (c) Transmission substations--capacity;
- (d) Distribution substation--capacity; and
- (e) Points of interconnection with all other electric utility companies and with all electrical enterprises operated by municipal or governmental agencies, giving names of such companies and enterprises.
- (3) Map showing service area in which gas service is furnished, indicating the names of companies serving contiguous areas; and
- (4) Gas system map showing location of gas property (exclusive of low pressure local distribution lines) owned and/or operated, and information as follows:
  - (a) Generating plants--kind and daily capacity;
  - (b) Holders--kind and capacity;
  - (c) Compressor stations--capacity in horsepower;
  - (d) Transmission pipe lines--size, approximate average transmission pressure and the estimated daily delivery capacity of the system;
  - (e) Points of interconnection with all other private and public gas utilities, pipe lines, or producing enterprises; giving names of such companies and other enterprises; and

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(f) General location and outline of gas producing and reserve areas and diagrammatic location of gathering lines.

EXHIBIT E-1	DESCRIPTION  Map showing Northern Indiana's Gas Distribution System  (filed herewith as Exhibit E-1 on Form SE).
E-2	Map showing Northern Indiana's Gas Distribution System with pipelines shown (filed herewith as Exhibit E-2 on Form SE).
E-3	Map showing Northern Indiana's Gas Service Territory with LNG plant shown (filed herewith as Exhibit E-3 on Form SE).
E-4	Map showing Bay State's and Northern's Gas Service Territory (filed herewith as Exhibit $E-4$ on Form SE).
E-5	Map showing Kokomo's Gas Distribution System with interstate pipelines shown (filed herewith as Exhibit E-5 on Form SE).
E-6	Map showing Kokomo's Tipton Station detail (filed herewith as Exhibit E-6 on Form SE).

E-7	Map showing NIFL's Gas System (filed herewith as Exhibit E-7 on Form SE).
E-8	Map showing Northern Indiana's Electric Service Territory with generating stations shown (filed herewith as Exhibit $E-8$ on Form $SE$ ).
E-9	Diagram showing Northern Indiana's Electric 138 Kv switching (filed herewith as Exhibit E-9 on Form SE).
E-10	Diagram showing Northern Indiana's Electric 345 switching (filed herewith as Exhibit E-10 on Form SE).
E-11	Map showing Northern Indiana's Electric 138 Kv, 345 Kv & 765 Kv Lines and Stations (filed herewith as Exhibit E-11 on Form SE).
E-12	Map showing Columbia Distribution System for Columbia Gas of Ohio, Inc., Columbia Gas of Pennsylvania, Inc., Columbia Gas of Maryland, Inc., Columbia Gas of Kentucky, Inc. and Columbia Gas of Virginia, Inc. (filed herewith as Exhibit E-12 on Form SE).
E-13	Map showing major facilities and delivery points for sale and purchase of natural gas of Columbia Gas of Kentucky, Inc. (filed herewith as Exhibit $E-13$ on Form SE).

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EXHIBIT F. Furnish an accurate copy of each annual report for the last fiscal year ending prior to the date of the filing of this registration statement, which the registrant and each subsidiary company thereof has previously submitted to its stockholders. For companies for which no reports are submitted the reason for omission should be indicated; provided that electronic filers shall submit such reports in paper format only under cover of Form SE.

EXHIBIT F-1	DESCRIPTION NiSource's Annual Report on Form 10-K for the year ended December 31, 2000 (File No. 1-16189) (filed herewith as Exhibit $F-1$ ) (incorporated by reference).
F-2	Northern Indiana's Annual Report on Form 10-K for the year ended December 31, 2000 (File No. 1-4125) (filed herewith as Exhibit $F-2$ ) (incorporated by reference).
F-3	Columbia's Annual Report on Form 10-K for the year ended December 31, 2000 (File No. 1-01098) (filed herewith as Exhibit $F-3$ ) (incorporated by reference).
F-4	Application/Declaration of NiSource and Columbia on Form U-1, as amended (File No. 70-9551) (the Merger U-1) (filed herewith as Exhibit F-4) (incorporated by reference).
F-5	Application/Declaration of NiSource and Columbia on Form U-1, as amended (File No. 70-9681) (the Financing U-1) (filed herewith as Exhibit F-5) (incorporated by reference).

