ENERGY CO OF MINAS GERAIS Form 6-K July 19, 2018

UNITED STATES

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 6-K

REPORT OF FOREIGN ISSUER

PURSUANT TO RULE 13A-16 OR 15D-16 OF

THE SECURITIES EXCHANGE ACT OF 1934

For the month of July, 2018

Commission File Number: 1-15224

Energy Company of Minas Gerais

(Translation of Registrant s Name Into English)

Avenida Barbacena, 1200

30190-131 Belo Horizonte, Minas Gerais, Brazil

(Address of Principal Executive Offices)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.

Form 20-F Form 40-F

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1):

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7):

Indicate by check mark whether by furnishing the information contained in this Form, the registrant is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes No

If Yes is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b): N/A

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FORWARD-LOOKING STATEMENTS

This report contains statements about expected future events and financial results that are forward-looking and subject to risks and uncertainties. Actual results could differ materially from those predicted in such forward-looking statements. Factors which may cause actual results to differ materially from those discussed herein include those risk factors set forth in our most recent Annual Report on Form 20-F filed with the Securities and Exchange Commission. CEMIG undertakes no obligation to revise these forward-looking statements to reflect events or circumstances after the date hereof, and claims the protection of the safe harbor for forward-looking statements contained in the Private Securities Litigation Reform Act of 1995.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

COMPANHIA ENERGÉTICA DE MINAS

GERAIS CEMIG

By: /s/ MAURÍCIO FERNANDES LEONARDO JÚNIOR

Name: Maurício Fernandes Leonardo Júnior

Title: Chief Finance and Investor Relations Officer

Date: July 13, 2018

SUMMARY OF MINUTES OF THE 720TH MEETING OF THE BOARD OF DIRECTORS HELD ON JANUARY 12, 2018

LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127

BOARD OF DIRECTORS

SUMMARY OF MINUTES

OF THE

720TH MEETING

Date, time and place: January 12, 2018, at 9.30 a.m., at the Company s head office, with participation also by telephone conference call.

Meeting Committee: Chair: José Afonso Bicalho Beltrão da Silva;

Secretary: Anamaria Pugedo Frade Barros

Summary of proceedings:

I **Conflict of interest:** The Board members listed below said they had no conflict of interest in the matters on the agenda of this meeting.

II The Board approved:

a) The Budget for 2018, subject to its being monitored monthly and to adjustments by this Board when necessary; and cancelation of the decision on setting of the budget for January 2018.

- b) New Internal Regulations on Competitive Bids and Contracts.
- c) The proposal, by the Board member Helvécio Miranda Magalhães Junior, that the members of the Board of Directors should authorize their Chair to call an Extraordinary General Meeting of Stockholders to be held on February 28, 2018 at 3 p.m.; and that in the absence of the minimum quorum the Chair should be authorized to make a second convocation of the stockholders within the legal period, to decide on: absorption by Cemig of Cemig Telecomunicações S.A. (CemigTelecom).
- d) The minutes of this meeting.
- **III The Board authorized** signature, in 2018, of Corporate Surety Letters, as guarantor of Cemig Geração e Transmissão S.A. (Cemig GT).
- **IV** The Board nominated Mr. José Maria Rabelo as sitting member of the Board of Directors of Madeira Energia S.A. (Mesa), to serve the remainder of the present period of office, or until a duly elected successor is sworn in.

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- V The Board ratified the vote in favor of the agenda by representatives of the Company in the Extraordinary General Meeting of Stockholders of:
- 1) Luce Empreendimentos e Participações S.A. (Lepsa), of December 29, 2017, on:
 - a) reduction of the share capital, the quantity of shares subscribed and paid up being unchanged;
 - b) consequent alteration of the head paragraph of Clause 5 of the By-laws;
 - c) alteration of the by-laws to reflect the provisions of Law 13303/2016;
 - d) consolidation of the bylaws;
 - e) ratification of signature, with Lepsa as Consenting Party, of the following legal instruments:

Second Amendment to the Contract for Fiduciary Assignment of Shares held in Guarantee, of Light S.A. (Light);

Second Amendment to the Contract for Fiduciary Assignment of Receivables in Guarantee;

Third Amendment to the Contract for Fiduciary Assignment of Shares held in Guarantee (Transmissora Aliança de Energia Elétrica S.A. Taesa);

Third Amendment to the Contract for Fiduciary Assignment of Receivables in Guarantee;

Fourth Amendment to the Contract for Fiduciary Assignment of Shares held in Guarantee (Taesa);

the signatories being the Companies and the former stockholders of Lepsa.

- a) reduction of the share capital, the quantity of shares subscribed and paid up being unchanged;
- b) consequent alteration of the head paragraph of Clause 5 of the By-laws;
- c) alteration of the second paragraph of Clause 28 of the by-laws, which deals with representation of RME and granting of powers of attorney;
- d) consolidation of the bylaws; and
- e) ratification of signature, with RME as Consenting Party, of the following legal instruments:

First Amendment to the Stockholders Agreement of RME (principal);

First Amendment to the Stockholders Agreement of RME (conditional);

Second Amendment to the Contract for Fiduciary Assignment of Shares held in Guarantee (Light);

Second Amendment to the Contract for Fiduciary Assignment of Receivables in Guarantee;

Third Amendment to the Contract for Fiduciary Assignment of Shares held in Guarantee (Taesa);

Third Amendment to the Contract for Fiduciary Assignment of Receivables in Guarantee; and

Fourth Amendment to the Contract for Fiduciary Assignment of Shares held in Guarantee (Taesa);

the signatories to these documents being the stockholders of RME.

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VI In relation to CemigTelecom:

a) The Board submitted the following proposal to the EGM:

Approval and authorization of signature of the Protocol of Absorption and Justification, with CemigTelecom, so as to set out the terms and conditions to govern the absorption of CemigTelecom by this Company (Cemig).

Ratification, since this is an absorption of a wholly-owned subsidiary, of the appointment of the three expert witnesses,

Mr. Flávio de Almeida Araújo, CRC/MG 86.861,

Mr. Francisco do Couto, CRC/MG 58.343, and

Mr. Leonardo George de Magalhães, CRC/MG 53.140,

to provide a valuation, under and for the purposes of Article 8 of Law 6404/1976, of the Stockholders equity of CemigTelecom.

