

OCCIDENTAL PETROLEUM CORP /DE/  
Form 8-K  
April 23, 2009

UNITED STATES

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

## **FORM 8-K**

### **CURRENT REPORT**

**Pursuant to Section 13 or 15(d) of the  
Securities Exchange Act of 1934**

**Date of Report (Date of earliest event reported) April 23, 2009**

## **OCCIDENTAL PETROLEUM CORPORATION**

(Exact name of registrant as specified in its charter)

**Delaware**  
(State or other jurisdiction  
of incorporation)

**1-9210**  
(Commission  
File Number)

**95-4035997**  
(I.R.S. Employer  
Identification No.)

**10889 Wilshire Boulevard**

**Los Angeles, California**  
(Address of principal executive offices)

**90024**  
(ZIP code)

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Registrant's telephone number, including area code:

**(310) 208-8800**

Check the appropriate box below if the Form 8-K is intended to simultaneously satisfy the filing obligation of the Registrant under any of the following provisions (see General Instruction A.2. below):

Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

## Section 2 Financial Information

### Item 2.02. Results of Operations and Financial Condition

On April 23, 2009, Occidental Petroleum Corporation released information regarding its results of operations for the three months ended March 31, 2009. The exhibits to this Form 8-K and the information set forth in this Item 2.02 are being furnished pursuant to Item 2.02, Results of Operations and Financial Condition. The full text of the press release is attached to this report as Exhibit 99.1. The full text of the speech given by Stephen I. Chazen is attached to this report as Exhibit 99.2. Investor Relations Supplemental Schedules are attached to this report as Exhibit 99.3. Earnings Conference Call Slides are attached to this report as Exhibit 99.4. Forward-Looking Statements Disclosure for Earnings Release Presentation Materials are attached to this report as Exhibit 99.5.

## Section 8 Other Events

### Item 8.01. Other Events

On April 23, 2009, Occidental Petroleum Corporation announced that its net income for the first quarter of 2009 was \$368 million (\$0.45 per diluted share). Results for the quarter were impacted by certain non-core charges. Core results for the first quarter of 2009 were \$407 million (\$0.50 per diluted share).

### Oil and Gas

Oil and gas segment earnings were \$545 million for the first quarter of 2009. After excluding rig termination costs of \$8 million, the first quarter 2009 core results were \$553 million, compared with \$2.9 billion for the same period in 2008. The \$2.3 billion decrease in the first quarter 2009 results reflected lower crude oil and natural gas prices and higher DD&A rates.

For the first quarter of 2009, daily oil and gas sales volumes averaged 654,000 barrels of oil equivalent (BOE), compared with 607,000 BOE per day in the first quarter of 2008. Volume increases were 22,000 BOE per day in domestic operations, largely in the Rockies and California, 15,000 BOE per day in Oman, and 10,000 BOE per day in Argentina.

Oxy's realized price for worldwide crude oil was \$39.29 per barrel for the first quarter of 2009, compared with \$86.75 per barrel for the first quarter of 2008. Domestic realized gas prices decreased from \$8.15 per thousand cubic feet (MCF) in the first quarter of 2008 to \$3.54 per MCF for the first quarter of 2009.

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Oil and gas cash production costs, including taxes other than on income, declined from \$14.75 per BOE for the total year 2008 to \$12.19 per BOE for the first quarter of 2009.

### Chemicals

Chemical segment earnings for the first quarter of 2009 were \$169 million, compared with \$179 million for the same period in 2008. The first quarter of 2009 results reflect higher caustic soda margins, offset by lower volumes in chlorine, caustic soda and polyvinyl chloride.

Midstream, Marketing and Other

Midstream segment earnings were \$14 million for the first quarter of 2009, compared with \$123 million for the first quarter of 2008. The earnings decline for the first quarter of 2009 reflects significantly lower NGL prices in the gas processing business and negative mark to market adjustments in crude oil marketing.

Forward-Looking Statements

Statements in this report that contain words such as "will," "expect" or "estimate," or otherwise relate to the future, are forward-looking and involve risks and uncertainties that could significantly affect expected results. Factors that could cause actual results to differ materially include, but are not limited to: global commodity price fluctuations and supply/demand considerations for oil, gas and chemicals; not successfully completing (or any material delay in) any expansions, field development, capital projects, acquisitions, or dispositions; higher-than-expected costs; political risk; exploration risks, such as drilling of unsuccessful wells; operational interruptions and changes in tax rates. You should not place undue reliance on these forward-looking statements which speak only as of the date of this release. Unless legally required, Occidental does not undertake any obligation to update any forward-looking statements as a result of new information, future events or otherwise. U.S. investors are urged to consider carefully the disclosures in our Form 10-K, available through the following toll-free telephone number, 1-888-OXYPETE (1-888-699-7383) or on the Internet at <http://www.oxy.com>. You also can obtain a copy from the SEC by calling 1-800-SEC-0330.