F-6
Registration Statement of NiSource on Form S-3 (File No. 333-49316) (filed herewith as Exhibit F-6) (incorporated by reference).

F-7
Registration Statement of NiSource on Form S-3 (File No. 333-49330) (filed herewith as Exhibit F-7) (incorporated by reference).

F-8
NiSource's Definitive Proxy Statement on Schedule 14A, dated March 12, 2001 (File No. 1-16189) (filed herewith as Exhibit F-8) (incorporated by reference).

EXHIBIT G. Furnish a copy of each annual report that the registrant and each public utility subsidiary company thereof shall have filed with any State Commission having jurisdiction to regulate public utility companies for the last fiscal year ending prior to the date of filing this registration statement. If any such company shall have filed similar reports with more than one such State commission, the registrant need file a copy of only one of such reports provided that notation is made of such fact, giving the names of the different commissions with which such report was filed, and setting forth any differences between the copy submitted and

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the copies filed with such other commissions. In the event any company submits an annual report to the Federal Power Commission but not to a State commission, a copy of such report should be furnished. In the case of a registrant or any public utility subsidiary company for which no report is appended the reasons for such omission should be indicated such as "No such reports required or filed," provided that electronic filers shall submit such reports in paper format only under cover of Form SE.

EXHIBIT G-1	DESCRIPTION 2000 Annual Report of Northern Indiana on FERC Form 1 (Electric) to the Federal Energy Regulatory Commission (to be filed by amendment).
G-2	2000 Annual Report of Northern Indiana on FERC Form No. 2 to the Indiana Utility Regulatory Commission (to be filed by amendment).
G-3	2000 Class A-B Private Gas Utility Annual Report of Kokomo to the Indiana Utility Regulatory Commission (filed herewith as Exhibit G-3 on Form SE).
G-4	2000 Class A-B Private Gas Utility Annual Report of NIFL to the Indiana Utility Regulatory Commission (filed herewith as Exhibit $G-4$ on Form $SE$ ).
G-5	2000 Return of the Company of Bay State to the Commonwealth of Massachusetts Department of Telecommunications & Energy (to be filed by amendment).
G-6	2000 Annual Report on FERC Form 2-A of Northern to the Maine Public Utilities Commission (to be filed by amendment).
G-7	2000 Annual Report of Northern to the New Hampshire Public Utilities Commission (to be filed by amendment).

G-8	2000 Annual Report on FERC Form No. 2of Columbia Gas of Kentucky, Inc., to the Commonwealth of Kentucky Public Service Commission (filed herewith as Exhibit G-8 on Form SE).
G-9	2000 Annual Report of Columbia Gas of Maryland, Inc., to the Public Service Commission of Maryland (filed herewith as Exhibit G-9 on Form SE).
G-10	2000 Annual Report of Columbia Gas of Ohio, Inc., to the Public Utilities Commission of Ohio (to be filed by amendment).

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EXHIBIT G-11	DESCRIPTION 2000 Annual Report of Columbia Gas of Pennsylvania, Inc., to the Pennsylvania Public Utility Commission (to be filed by amendment).
G-12	2000 Annual Report on FERC Form No. 2 of Columbia Gas of Virginia, Inc., to the State Corporation Commission of Virginia (filed herewith as Exhibit G-12 to this report on Form SE).

EXHIBIT H. Typical forms of service, sales, or construction contracts described in answer to Item 18.