Approval of the Valuation Opinion on the Stockholders equity of CemigTelecom, at book value, prepared by the three experts, in the terms of and for the purposes of Article 8 of Law 6404/1976.

Authorization for absorption of CemigTelecom by Cemig, and subsequently, its extinction.

Authorization for Cemig to be the successor of CemigTelecom, in all its rights and obligations, for all purposes of law and otherwise.

Authorization for transfer to Cemig, by absorption, of all the establishments, tangible and intangible assets and goods, inventories, real estate property, credits, assets, rights, employees, stockholdings, contracts, obligations, liabilities, tax books and tax invoices, controls, records, accounting, documents, systems and information of CemigTelecom, including the shares in Ativas Data Center S.A. (Ativas), which are 19.6% of the share capital of Ativas, and the contracts related to that stockholding interest.

b) The Board oriented the representatives of the Company to vote, at the EGM of CemigTelecom, in favor of this absorption, and on cancellation of the registry of CemigTelecom as a company registered for listing with the Brazilian Securities Commission (CVM).

The Board authorized, as the case may be, signature of the documents necessary for amendment of the Private Deed of the Second Issue of Non-convertible Debentures of CemigTelecom, with asset guarantee and additional surety guarantee, in a single series, for public distribution with restricted placement efforts, in the amount of twenty seven million Reais, signed on May 10, 2017 with Pentágono S.A. Distribuidora de Títulos e Valores Mobiliários, with the Company as consenting party, or total early redemption of the debentures issued by CemigTelecom on May 10, 2017.

The terms and conditions in these documents shall be the subject of specific analysis and decision by the Executive Board, based on the applicable legislation and on no further burden being placed upon the Company in relation to the original contracting.

d) The Board authorized start of the procedure for disposal of telecommunications assets not appropriate for the Company s main activity and assignment of the contracts associated with these assets, through administrative proceedings for exemption from tender.

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VII Votes against:

The Board members Carlos Eduardo Lessa Brandão and Patrícia Gracindo Marques de Assis Bentes voted against approval of the 2018 budget.

VIII Conditional vote: The Board member Arlindo Magno de Oliveira gave approval to the 2018 budget conditional upon non-inclusion of disposal of Cemig s stockholding interest in Light.

IX Comments: The following made comments on subjects of interest to the Company:

The Chair;

	Patrícia Gracindo Marques de Assis Bentes,	Hermes Jorge Chipp,
	Carlos Eduardo Lessa Brandão,	Daniel Alves Ferreira,
	Arlindo Magno de Oliveira,	Marcelo Gasparino da Silva,
Board members:	Arcângelo Eustáquio Torres Queiroz,	José Pais Rangel;
	Adézio de Almeida Lima,	Luciano de Araújo Ferraz,
Chief Officers:		José Maria Rabelo;
General managers:	Leonardo George Magalhães,	Tarcísio Albuquerque Queiroz;
Manager:	Marcelo Pereira de Carvalho;	
Director of CemigTelecom	Fernando Augusto Campos.	
The following were present:		
Board members:	José Afonso Bicalho Beltrão da	Marcelo Gasparino da Silva,
	Silva,	Nelson José Hubner Moreira,
	Marco Antônio de Rezende Teixeira, Bernardo Afonso Salomão de Alvarenga,	Agostinho Faria Cardoso,
		Alexandre Silva Macedo,

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	Antônio Dirceu Araújo Xavier,	Aloísio Macário Ferreira de Souza,		
	Arcângelo Eustáquio Torres Queiroz,			
	Arlindo Magno de Oliveira,	Antônio Carlos de Andrada Tovar,		
	Carlos Eduardo Lessa Brandão,	Geber Soares de Oliveira,		
	Daniel Alves Ferreira,	Luiz Guilherme Piva,		
	Helvécio Miranda Magalhães Junior,	Manoel Eduardo Lima Lopes,		
	Hermes Jorge Chipp,	Otávio Silva Camargo,		
	José Pais Rangel,	Paulo Sérgio Machado Ribeiro,		
	Marco Antônio Soares da Cunha Castello Branco,	Ricardo Wagner Righi de Toledo,		
	Patrícia Gracindo Marques de Assis Bentes,	Wieland Silberschneider;		
Member of the Audit Board:	Edson Moura Soares;			
	Adézio de Almeida Lima,	Luciano de Araújo Ferraz,		
Chief Officers:		José Maria Rabelo;		
General Managers:	Leonardo George Magalhães,	Tarcísio Albuquerque Queiroz;		
Manager:	Marcelo Pereira de Carvalho,			
Director of Cemig Telecom:	Fernando Augusto Campos,			
Secretary:	Anamaria Pugedo Frade Barros.			

Signed by: Anamaria Pugedo Frade Barros.

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SUMMARY OF PRINCIPAL DISCUSSIONS OF THE 721TH MEETING OF THE BOARD OF DIRECTORS HELD ON JANUARY 17, 2018

LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127

BOARD OF DIRECTORS

Meeting of January 17, 2018

SUMMARY OF PRINCIPAL DECISIONS

At its 721st meeting, held on January 17, 2018, the Board of Directors of **Cemig** (*Companhia Energética de Minas Gerais*) decided the following:

Cancellation of the Convocation to an Extraordinary General Meeting of Stockholders scheduled for January 24, 2018 at 3 p.m. at the Company s head office, Avenida Barbacena 1200, 2st floor, Belo Horizonte, Minas Gerais, Brazil.

The agenda of the meeting was:

- (1) Authorization for certain limits in the by-laws to be exceeded; and
- (2) Extension of the present period of office of the members of the Board of Directors.

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SUMMARY OF PRINCIPAL DISCUSSIONS OF THE 722TH MEETING OF THE BOARD OF DIRECTORS HELD ON FEBRUARY 8, 2018

LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127

BOARD OF DIRECTORS

Meeting of February 8, 2018

SUMMARY OF PRINCIPAL DECISIONS

At its 722nd meeting, held on February 8, 2018, the Board of Directors of **Cemig** (*Companhia Energética de Minas Gerais*) decided the following:

1. Advance against Future Capital Increase, in Cemig D.

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SUMMARY OF MINUTES OF THE 724TH MEETING OF THE BOARD OF DIRECTORS HELD ON MARCH 7, 2018

LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127

BOARD OF DIRECTORS

SUMMARY OF MINUTES

OF THE

724TH MEETING

<u>Date, time and</u>	March 7, 2018, at 5.45 p.m., at the Company	s head office,
<u>place:</u>		
	with participation also by telephone conference	ce call.

