NISOURCE INC/DE Form 35-CERT March 29, 2002

March 21, 2002

Securities and Exchange Commission Judiciary Plaza 450 Fifth Street, NW Washington, DC 20549

> QUARTERLY REPORT UNDER RULE 24 OF THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935 NISOURCE INC. 801 E. 86TH AVE. MERRILLVILLE, IN 46410

> > FILE NO. 70-9681

Gentlemen:

In compliance with the terms and conditions of Rule 24 under the Public Utility Holding Company Act of 1935, and the Order of the Commission dated November 1, 2000, authorizing the financing transactions and business activities as more fully described in the Joint Application/Declaration, as amended, the undersigned hereby certifies to the Commission that:

 The sales of any common stock and the purchase price per share and the market price per share at the date of the agreement of sale

None.

 The total number of shares of common stock issued or issuable under options granted during the quarter under NiSource Inc.'s benefit plans or otherwise

90,546 shares.

3. If common stock has been transferred to a seller of securities of a company being acquired, the number of shares so issued, the value per share and whether the shares are restricted to the acquirer

None.

4. The amount and terms of any long-term debt, preferred stock or other preferred or equity-linked securities, or short-term debt, issued directly or indirectly by NiSource during the quarter

Please see Exhibit 1.

5. The amount and terms of any short-term debt issued directly or indirectly by any utility subsidiary during the quarter

Please see Exhibit 2.

6. The amount and terms of any financing consummated by any non-utility subsidiary during the quarter that are not exempt under rule 52

None.

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7. The name of the guarantor and of the beneficiary of any NiSource guarantee or non-utility subsidiary guarantee issued during the quarter, and the amount, terms and purpose of the guarantee

NiSource issued 30,220,000 of guarantees during the quarter ended 12-31-01.

 The notional amount and principal terms of any interest rate hedge or anticipatory hedge entered into during the quarter and the identity of the parties to such instruments

None.

9. The name, parent company, and amount invested in any new intermediate subsidiary or financing subsidiary during the quarter

None.

10. A list of Form U-6B-2 statements filed with the commission during the quarter, including the name of the filing entity and the date of the filing

None.

11. Consolidated balance sheets as of the end of the quarter, and separate balance sheets as of the end of the quarter for each company, including NiSource, that has engaged in financing transactions during the quarter

> Please see the attached balance sheets for NiSource, Northern Indiana Public Service Company, Bay State Gas Company, Northern Utilities, Kokomo Gas and Fuel and Northern Indiana Fuel and Light.

> > Very truly yours,

NiSource Inc.

By: /s/ Jeffrey W. Grossman

Jeffrey W. Grossman Vice President and Controller (Principal Accounting Officer and Duly Authorized Officer)

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EXHIBIT #1

NISOURCE INC. QUARTERLY REPORT UNDER RULE 24 OF THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935 FILE NO. 70-9681 ITEM #4

COMPANY	AMOUNT ISSUED DURING FOURTH QUARTER OF 2001	AMOUNT OUTSTANDING DECEMBER 31, 2001	TYPE OF DEBT OR SECURITY
NiSource Finance Corp.		1,004,300,000	Short-term Debt
NiSource Finance Corp.	-	850,000,000	Short-term Debt
NiSource Finance Corp.	-	5,780,000,000	Long-term Debt

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EXHIBIT #2

#### NISOURCE INC. QUARTERLY REPORT UNDER RULE 24 OF THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935 FILE NO. 70-9681 ITEM #5

LENDING COMPANY	BORROWING SUBSIDIARY	INTER-COMPANY DEBT OUTSTANDING AT DECEMBER 31, 2001
NiSource Finance Corp.	Northern Indiana Public Service Company	336,308,000
NiSource Finance Corp.	Kokomo Gas & Fuel Company	1,015,000
NiSource Finance Corp.	Northern Indiana Fuel and Light	4,014,000
NiSource Finance Corp.	Bay State Gas Company	140,250,000

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EXHIBIT #3

NISOURCE INC. QUARTERLY REPORT UNDER RULE 24 OF THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935 FILE NO. 70-9681 ITEM #11