EXHIBIT	DESCRIPTION
H-1	Form of Service Agreement between NiSource Corporate Services Company and affiliates, filed on Rule 24 Certificate, March 30, 2001, with the Commission (filed herewith as Exhibit H-1) (incorporated by reference).

 ${\tt EXHIBIT I.\ Other\ U5S\ Information\ for\ Columbia\ Energy\ Group.}$ 

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This registration statement is comprised of:

- (a) Pages numbered 1 to 43 consecutively.

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### SIGNATURE

Pursuant to the requirements of the Public Utility Holding Company Act of 1935, the registrant has caused this registration statement to be duly signed on its behalf in the City of Merrillville and State of Indiana on the 30th day of April, 2001.

NISOURCE INC.

By: /s/ Jeffrey W. Grossman

\_\_\_\_\_

Name: Jeffrey W. Grossman

Title: Vice President and Controller

(Seal)
Attest:

/s/ Gary W. Pottorff

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Name of Officer: Gary W. Pottorff

Title: Secretary

VERIFICATION

State of Indiana County of Lake

The undersigned being duly sworn deposes and says that he has duly executed the attached registration statement dated April 30, 2001, for and on behalf of NiSource Inc., that he is the Vice President and Controller of such company and that all action taken by stockholders, directors, and other bodies necessary to authorize deponent to execute and file such instrument has been taken. Deponent further says that he is familiar with such instrument and the contents thereof, and that the facts therein set forth are true to the best of his knowledge, information and belief.

/s/ Jeffrey W. Grossman

\_\_\_\_\_

Name: Jeffrey W. Grossman

(OFFICIAL SEAL)

Subscribed and sworn to before me, a notary public this 30th day of April, 2001

/s/ Penny L. Kljajic

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Name: Penny L. Kljajic

My commission expires 11/21 , 2001

INDEX OF EXHIBITS

EXHIBIT DESCRIPTION

A-1 Corporate chart of NiSource and its subsidiaries (filed herewith

as Exhibit A-1 on Form SE).

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repective first-tier and utility subsidiaries, with pro forma adjustments to reflect the acquisition of Columbia (filed herewith as Exhibit D-1) (Confidential treatment requested).

E-1 Map showing Northern Indiana's Gas Transmission System (filed

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EXHIBIT G-2	DESCRIPTION 2000 Annual Report of Northern Indiana on FERC Form No. 2 to the Indiana Utility Regulatory Commission (to be filed by amendment).
G-3	2000 Class A-B Private Gas Utility Annual Report of Kokomo to the Indiana Utility Regulatory Commission (filed herewith as Exhibit $G-3$ on Form SE).
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G-7	2000 Annual Report of Northern to the New Hampshire Public Utilities Commission (to be filed by amendment).
G-8	2000 Annual Report on FERC Form No. 2 of Columbia Gas of Kentucky, Inc., to the Commonwealth of Kentucky Public Service Commission (filed herewith as Exhibit G-8 on Form SE).
G-9	2000 Annual Report of Columbia Gas of Maryland, Inc., to the Public Service Commission of Maryland (filed herewith as Exhibit $G-9$ on Form $SE$ ).
G-10	2000 Annual Report of Columbia Gas of Ohio, Inc., to the Public Utilities Commission of Ohio (to be filed by amendment).
G-11	2000 Annual Report of Columbia Gas of Pennsylvania, Inc., to the Pennsylvania Public Utility Commission (to be filed by amendment).

G-12	2000 Annual Report on FERC Form No. 2 of Columbia Gas of
	Virginia, Inc., to the State Corporation Commission of Virginia
	(filed herewith as Exhibit G-12 to this report on Form SE).

H-1 Form of Service Agreement between NiSource Corporate Services Company and affiliates, filed on Rule 24 Certificate, March 30, 2001, with the Commission (filed herewith as Exhibit H-1) (incorporated by reference).

### EXHIBIT DESCRIPTION

I Other U5S Information for Columbia Energy Group (filed herewith).