MeetingChair:José Afonso Bicalho Beltrão da Silva;Committee:Secretary:Anamaria Pugedo Frade Barros.Summary of proceedings:

I **Conflict of interest:** The Board members listed below stated that they had no conflict of interest with the matters on the agenda of the meeting.

II The Board approved:

- a) The proposal by the Chair, as follows:
 - i) Adézio de Almeida Lima no longer to be Chief Finance and Investor Relations Officer;
 - ii) Mr. José Maria Rabelo no longer to be Chief New Business Officer;

iii)

election as Chief Finance and Investor Relations Officer, to serve the rest of the present period of office, that is to say until the first meeting of the Board of Directors after the Annual General Meeting of 2018, of

Mr. Maurício Fernandes Leonardo	Brazilian, married, lawyer, resident and domiciled in Belo
Júnior	Horizonte, Minas Gerais, at Rua Guaicuí 596,
	Luxemburgo, CEP 30380-342, bearer of Identity Card
	3801178-2-SSPPR and CPF 558882599-34;

iv) and election as Chief Business Development Officer of

Mr. Daniel Faria Costa	Brazilian, married, lawyer, domiciled in Uberlândia,			
	Minas Gerais, at Rua Planalto 120/303, Santa Mônica,			
	CEP 38408-064, Identity Card M-3182586-SSPMG, and			
	CPF 504896666-04.			
	CEP 38408-064, Identity Card M-3182586-SSPMG, an			

b) The minutes of this meeting.

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III Vote: The matter in subclause a of item II, above, was approved, with the Board members Patrícia Gracindo Marques de Assis Bentes and Carlos Eduardo Lessa Brandão voting against.

IV Composition of the Executive Board:

The Chair informed the meeting that the Executive Board is now as follows:

Chief Executive Officer:	Bernardo Afonso Salomão de Alvarenga;
Deputy CEO:	Bernardo Afonso Salomão de Alvarenga (interim);
Chief Trading Officer:	Dimas Costa;
Chief Business Development Officer:	Daniel Faria Costa
Interim Chief Distribution and Sales Officer:	Ronaldo Gomes de Abreu;
Chief Finance and Investor Relations Officer:	Maurício Fernandes Leonardo Júnior
Chief Generation and Transmission Officer:	Franklin Moreira Gonçalves;
Chief Corporate Management Officer:	José de Araújo Lins Neto;
Chief Counsel:	Luciano de Araújo Ferraz;
Chief Officer for Human Relations and Resources:	Maura Galuppo Botelho Martins;
Chief Institutional Relations and Communication	
Officer:	Thiago de Azevedo Camargo.

V Compliance: The Chief Officers elected declared in advance that they are not subject to any prohibition on exercise of commercial activity, that they do not occupy any post in a company which could be considered to be a competitor of the Company, and that they do not have nor represent any interest conflicting with that of Cemig ; and made a solemn commitment to become aware of, obey and comply with the principles, ethical values and rules established by the Code of Professional Conduct of Cemig and the Code of Ethical Conduct of Government Workers and Senior Administration of the State of Minas Gerais.

VI Comment: The following spoke on the matter on the agenda:

The Chair; Board members:	José Pais Rangel,	Hermes Jorge Chipp,
	Patrícia Gracindo Marques de Assis Bentes,	Arlindo Magno de Oliveira,
ha fallaning mana i	Aloísio Macário Ferreira de Souza,	Carlos Eduardo Lessa Brandão;

The following were present:

Board members:	José Afonso Bicalho Beltrão da Silva,	Hermes Jorge Chipp,
	Marco Antônio de Rezende Teixeira,	Nelson José Hubner Moreira,
	Bernardo Afonso Salomão de Alvarenga,	Manoel Eduardo Lima Lopes,
	Antônio Dirceu Araújo Xavier,	Agostinho Faria Cardoso,
	Arcângelo Eustáquio Torres Queiroz,	Alexandre Silva Macedo,
	Arlindo Magno de Oliveira,	Antônio Carlos de Andrada Tovar,
	Carlos Eduardo Lessa Brandão,	Geber Soares de Oliveira,
	Helvécio Miranda Magalhães Junior,	Luiz Guilherme Piva,
	José Pais Rangel,	Otávio Silva Camargo,
	Marco Antônio Soares da Cunha Castello	Paulo Sérgio Machado Ribeiro,
	Branco, Patrícia Gracindo Marques de Assis Bentes,	Ricardo Wagner Righi de Toledo,
		Wieland Silberschneider;
Secretary:	Aloísio Macário Ferreira de Souza, Anamaria Pugedo Frade Barros.	
(Signed by:) Ana	maria Pugedo Frade Barros.	

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SUMMARY OF PRINCIPAL DISCUSSIONS OF THE 725TH MEETING OF THE BOARD OF DIRECTORS HELD ON MARCH 15, 2018

LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127

BOARD OF DIRECTORS

Meeting of March 15, 2018

SUMMARY OF PRINCIPAL DECISIONS

At its 725th meeting, held on March 15, 2018, the Board of Directors of **Cemig** (*Companhia Energética de Minas Gerais*) decided the following:

- 2. Constitution of a company; injection of capital; and orientation of vote in Extraordinary General Meeting of Stockholders of Efficientia S.A.
- 3. Orientation of vote at meetings of Light S.A.
- 4. Change in the composition of a Committee of the Board of Directors.

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SUMMARY OF PRINCIPAL DISCUSSIONS OF THE 726TH MEETING OF THE BOARD OF DIRECTORS HELD ON MARCH 22, 2018

LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127

BOARD OF DIRECTORS

1st Meeting of March 22, 2018

SUMMARY OF PRINCIPAL DECISIONS

At its 726^h meeting, held on March 22, 2018, 2018, the Board of Directors of **Cemig** (*Companhia Energética de Minas Gerais*) decided the following:

1. Guarantee for issue of Promissory Notes by Cemig D.

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SUMMARY OF MINUTES OF THE 726TH MEETING OF THE BOARD OF DIRECTORS HELD ON MARCH 7, 2018

LISTED COMPANY - CNPJ 17.155.730/0001-64 NIRE 31300040127

BOARD OF DIRECTORS

SUMMARY OF MINUTES

OF THE

726TH MEETING

Date, time and place:	March 22, 2018, at 9 a.m., at the Company	s head office, with participation also by
	telephone conference call.	