As of December, (in thousands)	2001
ASSETS PROPERTY, PLANT, AND EQUIPMENT: Utility plant	\$ 16,078,939
Accumulated depreciation and amortization	(7,616,475)
Net Utility Plant	8,462,464
Gas and oil producing properties, full cost method	
United States cost center	1,011,461
Canadian cost center	22,361
Accumulated depletion	(74,598)
Net gas and oil producing properties	959,224
Other property, at cost, less accumulated depreciation	132,975
Net Property, Plant and Equipment	9,554,663
INVESTMENTS:	
Net assets of discontinued operations	375,015
Unconsolidated affiliates	123,953
Assets held for sale	15,395
Other investments	47,782
Total Investments	562,145
CURRENT ASSETS:	
Cash and cash equivalents	127,881
Accounts receivable - less reserve	937,749
Other receivables	10,139
Gas inventory	377,666
Underrecovered gas and fuel costs	129,388
Material and supplies, at average cost	73,295
Electric production fuel, at average cost	29,153
Price risk management asset	299,218
Exchange gas receivable Prepayments and other	186,761 395,431
Total Current Assets	2,566,681
OTHER ASSETS:	
Price risk asset long term	19,095
Regulatory assets	521,736
Intangible assets	3,737,936
Deferred charges and other	411,872
Total Other Assets	4,690,639
TOTAL ASSETS	\$ 17,374,128
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EXHIBIT #3

### QUARTERLY REPORT UNDER RULE 24 OF THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935 FILE NO. 70-9681 ITEM #11

As of December 31, (in thousands)	2001
CAPITALIZATION AND LIABILITIES	
CAPITALIZATION: Common Stock Equity	\$ 3,469,440
Preferred Stocks -	φ <b>3,</b> 10 <b>3,</b> 10
Subsidiary Companies	
Series without mandatory redemption provisions	83,631
Series with mandatory redemption provisions	4,969
Company - obligated mandatorily redeemable preferred securities	
of subsidiary trust holding solely Company debentures	345,000
Long-term debt, excluding amounts due within one year	5,780,762
Total Capitalization	9,683,802
CURRENT LIABILITIES:	
Current portion of long-term debt	441,256
Short-term borrowings	1,854,282
Accounts payable	646,603
Dividends declared on common and preferred stocks	1,748
Customer deposits	36,289
Taxes accrued	274,741
Interest accrued	79,583
Overrecovered gas and fuel costs	49,317
Price risk management liabilities	242,355
Exchange gas payable	287,221
Current deferred revenue	89,020
Other accruals	726,218
Total current liabilities	4,728,633
OTHER:	
Price risk management liabilities	11,351
Deferred income taxes	1,726,292
Deferred investment tax credits	105,246
Deferred credits	352,468
Non-current deferred revenue	435,440
Accrued liability for post retirement benefits	277 <b>,</b> 661
Other non-current liabilities	53,235
Total other	2,961,693
TOTAL CAPITALIZATION AND LIABILITIES	\$17,374,128

EXHIBIT #4

NORTHERN INDIANA PUBLIC SERVICE COMPANY

### QUARTERLY REPORT UNDER RULE 24 OF THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935 FILE NO. 70-9681 ITEM #11

As of December 31, (in thousands)	2001
ASSETS	
PROPERTY, PLANT, AND EQUIPMENT:	\$ 6,218,991
Utility plant Accumulated depreciation and amortization	(3,357,201)
	(3,357,201)
Net Utility Plant	2,861,790
OTHER PROPERTY AND INVESTMENTS	8,144
CURRENT ASSETS:	
Cash and cash equivalents	15,945
Accounts receivable - less reserve	116,433
Gas cost adjustment clause	28,217
Material and supplies, at average cost	44,674
Electric production fuel, at average cost	29,152
Natural gas in storage, at last in, first-out cost	104,706
Prepayments and other	40,339
Total Current Assets	379,466
OTHER ASSETS:	
Regulatory assets	165,519
Deferred charges and other	194,288
Total Other Assets	359 <b>,</b> 807
TOTAL ASSETS	\$ 3,609,207

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EXHIBIT #4

NORTHERN INDIANA PUBLIC SERVICE COMPANY QUARTERLY REPORT UNDER RULE 24 OF THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935 FILE NO. 70-9681 ITEM #11

