TORTOISE ENERGY INFRASTRUCTURE CORP Form N-Q October 29, 2007

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM N-Q

QUARTERLY SCHEDULE OF PORTFOLIO HOLDINGS OF REGISTERED MANAGEMENT INVESTMENT COMPANY

Investment Company Act file number 811-21462

Tortoise Energy Infrastructure Corporation

(Exact name of registrant as specified in charter)

10801 Mastin Blvd., Suite 222, Overland Park, KS 66210

(Address of principal executive offices) (Zip code)

<u>David J. Schulte</u> 10801 Mastin Blvd., Suite 222, Overland Park, KS 66210

(Name and address of agent for service)

913-981-1020

Registrant's telephone number, including area code

Date of fiscal year end: **November 30**

Date of reporting period: August 31, 2007

Item 1. Schedule of Investments.

(Unaudited)

| | August | August 31, 2007 | | |
|--|-----------|-----------------|--|--|
| Common Stock - 0.5% (1) | Shares | Value | | |
| Shipping - 0.5% (1) | | | | |
| Republic of the Marshall Islands - 0.5% (1) | | | | |
| Capital Product Partners L.P. (Cost \$2,573,550) | 119,700 | \$ 3,467,709 | | |
| Master Limited Partnerships and Related Companies - 200.6% (1) | | | | |
| Crude/Refined Products Pipelines - 101.7% (1) | | | | |
| United States - 101.7% (1) | | | | |
| Buckeye Partners, L.P. | 567,102 | 27,816,353 | | |
| Enbridge Energy Partners, L.P. | 925,300 | 47,181,047 | | |
| Enbridge Energy Partners, L.P. (2) (3) | 971,399 | 48,045,373 | | |
| Global Partners LP | 214,286 | 6,844,295 | | |
| Holly Energy Partners, L.P. (4) | 427,070 | 19,440,226 | | |
| Kinder Morgan Management, LLC (3) | 1,669,229 | 80,356,684 | | |
| Magellan Midstream Holdings, L.P. | 589,245 | 16,681,526 | | |
| Magellan Midstream Partners, L.P. | 2,210,613 | 95,056,359 | | |
| NuStar Energy L.P. | 928,289 | 57,767,425 | | |
| NuStar GP Holdings, LLC | 1,062,718 | 34,750,879 | | |
| Plains All American Pipeline, L.P. | 1,986,084 | 114,299,134 | | |
| Plains All American Pipeline, L.P. (2) | 117,529 | 6,560,469 | | |
| SemGroup Energy Partners, L.P. | 151,675 | 4,556,317 | | |
| Spectra Energy Partners, LP | 332,965 | 8,820,243 | | |
| Sunoco Logistics Partners L.P. | 934,625 | 50,151,978 | | |
| TEPPCO Partners, L.P. | 869,520 | 34,911,228 | | |
| TransMontaigne Partners L.P. | 207,800 | 6,755,578 | | |
| | | 659,995,114 | | |
| Natural Gas/Natural Gas Liquids Pipelines - 48.0% (1) | | | | |
| United States - 48.0% (1) | | | | |
| Boardwalk Pipeline Partners, LP | 1,162,800 | 38,604,960 | | |
| Energy Transfer Equity, L.P. ⁽²⁾ | 729,661 | 25,742,440 | | |
| Energy Transfer Partners, L.P. | 1,722,250 | 89,625,890 | | |
| Enterprise GP Holdings L.P. | 71,400 | 2,735,334 | | |
| Enterprise Products Partners L.P. | 3,005,940 | 88,705,289 | | |
| ONEOK Partners, L.P. | 267,455 | 17,114,445 | | |
| TC PipeLines, LP | 1,307,759 | 48,596,324 | | |
| | | 311,124,682 | | |
| Natural Gas Gathering/Processing - 36.6% (1) | | | | |
| United States - 36.6% (1) | | | | |
| Copano Energy, L.L.C. | 1,073,386 | 41,851,320 | | |
| Crosstex Energy, L.P. | 268,587 | 9,507,980 | | |
| Crosstex Energy, L.P. (2) (5) | 712,760 | 22,986,510 | | |
| Crosstex Energy, L.P. (2) (5) | 193,767 | 5,377,034 | | |
| DCP Midstream Partners, LP | 19,200 | 868,800 | | |
| DCP Midstream Partners, LP (2) | 404,625 | 17,985,581 | | |
| Duncan Energy Partners L.P. | 441,900 | 10,596,762 | | |
| Exterran Partners, L.P. | 84,700 | 2,908,598 | | |
| | | | | |