Meeting Committee: Chair: José Afonso Bicalho Beltrão da Silva;

Secretary: Anamaria Pugedo Frade Barros.

Summary of proceedings:

- I **Conflict of interest:** The board members listed below said they had no conflict of interest in the matters on the agenda of this meeting.
- II The Board approved the minutes of this meeting.
- **III** The Board authorized, in relation to the guarantee of Promissory Notes issued by Cemig D:
 - 1) **Provision of guarantee in the form of surety,** to be given on the physical Notes and in accordance with the terms of the applicable regulations, for the ninth issue of promissory Notes by Cemig Distribuição S.A. (The Issue, the Notes, and the Issuer, respectively), for public distribution, with restricted placement efforts, under CVM Instruction 476/2009, as amended, and CVM Instruction 566/2015, and other applicable regulations (The Restricted Offering); the target public to be professional investors, as defined in Article 9A of CVM Instruction 539/2013, as amended (Professional Investors) with the following principal characteristics:

Issuer:	Cemig Distribuição S.A.
Managers:	Financial institutions that are part of the Brazilian Securities Distribution System (the Lead Manager , and Managers).
Fiduciary Agent:	Pentágono S.A. Distribuidora de Títulos e Valores Mobiliários.
Surety guarantee:	The promissory notes (the Notes) and all the obligations resulting from them will have the guarantee of Companhia Energética de Minas Gerais (Guarantor , or Cemig), written upon each Note (the Surety).
Asset guarantee:	Fiduciary assignment of preferred shares owned by Cemig in Companhia de Gás de Minas Gerais (Gasmig), the total valuation of such shares to correspond to the total amount of the Issue.

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Use of proceeds:	Replenishment of cash position as a result of the payment of the Third issue of Debentures by the Issuer, and strengthening of working capital.
Volume of the Issue:	Up to four hundred million Reais, on the Issue Date (as defined below).
Number of series:	The issue will have one single series.
Nominal Unit Value:	One million Reais, on the Issue Date.
Quantity of Notes:	Up to four hundred.
Placement procedure and regime:	Public distribution, with restricted placement efforts, in accordance with CVM Instruction 476, under the regime of firm individual (not joint) guarantee of subscription by the Lead Manager and by the other Managers, for the volume of one hundred and eighty million Reais, to be exercised in accordance with the terms and conditions to be specified in the related distribution contract for the Notes; and under the regime of best placement efforts for a volume of up to two hundred and twenty million Reais.
Issue Date:	Date of the actual subscription, and payment of subscription, of the Notes, as specified on the physical Notes.
Form of subscription and subscription price:	Each Note will be paid at sight, for the Nominal Unit Value, on the date of subscription, as per procedures of the São Paulo securities exchange - B3 S.A. (the B3).
Maturity period:	Up to five hundred and forty days from the Issue Date.
Monetary updating and remuneratory interest:	The Nominal Unit Value of the Notes shall not undergo monetary updating.
	The Notes will pay remuneratory interest equal to one hundred and fifty one per cent of the accumulated variation represented by the one-day <i>over extra-grupo</i> Interbank Deposit (<i>Depósitos Interfinanceiros</i> , or DI) Rate, expressed in the form of percentage per year, on the two hundred and fifty-two business days basis,

	calculated and published daily by B3 in its daily bulletin available at http://www.cetip.com.br (the Remuneration).
	The Remuneration will be calculated on an exponential and cumulative basis, <i>pro rata temporis</i> , by business days elapsed, on the Nominal Unit Value of each Note, from the Issue Date up to the Remuneration Payment Date, according to the criteria set out in the <i>Cetip21</i> <i>Manual of Formulas for Notes and Bonds (Caderno de</i> <i>Fórmulas Notas Comerciais e Obrigações -</i> <i>Cetip21)</i> - available for consultation on the above web page.
	These criteria will be printed on the physical Notes.
Payment of the Remuneration and amortization of the Nominal Unit Value:	In a single payment, on the Maturity Date, or on the date established in the Early Redemption Offer (as defined below), or the date of optional early redemption, or on the date on which early maturity of the Notes takes place as a result of any of the Default Events described on the printed Notes.

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Renegotiation:	None.
Early Redemption Offer:	The Issuer may, at its exclusive option and at any time from thirty days after the Issue Date, make an offer for early redemption of the entirety of the Notes (a partial redemption offer not being permitted), addressed to all holders of the Notes, without distinction, and they shall all have equal conditions to accept the offer for early redemption of the notes they hold (Early Redemption Offer), and all the stages of this Early Redemption Offer process shall take place outside the ambit of B3.
	Early redemption shall require payment of the Nominal Unit Value, plus the remuneration, calculated <i>pro rata temporis</i> from the Issue Date up to the actual date of the redemption.
	The other terms and conditions of the Early Redemption Offer shall be detailed on the printed Notes.
	The B3 must be informed of the effective redemption date at least three business days in advance;
Optional early redemption:	The Issuer may, in the terms of Paragraphs 2, 3 and 4 of Article 5 of CVM Instruction 566, at its exclusive option, make early redemption of the totality of the Notes (a partial redemption offer not being permitted), at any time starting from the seventh month from the Issue Date, upon payment of the Nominal Unit Value plus the Remuneration, calculated <i>pro rata temporis</i> from the Issue Date up to the date of actual redemption, in accordance with the applicable legislation, plus payment of a redemption premium equivalent to 1.5% per year, proportional to the period remaining before the Maturity Date, calculated according to a formula to be described on the printed Notes. The other terms and conditions of the Optional Early Redemption shall be detailed on the printed Notes. All Notes redeemed by the Issuer will be canceled; they may not be held in Treasury.

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Early maturity:

The holders of the Notes may declare early maturity of all the obligations arising from the notes they hold and demand immediate payment by the Issuer and/or by the Guarantor of the Nominal Unit Value of the Notes plus the remuneration, calculated *pro rata temporis*, from the Issue Date up to the date of actual payment, and due charges, as applicable, by letter requiring identified proof of delivery or with advice of receipt addressed to the head office of the Issuer and/or of the Guarantor, in any of the early maturity events that are usual in this type of transaction, applicable both to the Issuer and to the Guarantor, agreed jointly between the Issuer and the Managers and stated on the printed Notes, being based on the conditions stated in the Issuer s previous issues.