**SUMMARY OF SEGMENT NET SALES AND EARNINGS**

(In millions, except per-share amounts)	First Quarter <b>2009</b>	2008
<b>SEGMENT NET SALES</b>		
Oil and Gas	\$ 2,137	\$ 4,518
Chemical	792	1,267
Midstream, Marketing and Other	228	405
Eliminations	(84 )	(170 )
Net sales	\$ 3,073	\$ 6,020
<b>SEGMENT EARNINGS</b>		
Oil and Gas (a), (b)	\$ 545	\$ 2,888
Chemical	169	179
Midstream, Marketing and Other	14	123
	728	3,190
<b>Unallocated Corporate Items</b>		
Interest expense, net	(20 )	
Income taxes	(241 )	(1,294 )
Other (c)	(96 )	(77 )
<b>Income from Continuing Operations (a)</b>	371	1,819
Discontinued operations, net	(3 )	27
<b>NET INCOME (a)</b>	\$ 368	\$ 1,846
<b>BASIC EARNINGS PER COMMON SHARE</b>		
Income from continuing operations	\$ 0.45	\$ 2.21
Discontinued operations, net		0.03
	\$ 0.45	\$ 2.24
<b>DILUTED EARNINGS PER COMMON SHARE (d)</b>		
Income from continuing operations	\$ 0.45	\$ 2.19
Discontinued operations, net		0.03
	\$ 0.45	\$ 2.22
<b>AVERAGE BASIC COMMON SHARES OUTSTANDING (d)</b>		
BASIC	811.8	825.5
DILUTED	814.4	829.8

See footnotes on following page.

- (a) **Net Income** - Net income and income from continuing operations represent amounts attributable to Common Stock, after deducting non-controlling interest of \$9 million and \$29 million for the first quarter 2009 and 2008, respectively. Oil and gas segment earnings are also presented net of these non-controlling interest amounts.
- (b) **Oil and Gas** - The first quarter of 2009 includes an \$8 million pretax charge for the terminations of rig contracts.
- (c) **Unallocated Corporate Item - Other** - The first quarter of 2009 includes a pretax charge of \$32 million of severance accruals and \$15 million for railcar leases.
- (d) **Earnings Per Share** - The 2008 earnings per share amounts reflect the adoption on January 1, 2009 of FSP No. EITF 03-06-1 dealing with participating securities.

**SUMMARY OF CAPITAL EXPENDITURES AND DD&A EXPENSE**

(\$ millions)	First Quarter	
	2009	2008
<b>CAPITAL EXPENDITURES</b>	\$ 1,071	\$ 833
<b>DEPRECIATION, DEPLETION AND AMORTIZATION OF ASSETS</b>	\$ 786	\$ 653

**ITEMS AFFECTING COMPARABILITY OF CORE EARNINGS BETWEEN PERIODS**

Income/(Expense) (\$ millions)	First Quarter	
	2009	2008
<b>FOREIGN EXCHANGE GAINS AND (LOSSES)*</b>	\$ 37	\$ (1 )

\*Amounts shown after tax.

## SUMMARY OF OPERATING STATISTICS

	First Quarter 2009	2008
<b>NET OIL, GAS AND LIQUIDS</b>		
<b>SALES VOLUMES PER DAY</b>		
United States		
Crude Oil and Liquids (MBBL)		
California	<b>97</b>	87
Permian	<b>169</b>	170
Mid-Continent and Rockies	<b>10</b>	4
Total	<b>276</b>	261
Natural Gas (MMCF)		
California	<b>216</b>	245
Permian	<b>194</b>	177
Mid-Continent and Rockies	<b>210</b>	158
Total	<b>620</b>	580
Latin America		
Crude Oil (MBBL)		
Argentina	<b>45</b>	37
Colombia	<b>47</b>	42
Total	<b>92</b>	79
Natural Gas (MMCF)		
Argentina	<b>33</b>	22
Bolivia	<b>15</b>	21
Total	<b>48</b>	43
Middle East/North Africa		
Crude Oil and Liquids (MBBL)		
Oman	<b>35</b>	20
Dolphin	<b>20</b>	22
Qatar	<b>47</b>	46
Yemen	<b>31</b>	25
Libya	<b>5</b>	17
Total	<b>138</b>	130
Natural Gas (MMCF)		
Oman	<b>24</b>	23
Dolphin	<b>205</b>	200
Total	<b>229</b>	223
<b>Barrels of Oil Equivalent (MBOE)</b>		
Subtotal consolidated subsidiaries	<b>656</b>	611
Colombia non-controlled interest	<b>(6</b>	) (6
Yemen-Occidental net interest	<b>4</b>	2
<b>Total Worldwide Sales Volumes (MBOE)</b>	<b>654</b>	607