| Exterran Partners, L.P. (2) | 258,993 | 8,647,776 |
|--|------------|--------------------------------------|
| Hiland Partners, LP | 41,048 | 2,052,811 |
| MarkWest Energy Partners, L.P. (4) | 2,201,640 | 70,188,283 |
| Regency Energy Partners LP | 162,100 | 5,187,200 |
| Targa Resources Partners LP | 115,200 | 3,456,000 |
| Williams Partners L.P. | 810,707 | 36,149,425 |
| | , | 237,764,080 |
| | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |
| Shipping - 4.3% (1) | | |
| Republic of the Marshall Islands - 0.9% (1) | | |
| Teekay LNG Partners L.P. | 156,200 | 5,462,314 |
| United States - 3.4% (1) | | |
| K-Sea Transportation Partners L.P. (4) | 571,300 | 22,240,709 |
| | | 27,703,023 |
| | | |
| Propane Distribution - 10.0% (1) | | |
| United States - 10.0% (1) | | |
| Inergy, L.P. | 1,916,784 | 62,429,655 |
| Inergy Holdings, L.P. | 49,715 | 2,236,181 |
| | . , . | 64,665,836 |
| Total Master Limited Partnerships and Related Companies (Cost \$852,797,397) | | 1,301,252,735 |
| 1 | | , , - , |
| Short-Term Investment - 2.8% (1) | | |
| United States Investment Company - 2.8% (1) | | |
| First American Government Obligations Fund - Class Y, 5.03% (6) | | |
| (Cost \$18,139,314) | 18,139,314 | 18,139,314 |
| (2000 \$ 10,200,621.) | 10,100,01 | 10,100,011 |
| Total Investments - 203.9% (1) (Cost \$873,510,261) | | 1,322,859,758 |
| | | _,=_,=, |
| Auction Rate Senior Notes - (47.0%) (1) | | (305,000,000) |
| Tuesdon Tuese Semon 1100es (1710 /V) | | (303,000,000) |
| Interest Rate Swap Contracts - 0.2% (1) | | |
| 2002 330 2100 2 map 2 2000 00 00 70 | | |
| \$355,000,000 notional - Unrealized Appreciation, Net | | 1,263,948 |
| \$555,000,000 hottohar Omeanized rippreciation, rvet | | 1,203,710 |
| Liabilities in Excess of Cash and Other Assets - (28.6%) (1) | | (185,572,831) |
| Endometes in Encess of Cusic and Conc. (2010/6) | | (100,572,001) |
| Preferred Shares at Redemption Value - (28.5%) (1) | | (185,000,000) |
| | | (102,000,000) |
| | | |
| Total Net Assets Applicable to Common Stockholders - 100.0% (1) | | \$ 648,550,875 |

- (1) Calculated as a percentage of net assets applicable to common stockholders.
- (2) Fair valued securities represent a total market value of \$135,345,183\$ which represents 20.9% of net assets. These
 - securities are deemed to be restricted.
- (3) Security distributions are paid-in-kind.
- (4) Affiliated investment; the Company owns 5% or more of the outstanding voting securities of the issuer.
- (5) Non-income producing.
- (6) Rate indicated is the 7-day effective yield as of August 31, 2007.

Certain of the Company's investments are restricted and are valued as determined in accordance with procedures established by the Board of Directors. The table below shows the number of units held, acquisition date, acquisition cost, value per unit of such securities and percent of net assets which the securities comprise at August 31, 2007.

| | | Number of A | Acquisition | Acquisition | Value | Value as Percent of Net |
|---------------------------------------|--------------------------------|-------------|-------------|---------------|----------|----------------------------------|
| Investment Security | | Units | Date | - | Per Unit | Assets |
| Crosstex Energy, L.P. | Series C Subordinated Units | 712,760 | 6/29/06 | \$ 20,000,046 | \$32.25 | 3.6% |
| Crosstex Energy, L.P. | Series D Subordinated Units | 193,767 | 3/23/07 | 5,000,002 | 27.75 | 0.8 |
| DCP Midstream Partners, LP | Common Units | 404,625 | 6/22/07 | 17,500,031 | 44.45 | 2.8 |
| Enbridge Energy Partners, L.P. | Class C Common Units | 971,399 | 4/02/07 | 50,000,000 | 49.46 | 7.4 |
| Energy Transfer Equity, L.P. | Common Units | 729,661 | 11/27/06 | 20,000,008 | 35.28 | 4.0 |
| Exterran Partners, L.P. | Common Units | 258,993 | 7/09/07 | 9,000,007 | 33.39 | 1.3 |
| Plains All American Pipeline, L.P. | Common Units | 117,529 | 6/25/07 | 7,000,000 | 55.82 | 1.0 |
| | | | | \$128,500,094 | | 20.9% |