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Arrears charges:

Form and proof of ownership:

Subscription price:

Distribution, trading and electronic custody:

(a) Arrears interest calculated *pro rata temporis*, from the date of default until the date of actual payment, of 1% per month; and

(b) a contractual penalty payment, irreducible and of a non-compensatory nature, of 2% on the amount due and unpaid, without prejudice to the Remuneration.

The Notes will be issued in printed form and will be held in custody by the institution contracted to provide physical custody services of the Notes (Custodian). Transfer of ownership shall be by nominal endorsement, without guarantee, stating merely transfer of ownership. For all purposes of law, ownership of the Notes shall be proven by possession of the related physical Note. Additionally, if the Notes are deposited electronically on the B3, their ownership shall be proven by the statement issued by the B3 in the name of the Note holder.

The Notes shall be subscribed on the Issue Date, at their Nominal Unit Value, and paid in full at sight in the act of subscription in Brazilian currency, exclusively through the Assets Distribution Module (MDA), in accordance with the settlement rules of the B3.

In the primary market the Notes will be deposited for distribution exclusively through the MDA; and for trading in the secondary market through the Cetip21 (the Cetip-securities Module); both are administered and operated by the B3. Financial settlement of both distribution and trading will be in accordance with the procedures of the B3, and the Notes will be held in custody electronically in the B3. The Notes may be traded in regulated securities markets only after 90 days from the date of each subscription or acquisition by Professional Investors, in accordance with Articles 13 and 15 of CVM Instruction 476, and subject to compliance by the Issuer with the obligations stated in Article 17 of that Instruction.

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Place of payment:	(a) For Notes deposited electronically in the B3, payments shall be made in accordance with the procedures of the B3; or		
	(b) for holders of the Notes that are not deposited electronically with the B3, in accordance the procedures adopted by the Mandated Bank.		
Extension of periods:	Any payment date of an obligation that is specified in the printed Notes shall be considered automatically extended until the following business day, without any addition to the amounts to be paid, if that due date falls on a Saturday, Sunday, or declared national holiday.		

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- 2) Fiduciary assignment of shares in Gasmig owned by the Company, with value that shall correspond to the total amount of the Issue, in the terms of Article 40 of Law 6404/1976, on the following principal conditions, as well as others to be established in a specific instrument for that purpose:
 - a) Cemig will place a fiduciary charge on preferred shares in Gasmig in the amount of the issue, and also on any preferred shares arising from a capital increase, or stock splits or bonuses, and also securities and other rights relating to this type of share that are issued as from the date of signature of said charge.
 - b) Cemig and the Issuer will strengthen or replace this collateral in certain events which shall include but not be limited to the event that it becomes the object of lien, sequester, arrest or any other judicial or arbitration measure or administrative measure with similar effect or is canceled, invalidated or contested, by granting a fiduciary charge on additional PN shares in Gasmig that it owns, subject to the limits of guarantee granted by Cemig to other creditors, in other debt instruments.
 - c) Cemig shall cause Gasmig to make official filing of the fiduciary charge, constituted as per the terms of the Contract, in the nominal Share Registry Book of Gasmig, in accordance with Article 40 of the Corporate Law. The fiduciary charge will be made by signature of the Contract for Fiduciary assignment of shares in Gasmig between the Issuer, Cemig and the Fiduciary Agent.

(3) **Execution of all and any acts** necessary to put into effect the decisions approved above. **Comment:** The Board member **Aloísio Macário Ferreira de Souza** expressed his discomfort with the period made available for analysis of the subject and made comments on the cost of this transaction, considering it high, even in the context of the present indebtedness of Cemig D.

IV Abstention: The Board members

Carlos Eduardo Lessa Brandão,

Marcelo Gasparino da Silva

and Patrícia Gracindo Marques de Assis Bentes

abstained from voting on the matter referred to in Item III above.

V Comments: The following spoke on the matter on the agenda:

The Chair;

Board members: Patrícia Gracindo Marques de Assis Bentes, **The following were present:**

Aloísio Macário Ferreira de Souza;

Board members		José Pais Rangel,
	José Afonso Bicalho Beltrão da Silva,	Hermes Jorge Chipp,
	Bernardo Afonso Salomão de Alvarenga, Antônio Dirceu Araújo Xavier, Arcângelo Eustáquio Torres Queiroz,	Nelson José Hubner Moreira,
		Agostinho Faria Cardoso,
		C .
		Alexandre Silva Macedo,
		Antônio Carlos de Andrada Tovar,
	Carlos Eduardo Lessa Brandão,	Geber Soares de Oliveira,
	Helvécio Miranda Magalhães Junior,	Luiz Guilherme Piva,
	Marcelo Gasparino da Silva,	Otávio Silva Camargo,
	Marco Antônio Soares da Cunha Castello Branco,	Paulo Sérgio Machado Ribeiro,
	Patrícia Gracindo Marques de Assis Bentes,	Ricardo Wagner Righi de Toledo,
Chief Officer: Secretary: (Signed by:)	Aloísio Macário Ferreira de Souza, Maurício Fernandes Leonardo Júnior; Anamaria Pugedo Frade Barros. Anamaria Pugedo Frade Barros.	Wieland Silberschneider;

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SUMMARY OF PRINCIPAL DISCUSSIONS OF THE 727TH MEETING OF THE BOARD OF DIRECTORS HELD ON MARCH 22, 2018

LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127

BOARD OF DIRECTORS

2nd Meeting of March 22, 2018

SUMMARY OF PRINCIPAL DECISIONS

At its 727^h meeting, held on March 22, 2018, 2018, the Board of Directors of **Cemig** (*Companhia Energética de Minas Gerais*) decided the following:

- 1. Contracting of legal action guarantee insurance.
- 2. Infrastructure macroprojects investment program for the 2018-2022 cycle.
- 3. Nominations of managers, and the related orientations of vote, in meetings of companies of the Cemig Group .
- 4. Orientation of vote in meetings of Light.
- 5. Increase in the share capital, and alteration of the by-laws.
- 6. Convocation of an Extraordinary General Meeting of Stockholders on the capital increase and change in the by-laws.
- 7. Presentation of a proposal.