As of December 31, (in thousands) \_\_\_\_\_

2001

CAPITALIZATION AND LIABILITIES

Preferred Stocks - Series without mandatory redemption provisions Series with mandatory redemption provisions Long-term debt, excluding amount due within one year	\$1,036,314 81,114 4,969 843,064  1,965,461  43,000 59,000 335,415
Series without mandatory redemption provisions Series with mandatory redemption provisions Long-term debt, excluding amount due within one year Total Capitalization CURRENT LIABILITIES: Current redeemable preferred stock subject to mandatory redemption Current portion of long-term debt Short term borrowings Accounts payable Dividends declared on common and preferred stock Customer deposits Taxes accrued Interest accrued	4,969 843,064 1,965,461 43,000 59,000 335,415
Series with mandatory redemption provisions Long-term debt, excluding amount due within one year 	4,969 843,064 1,965,461 43,000 59,000 335,415
Long-term debt, excluding amount due within one year Total Capitalization CURRENT LIABILITIES: Current redeemable preferred stock subject to mandatory redemption Current portion of long-term debt Short term borrowings Accounts payable Dividends declared on common and preferred stock Customer deposits Taxes accrued Interest accrued	843,064 1,965,461 43,000 59,000 335,415
CURRENT LIABILITIES: Current redeemable preferred stock subject to mandatory redemption Current portion of long-term debt Short term borrowings Accounts payable Dividends declared on common and preferred stock Customer deposits Taxes accrued Interest accrued	43,000 59,000 335,415
CURRENT LIABILITIES: Current redeemable preferred stock subject to mandatory redemption Current portion of long-term debt Short term borrowings Accounts payable Dividends declared on common and preferred stock Customer deposits Taxes accrued Interest accrued	43,000 59,000 335,415
Current redeemable preferred stock subject to mandatory redemption Current portion of long-term debt Short term borrowings Accounts payable Dividends declared on common and preferred stock Customer deposits Taxes accrued Interest accrued	59,000 335,415
Current portion of long-term debt Short term borrowings Accounts payable Dividends declared on common and preferred stock Customer deposits Taxes accrued Interest accrued	59,000 335,415
Short term borrowings Accounts payable Dividends declared on common and preferred stock Customer deposits Taxes accrued Interest accrued	335,415
Accounts payable Dividends declared on common and preferred stock Customer deposits Taxes accrued Interest accrued	
Dividends declared on common and preferred stock Customer deposits Taxes accrued Interest accrued	145,836
Customer deposits Taxes accrued Interest accrued	1,748
Taxes accrued Interest accrued	31,830
	195 <b>,</b> 395
Fuel adjustment clause	7,825
	3,665
Accrued employment costs	34,075
Price risk management liabilities Other accruals	5,609 24,655
	24,000
Total current liabilities	888,053
Deferred income taxes	464,656
Deferred investment tax credits	71,392
Deferred credits	48,963
Accrued liability for post retirement benefits	160,768
Other noncurrent liabilities	9,914
Total other	755 <b>,</b> 693
TOTAL CAPITALIZATION AND LIABILITIES \$	

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EXHIBIT #5

BAY STATE GAS COMPANY QUARTERLY REPORT UNDER RULE 24 OF THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935 FILE NO. 70-9681 ITEM #11

As of December 31, (in thousands)	2001
ASSETS PROPERTY, PLANT, AND EQUIPMENT: Utility plant	\$ 1,132,875
Accumulated depreciation and amortization 	(256,832) 876,043

OTHER PROPERTY AND INVESTMENTS	111,334	
CURRENT ASSETS:		
Cash and cash equivalents	1,412	
Accounts receivable - less reserve	101,620	
Gas cost adjustment clause	28,039	
Material and supplies, at average cost	4,299	
Natural gas in storage – weighted average	22,458	
Prepayments and other	3,809	
Total Current Assets	161,637	
OTHER ASSETS:		
Regulatory assets	7,741	
Intangible assets	2,030	
Deferred charges and other	33,130	
Total Other Assets	42,901	
TOTAL ASSETS	\$ 1,191,915	
CAPITALIZATION AND LIABILITIES CAPITALIZATION: Common shareholder's equity Long-term debt excluding amt due within one year	\$ 534,381 95,500	
Total Capitalization	629,881	
CURRENT LIABILITIES:	102 595	
Short term borrowings	193,585 43,705	
Accounts payable Customer deposits	3,002	
Taxes accrued	4,821	
Interest accrued	3,069	
Refunds due customers within one year	5,414	
Other accruals	51,975	
Total current liabilities	305,571	
	305,571	
Total current liabilities	305,571	
Total current liabilities OTHER:		
Total current liabilities OTHER: Deferred income taxes	244,910	
Total current liabilities OTHER: Deferred income taxes Deferred investment tax credits	244,910 2,987	