The carrying value per unit of unrestricted common units of Crosstex Energy, L.P. (into which the restricted subordinated units are convertible) was \$34.65 on March 23, 2007, the date of the purchase agreement and date an enforceable right to acquire the restricted Crosstex Energy, L.P. units was obtained by the Company. The carrying value per unit of unrestricted common units of DCP Midstream Partners, LP was \$45.48 on June 22, 2007, the date of the purchase agreement and date an enforceable right to acquire the restricted DCP Midstream Partners, L.P. units was obtained by the Company. The carrying value per unit of unrestricted common units of Enbridge Energy Partners, L.P. (into which the restricted Class C common units are convertible) was \$56.39 on April 2, 2007, the date of the purchase agreement and date an enforceable right to acquire the restricted Enbridge Energy Partners, L.P. units was obtained by the Company. The carrying value per unit of unrestricted common units of Exterran Partners, L.P. was \$39.44 on July 9, 2007, the date of the purchase agreement and date an enforceable right to acquire the restricted Exterran Partners, L.P. units was obtained by the Company. The carrying value per unit of unrestricted common units of Plains All American Pipeline, L.P. was \$63.76 on June 25, 2007, the date of the purchase agreement and date an enforceable right to acquire the restricted Plains All American Pipeline, L.P. units was obtained by the Company.

Investments representing 5 percent or more of the outstanding voting securities of a portfolio company result in that company being considered an affiliated company, as defined in the Investment Company Act of 1940. The aggregate market value of all securities of affiliates held by the Company as of August 31, 2007 amounted to \$111,869,218, representing 17.2 percent of net assets applicable to common stockholders. A summary of affiliated transactions for each company which is or was an affiliate at August 31, 2007 or during the period from December 1, 2006 to August 31, 2007, is as follows:

| | Share | | | Realized Gross | | | August 31, 2007 | |
|-----------------------------|----------------|-----------|------------|----------------|-------|----------|-----------------|------------|
| | Balance | Gross | Gross | Gain | Distr | ibutions | Share | |
| | 11/30/06 A | Additions | Reductions | (Loss) | Re | ceived | Balance | Value |
| Holly Energy Partners, L.P. | 427,070\$ | - | · \$ | -\$ - | . \$ | 884,035 | 427,070\$ | 19,440,226 |
| K-Sea Transportation | | | | | | | | |
| Partners L.P. | 571,300 | - | | | 1 | ,165,452 | 571,300 | 22,240,709 |

MarkWest Energy Partners,

L.P. (1)(2) 1,016,877 1,384,765 3,268,027 2,201,640 70,188,283 \$1,384,765 \$ -\$ - \$5,317,514 \$111,869,218

(1) 2:1 stock split on March 1, 2007.

(2) 121,186 unregistered shares registered for re-sale in a registration statement declared effective on July 11, 2007.

As of August 31, 2007, the aggregate cost of securities for federal income tax purposes was \$812,365,415. At August 31, 2007, the aggregate gross unrealized appreciation for all securities in which there was an excess of value over tax cost was \$513,120,492, the aggregate gross unrealized depreciation for all securities in which there was an excess of tax cost over value was \$2,626,149 and the net unrealized appreciation was \$510,494,343.

Item 2. Controls and Procedures.

- (a) The registrant's President and Chief Executive Officer and its Chief Financial Officer have concluded that the registrant's disclosure controls and procedures (as defined in Rule 30a-3(c) under the Investment Company Act of 1940 (the "1940 Act")) are effective as of a date within 90 days of the filing date of this report, based on the evaluation of these controls and procedures required by Rule 30a-3(b) under the 1940 Act and Rule 13a-15(b) or 15d-15(b) under the Securities Exchange Act of 1934, as amended.
- (b) There was no change in the registrant's internal control over financial reporting (as defined in Rule 30a-3(d) under the 1940 Act) that occurred during the registrant's last fiscal quarter that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting.

Item 3. Exhibits.

Separate certifications for each principal executive officer and principal financial officer of the registrant as required by Rule 30a-2(a) under the 1940 Act (17 CFR 270.30a-2(a)) are filed herewith.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934 and the Investment Company Act of 1940, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

TORTOISE ENERGY INFRASTRUCTURE CORPORATION

Date: October 29, 2007 By: /s/ David J. Schulte

David J. Schulte

President and Chief Executive

Officer

Pursuant to the requirements of the Securities Exchange Act of 1934 and the Investment Company Act of 1940, this report has been signed below by the following persons on behalf of the registrant and in the capacities and on the dates indicated.

TORTOISE ENERGY INFRASTRUCTURE CORPORATION

Date: October 29, 2007 By: /s/ David J. Schulte

David J. Schulte

President and Chief Executive

Officer

Date: October 29, 2007 By:/s/ Terry Matlack

Terry Matlack

Chief Financial Officer