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SUMMARY OF PRINCIPAL DISCUSSIONS OF THE 729TH MEETING OF THE BOARD OF DIRECTORS HELD ON APRIL 9, 2018

LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127

BOARD OF DIRECTORS

SUMMARY OF MINUTES

OF THE

729TH MEETING

<u>Date, time and</u> place:	April 9, 2018, at 10.45 a.m., at the Company s head office				
-	with participation also by telephone conference call.				
<u>Meeting</u> Committee:	Chair:	José Afonso Bicalho Beltrão da Silva;			
<u>Commuee:</u>	Secretary:	Anamaria Pugedo Frade Barros.			
Summary of proce	edings:	C			

I **Conflict of interest:** The Board Members listed below stated that they had no conflict of interest with the matters on the agenda of the meeting.

II The Board approved:

a) Alteration of the placement procedure and regime of the Ninth Issue of promissory Notes by Cemig D, the drafting to read as follows:

Public distribution, with restricted efforts, in accordance with CVM Instruction 476/2009, under the regime of firm guarantee of subscription, individually and not jointly, by the Lead Manager and the other Managers, for a volume of two hundred and eighty million Reais, to be exercised in accordance with terms and conditions to be specified in the related distribution contract for the Notes;

and best placement efforts for the volume of up to one hundred and twenty million Reais, the other terms of PD 072/2018 remaining unchanged.

- b) The minutes of this meeting.
- **III** Vote and abstention: The matter referred to in subclause a of item II above was approved, with the abstention of the Board members:

Carlos Eduardo Lessa Brandão and Patrícia Gracindo Marques de Assis Bentes.

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IV Comments: The following made comments on the subject of the agenda:

The Chair;		
Board Members:	Bernardo Afonso Salomão de Alvarenga,	Alexandre Silva Macedo,
	Patrícia Gracindo Marques de Assis Bentes,	Aloísio Macário Ferreira de Souza;
Chief Officer:	Maurício Fernandes Leonardo Júnior.	

The following were present:

Board members:	Marco Antônio Soares da Cunha Castello Branco,	José Afonso Bicalho Beltrão da Silva,
		José Pais Rangel,
	Bernardo Afonso Salomão de Alvarenga,	Marcelo Gasparino da Silva,
	Antônio Dirceu Araújo Xavier,	Wareelo Gasparino da Sirva,
		Otávio Silva Camargo,
	Arcângelo Eustáquio Torres Queiroz,	Paulo Sérgio Machado Ribeiro,
	Carlos Eduardo Lessa Brandão,	
		Alexandre Silva Macedo,
	Daniel Alves Ferreira,	Geber Soares de Oliveira,
	Helvécio Miranda Magalhães Junior,	
	Hermes Jorge Chipp,	Luiz Guilherme Piva,
	Tiennes Jorge Empp,	Manoel Eduardo Lima Lopes,
	Antônio Carlos de Andrada Tovar,	
	Patrícia Gracindo Marques de Assis Bentes,	Ricardo Wagner Righi de Toledo,
	i unicia Gracinao Marques de Assis Denes,	Wieland Silberschneider;
	Aloísio Macário Ferreira de Souza,	
Chief officers:	Daniel Faria Costa,	Luciano de Araújo Ferraz,
	Dimas Costa,	Maurício Fernandes Leonardo Júnior;
Secretary:	Anamaria Pugedo Frade Barros.	

Signed by:) Anamaria Pugedo Frade Barros.

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SUMMARY OF PRINCIPAL DISCUSSIONS OF THE 731TH MEETING OF THE BOARD OF DIRECTORS HELD ON APRIL 25, 2018

LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE

BOARD OF DIRECTORS

Meeting of April 25, 2018

SUMMARY OF PRINCIPAL DECISIONS

At its 731st meeting, held on April 25, 2018, the Board of Directors of **Cemig** (*Companhia Energética de Minas Gerais*) decided the following:

Orientation of vote in meetings of Light.

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SUMMARY OF PRINCIPAL DISCUSSIONS OF THE 732TH MEETING OF THE BOARD OF DIRECTORS HELD ON MAY 2, 2018

LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127

BOARD OF DIRECTORS

Meeting of May 2, 2018

SUMMARY OF PRINCIPAL DECISIONS

At its 732nd meeting, held on May 2, 2018, the Board of Directors of **Cemig** (*Companhia Energética de Minas Gerais*) decided the following:

- 1. Election of: Mr. Adézio de Almeida Lima as Chair of this Board of Directors, and of: Mr. Marco Antônio Soares da Cunha Castello Branco as Deputy Chair, to serve for the period of office 2018 2020.
- 2. Reappointment of the incumbent Chief Officers, for a period of office of 3 years, that is to say until the first meeting of the Board of Directors held after the Annual General Meeting of Stockholders of 2021, as follows:

Chief Executive Officer:	Bernardo Afonso Salomão de Alvarenga
Deputy CEO (interim):	Bernardo Afonso Salomão de Alvarenga
Chief Trading Officer:	Dimas Costa
Chief Business Development Officer:	Daniel Faria Costa
Chief Distribution and Sales Officer (interim):	Ronaldo Gomes de Abreu
Chief Finance and Investor Relations Officer:	Maurício Fernandes Leonardo Júnior
Chief Generation and Transmission Officer:	Franklin Moreira Gonçalves
Chief Corporate Management Officer:	José de Araújo Lins Neto
Chief Officer for Human Relations and Resources:	Maura Galuppo Botelho Martins
Chief Institutional Relations and Communication Officer:	Thiago de Azevedo Camargo
Chief Counsel:	Luciano de Araújo Ferraz

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SUMMARY OF PRINCIPAL DISCUSSIONS OF THE 733TH MEETING OF THE BOARD OF DIRECTORS HELD ON MAY 8, 2018

LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127

BOARD OF DIRECTORS

Meeting of May 8, 2018

SUMMARY OF PRINCIPAL DECISIONS

At its 733rd meeting, held on May 8, 2018, the Board of Directors of **Cemig** (*Companhia Energética de Minas Gerais*) decided the following:

- 1. Submission to an Extraordinary General Meeting of Stockholders of a proposal for change in the by-laws.
- 2. Orientation of vote at Extraordinary General Meetings of Stockholders of Cemig D and Cemig GT on change in the by-laws.
- 3. Calling of an Extraordinary General Meeting of Stockholders to be held on June 11, 2018 at 11 a.m. for change in the by-laws, and other decisions arising from that change.