**SUMMARY OF OPERATING STATISTICS - PRODUCTION**

	First Quarter <b>2009</b>	2008
<b>NET OIL, GAS AND LIQUIDS PRODUCTION PER DAY</b>		
United States		
Crude Oil and Liquids (MBBL)	<b>276</b>	261
Natural Gas (MMCF)	<b>620</b>	580
Latin America		
Crude Oil (MBBL)		
Argentina	<b>39</b>	36
Colombia	<b>48</b>	42
Total	<b>87</b>	78
Natural Gas (MMCF)	<b>48</b>	43
Middle East/North Africa		
Crude Oil and Liquids (MBBL)		
Oman	<b>34</b>	20
Dolphin	<b>21</b>	22
Qatar	<b>51</b>	46
Yemen	<b>28</b>	25
Libya	<b>8</b>	22
Total	<b>142</b>	135
Natural Gas (MMCF)	<b>229</b>	223
<b>Barrels of Oil Equivalent (MBOE)</b>		
Subtotal consolidated subsidiaries	<b>655</b>	615
Colombia non-controlled interest	<b>(6</b>	) (6
Yemen-Occidental net interest	<b>3</b>	2
<b>Total Worldwide Production - (MBOE)</b>	<b>652</b>	611

**SIGNIFICANT TRANSACTIONS AND EVENTS AFFECTING EARNINGS**

Occidental's results of operations often include the effects of significant transactions and events affecting earnings that vary widely and unpredictably in nature, timing and amount. Therefore, management uses a measure called "core results," which excludes those items. This non-GAAP measure is not meant to disassociate those items from management's performance, but rather is meant to provide useful information to investors interested in comparing Occidental's earnings performance between periods. Reported earnings are considered representative of management's performance over the long term. Core results is not considered to be an alternative to operating income in accordance with generally accepted accounting principles.

**SIGNIFICANT TRANSACTIONS AND EVENTS AFFECTING EARNINGS (continued)**

(\$ millions, except per-share amounts)	First Quarter		2008	Diluted EPS
	2009	Diluted EPS		
<b>TOTAL REPORTED EARNINGS *</b>	<b>\$ 368</b>	<b>\$ 0.45</b>	\$ 1,846	\$ 2.22
<b>Oil and Gas</b>				
Segment Earnings*	\$ 545		\$ 2,888	
Add:				
Rig terminations	8			
Segment Core Results	553		2,888	
<b>Chemicals</b>				
Segment Earnings	169		179	
Add:				
No significant items affecting earnings				
Segment Core Results	169		179	
<b>Midstream, marketing and other</b>				
Segment Earnings	14		123	
Add:				
No significant items affecting earnings				
Segment Core Results	14		123	
<b>Total Segment Core Results</b>	<b>736</b>		<b>3,190</b>	
<b>Corporate</b>				
Corporate Results Non Segment**	(360)	)	(1,344)	)
Add:				
Severance accrual	32			
Railcar leases	15			
Tax effect of pre-tax adjustments	(19)	)		
Discontinued operations, net***	3		(27)	)
Corporate Core Results Non Segment	(329)	)	(1,371)	)
<b>TOTAL CORE RESULTS</b>	<b>\$ 407</b>	<b>\$ 0.50</b>	<b>\$ 1,819</b>	<b>\$ 2.19</b>

\* Represents amounts attributable to common stock, after deducting non-controlling interest of \$9 million and \$29 million for the first quarter 2009 and 2008, respectively.

\*\* Interest expense, income taxes, G&A expense and other, and non-core items.

\*\*\* Amounts shown after tax.

**Section 9 Financial Statements and Exhibits**

Item 9.01. Financial Statements and Exhibits

(d) Exhibits

- 99.1 Press release dated April 23, 2009.
- 99.2 Full text of speech given by Stephen I. Chazen.
- 99.3 Investor Relations Supplemental Schedules.
- 99.4 Earnings Conference Call Slides.
- 99.5 Forward-Looking Statements Disclosure for Earnings Release Presentation Materials.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

OCCIDENTAL PETROLEUM CORPORATION  
(Registrant)

DATE: April 23, 2009

/s/ ROY PINECI  
Roy Pineci, Vice President, Controller  
and Principal Accounting Officer

**EXHIBIT INDEX**

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