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EXHIBIT #6

NORTHERN UTILITIES, INC. QUARTERLY REPORT UNDER RULE 24 OF THE

### PUBLIC UTILITY HOLDING COMPANY ACT OF 1935 FILE NO. 70-9681 ITEM #11

As of December 31, (in thousands)	2001
ASSETS PROPERTY, PLANT, AND EQUIPMENT:	
Utility plant	\$ 252,240
Accumulated depreciation and amortization	(48,681)
Net Utility Plant	203,559
OTHER PROPERTY AND INVESTMENTS	2,488
CURRENT ASSETS:	5.0
Cash and cash equivalents Accounts receivable - less reserve	58
Gas cost adjustment clause	37,733 10,788
Material and supplies, at average cost	818
Natural gas in storage, weighted average	18,336
Prepayments and other	3,132
Total Current Assets	70 <b>,</b> 865
OTHER ASSETS:	
Regulatory assets	8,674
Intangible assets	1,071
Deferred charges and other	2,943
Total Other Assets	12,688
TOTAL ASSETS	\$ 289,600
CAPITALIZATION AND LIABILITIES	
CAPITALIZATION:	
Common shareholder's equity	\$ 111,095
Long-term debt excluding amt due within one year	18,833
Total Capitalization	129,928
CURRENT LIABILITIES:	
Short term borrowings	60,833
Accounts payable	20,975
Customer deposits	793
Taxes accrued	3,031
Interest accrued	1,157
Price risk management liabilities	777
Refunds due customers within one year Other accruals	936 18,066
Total current liabilities	106,568
OTHER:	
Deferred income taxes	49,753
Deferred investment tax credits	288

Other non-current liabilities	3,063
Total other	53,104
TOTAL CAPITALIZATION AND LIABILITIES	\$ 289,600

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EXHIBIT #7

### KOKOMO GAS AND FUEL COMPANY QUARTERLY REPORT UNDER RULE 24 OF THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935 FILE NO. 70-9681 ITEM #11

As of December 31, (in thousands)	2001
ASSETS	
PROPERTY, PLANT, AND EQUIPMENT:	
Utility plant	\$ 78,309
Accumulated depreciation and amortization	(36,732
Net Utility Plant	41,577
OTHER PROPERTY AND INVESTMENTS	5
CURRENT ASSETS:	
Cash and cash equivalents	1,508
Accounts receivable - less reserve	3,852
Gas cost adjustment clause	2,298
Material and supplies, at average cost	403
Natural gas in storage – weighted average	773
Prepayments and other	32
Total Current Assets	8,866
OTHER ASSETS:	
Deferred charges and other	68
Total Other Assets	68
TOTAL ASSETS	\$ 50,516
CAPITALIZATION AND LIABILITIES CAPITALIZATION:	
Common shareholder's equity	\$ 34,418
Total Capitalization	34,418
CURRENT LIABILITIES:	

Short term borrowings Accounts payable Customer deposits Interest accrued Other accruals	1,015 5,657 493 130 1,161
Total current liabilities	 8,456
OTHER:	 
Deferred income taxes	4,158
Deferred investment tax credits	501
Post retirement benefits accrued	386
Regulatory income tax liability	1,477
Other non-current liabilities	1,120
Total other	 7,642
TOTAL CAPITALIZATION AND LIABILITIES	\$ 50,516

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EXHIBIT #8

#### NORTHERN INDIANA FUEL AND LIGHT COMPANY QUARTERLY REPORT UNDER RULE 24 OF THE PUBLIC UTILITY HOLDING COMPANY ACT OF 1935 FILE NO. 70-9681 ITEM #11

As of December 31, (in thousands)	2001
ASSETS	
PROPERTY, PLANT, AND EQUIPMENT:	
Utility plant	\$ 71 <b>,</b> 541
Accumulated depreciation and amortization	(25,041)
Net Utility Plant	46,500
OTHER PROPERTY AND INVESTMENTS	738
CURRENT ASSETS:	
Cash and cash equivalents	617
Accounts receivable - less reserve	7,833
Gas adjustment clause	5,169
Material and supplies, at average cost	409
Natural gas in storage – weighted average	5,587
Prepayments and other	82
Total Current Assets	19,697
OTHER ASSETS:	
Regulatory assets	132

Deferred charges and other		335
Total Other Assets		467
TOTAL ASSETS	\$ \$	67,402
CAPITALIZATION AND LIABILITIES		
CAPITALIZATION: Common shareholder's equity	Ś	45,390
	ې 	
Total Capitalization		45,390
CURRENT LIABILITIES:		
Notes payable to associated companies		4,000
Accounts payable		4,440 157
Customer deposits Taxes accrued		157 945
Other accruals		1,584
Total current liabilities		11,126
OTHER:		
Deferred income taxes		4,537
Deferred investment tax credits		302
Deferred credits Regulatory income tax liability		3,959 2,088
Regulatory income tax ilability		2,000
Total other		10,886
TOTAL CAPITALIZATION AND LIABILITIES	\$	67,402