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SUMMARY OF MINUTES OF THE 734TH MEETING OF THE BOARD OF DIRECTORS HELD ON MAY 24, 2018

LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127

BOARD OF DIRECTORS

Meeting of May 24, 2018

SUMMARY OF PRINCIPAL DECISIONS

At its 734th meeting, held on May 24, 2018, the Board of Directors of **Companhia Energética de Minas Gerais** decided the following:

- 1. Grant of annual paid leave to the Chief Executive Officer, in accordance with the by-laws.
- 2. Signature of the Distribution Concession Contract between Cemig D and Aneel, with Cemig as consenting party.
- 3. Nomination of managers and orientation of vote in a company of the Cemig Group.
- 4. Increase in the share capital of Light Soluções and consequent orientation of vote in meetings of Light S.A.
- 5. Changes in composition of the Executive Board:
 - a) Mr. Bernardo Afonso Salomão de Alvarenga no longer to be Deputy CEO.
- b) Election of Mr. Luiz Humberto Fernandes as Deputy CEO, to serve the rest of the current period of office.

The members of the Executive Board are now as follows:

Chief Executive Officer: Deputy CEO: Chief Trading Officer: Bernardo Afonso Salomão de Alvarenga Luiz Humberto Fernandes Dimas Costa

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Chief Business Development Officer:	Daniel Faria Costa
Chief Distribution and Sales Officer:	Ronaldo Gomes de Abreu (interim)
Chief Finance and Investor Relations Officer:	Maurício Fernandes Leonardo Júnior
Chief Generation and Transmission Officer:	Franklin Moreira Gonçalves
Chief Corporate Management Officer:	José de Araújo Lins Neto
Chief Counsel:	Luciano de Araújo Ferraz
Chief Officer for Human Relations and Resources:	Maura Galuppo Botelho Martins
Chief Institutional Relations and Communication Officer:	Thiago de Azevedo Camargo

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MARKET ANNOUNCEMENT DATED MAY 30, 2018: ACQUISITION OF STOCKHOLDING

LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127

MARKET ANNOUNCEMENT

Acquisition of stockholding

Cemig (*Companhia Energética de Minas Gerais*), a listed company with securities traded on the stock exchanges of São Paulo, New York and Madrid, in compliance with Item 12 of CVM Instruction 358 of January 3, 2002 as amended, **hereby reports** to the Brazilian Securities Commission (CVM), the São Paulo Stock Exchange (B3 S.A. Brasil, Bolsa, Balcão) and the market as follows:

Cemig has received correspondence from Itaú Unibanco S.A. with the following content:

Itaú Unibanco S.A., CNPJ 60.701.190/0001-04 (Itaú Unibanco) hereby advises your Company (Cemig) that on May 28, 2018 the aggregate of shares and other securities and derivative financial instruments related to such shares, as applicable, held by the aggregate of investment funds managed by Itaú Unibanco comprised: 5.009% of the common shares of Cemig (CMIG3),

being a total of 24,425,575 shares.

Itaú Unibanco further states that this stockholding does not have the objective of changing the composition of Cemig s stockholding control or management structure.

For clarity, we re-emphasize that this notice refers to positions held by investment funds managed by ltaú Unibanco, in the context of its activity of management of funds for third parties (asset management).

Belo Horizonte, May 30, 2018

Maurício Fernandes Leonardo Júnior

Chief Finance and Investor Relations Officer

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SUMMARY OF PRINCIPAL DISCUSSIONS OF THE 735TH MEETING OF THE BOARD OF DIRECTORS HELD ON JUNE 5, 2018

LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE

BOARD OF DIRECTORS

Meeting of June 5, 2018

SUMMARY OF PRINCIPAL DECISIONS

At its 735th meeting, held on June 5, 2018, the Board of Directors of **Cemig** (*Companhia Energética de Minas Gerais*) decided the following:

1. Orientation of vote in meeting of Light.

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MARKET ANNOUNCEMENT DATED JUNE 6, 2018: CEMIG GT: PURCHASE AUCTION INCENTIVE-BEARING SOLAR AND WIND SUPPLY

LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127

MARKET ANNOUNCEMENT

Cemig GT: purchase auction

incentive-bearing solar and wind supply

In accordance with CVM Instruction 358 of January 3, 2002, as amended, **Cemig** (*Companhia Energética de Minas Gerais*), listed and traded on the stock exchanges of São Paulo, New York and Madrid, and its wholly-owned subsidiary **Cemig Geração e Transmissão S.A.** (**Cemig GT**), **hereby inform** the Brazilian Securities Commission (CVM), the São Paulo Stock Exchange (B3) and the market in general, **as follows:**

Today Cemig GT held its Purchase Auction LP 03/2018 for Purchase of Incentive-bearing Solar and Wind Power Supply.

Contracts totaling 431.49 MW average were awarded for supply starting January 2022, with 20-year duration.

The projects that were awarded the contracts have total installed capacity of 1,240 MW.

With this contracting, Cemig has improved the terms for renewal of contracts with its clients, and is in a position to expand its market share.

Belo Horizonte, June 6, 2018.

Daniel Faria Costa

Acting Chief Finance and Investor Relations Officer

Av. Barbacena 1200 Santo

Agostinho 30190-131 Belo Horizonte, MG

Brazil

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MARKET NOTICE DATED JUNE 11, 2018: ALTERATION TO CORPORATE EVENTS CALENDAR

LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127

MARKET NOTICE

Alteration to Corporate Events Calendar

Cemig (*Companhia Energética de Minas Gerais*), a listed company with securities traded on the stock exchanges of São Paulo, New York and Madrid in accordance with Item 5.5.1 of the Level 1 Corporate Governance Listing Regulations of the São Paulo Stock Exchange (B3) **hereby informs** the public **as follows:**

Cemig has re-presented its Corporate Events Calendar for the following events:

Submission of the Principal Decisions of the Extraordinary General Meeting of Stockholders to the São Paulo Stock Exchange:

From: June 11, 2018 To: June 12, 2018

Submission of the Minutes of the Extraordinary General Meeting of Stockholders to the São Paulo Stock Exchange:

From: June 11, 2018 To: June 12, 2018

Belo Horizonte, June 11, 2018.

Maurício Fernandes Leonardo Júnior

Chief Finance and Investor Relations Officer

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MINUTES OF THE EXTRAORDINARY GENERAL MEETING OF STOCKHOLDERS HELD ON JUNE 11, 2018

COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

CNPJ 17.155.730/0001-64 NIRE 31300040127

MINUTES

OF THE

EXTRAORDINARY

GENERAL MEETING OF STOCKHOLDERS

HELD ON

JUNE 11, 2018

On the eleventh day of June of the year two thousand and eighteen at 11 a.m., at Avenida Barbacena 1,219, 23rd Floor, B Wing, Santo Agostinho, Belo Horizonte, Minas Gerais, Brazil, stockholders representing more than two-thirds of the voting stock of Companhia Energética de Minas Gerais Cemig met in Extraordinary General Meeting, on first convocation, as verified in the Stockholders Attendance Book, where all placed their signatures and made the required statements. The stockholder **The State of Minas Gerais** was represented by the State Procurator Ms. Ana Paula Muggler Rodarte, for the Office of the General Attorney of the State of Minas Gerais, in accordance with the current legislation.

Initially, Ms. **Anamaria Pugedo Frade Barros**, a stockholder, and General Manager of Cemig s Corporate Executive Office, stated that there was a quorum for an Extraordinary General Meeting of Stockholders; and that the stockholders present should choose the Chair of this Meeting, in accordance with Clause 10 of the Company s by-laws.

Asking for the floor, the representative of the Stockholder **The State of Minas Gerais** put forward the name of the representative of the stockholder **Carlos Henrique Cordeiro Finholdt**, **Luciano de Araújo Ferraz**, to chair the meeting.

The proposal of the representative of the stockholder **The State of Minas Gerais** was put to debate, and subsequently to the vote, and approved unanimously, that is to say by 387,300,267 votes.

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The Chair then declared the Meeting open and invited me, **Anamaria Pugedo Frade Barros**, to be Secretary of the meeting, asking me to read the convocation notice, published on May 10, 11 and 12 of this year, in the newspapers *Minas Gerais*, official publication of the Powers of the State, on pages 36, 40 and 54, respectively, and *O Tempo*, on pages 27, 29 and 24, respectively, the content of which is as follows:

COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

CNPJ 17.155.730/0001-64 NIRE 31300040127

EXTRAORDINARY GENERAL MEETING OF STOCKHOLDERS

CONVOCATION

Stockholders are hereby called to an Extraordinary General Meeting of Stockholders to be held on June 11, 2018 at 11 a.m., at the Company s head office, Av. Barbacena 1219, 29 floor, Belo Horizonte, Minas Gerais, Brazil, to decide on the following matters:

- 1) Changes to the by-laws, in accordance with Law 13303/2016 and Minas Gerais State Decree 47154/2017, with improvement of the provisions of the by-laws.
- 2) Election of the Board of Directors, for a new period of office, if the change to the by-laws is approved.
- 3) Election of the Audit Board, for a new period of office, if the change to the by-laws is approved.
- 4) Adjustment to the Annual Global Allocation for remuneration of the Managers, members of the Audit Board and of the Audit Committee, if the change to the by-laws is approved.
- 5) Setting of the compensation of the representatives of the Audit Committee, if the change to the by-laws is approved.
- 6) Orientation of representatives of Cemig, at the Extraordinary General Meeting of Cemig Distribuição S.A., to vote in favor of the changes to the by-laws and the resulting recomposition of the Board of Directors and of the Audit Board, if changes are made to the by-laws and to the composition of the Board of Directors and the Audit Board of the sole stockholder, Cemig.

7) Orientation of representatives of Cemig, at the Extraordinary General Meeting of Cemig Geração e Transmissão S.A., to vote in favor of the changes to the by-laws and the resulting recomposition of the Board of Directors and of the Audit Board, if changes are made to the by-laws and to the composition of the Board of Directors and the Audit Board of the sole stockholder, Cemig.

Under Article 3 of CVM Instruction 165/1991, as amended by CVM Instruction 282/1998 and subsequent amendments, adoption of the multiple voting system for election of members of the Company s Board of Directors requires the vote of stockholders representing a minimum of 5% (five per cent) of the voting stock.

Any stockholder who wishes to do so may exercise the right to vote using the remote voting system, under CVM Instruction 481/09, by sending the corresponding Remote Voting Statement (*Boletim de Voto à Distância* BVD), through the stockholder s custodian institution or mandated bank, or directly to the Company.

Any stockholder wishing to be represented by proxy at the said General Meeting of Stockholders should obey the precepts of Article 126 of Law 6406 of 1976, and of §1 of Clause 9 of the Company s by-laws, by exhibiting at the time, or depositing, preferably by June 7, 2018, proofs of ownership of the shares, issued by a depositary financial institution, and a power of attorney with specific powers, at Cemig s Corporate Executive Office (*Superintendência da Secretaria Geral*), Av. Barbacena, 1219, 23rd Floor, Belo Horizonte, Minas Gerais, Brazil.

Belo Horizonte, May 8, 2018

Adézio de Almeida Lima

Chair of the Board of Directors

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The representative of the stockholder **The State of Minas Gerais** stated that the Office of the General Attorney of the State, as formal representative of the controlling stockholder, would make a statement of position to this Meeting in the terms of Official Letter OF.SEF.GAB.SEC n° 433/2018, and without technical assessment immediately make a copy of this document available.

He also referred to the issuance of Opinion CJ/AGE 15977/2018, on the subject of changes in by-laws.

In accordance with CVM Instruction 481/2009, the Chair then asked the Secretary to read the spreadsheet of summary consolidated voting, recording the votes given by Remote Voting Forms, published to the Market on June 7 of this year, which will be at the disposal of stockholders for any consultation.

The Chair then stated that, under Federal Law 13303 of June 30, 2016 and Minas Gerais State Decree 47154 of February 20, 2017, Cemig is required to adapt its by-laws to the provisions of that legislation, and it is thus appropriate to improve the provisions of the by-laws.

For this purpose he requested me, Secretary, to read the Proposal by the Board of Directors which deals with items 1, 6 and 7 of the agenda, the content of which is as follows:

PROPOSAL

BY THE BOARD OF DIRECTORS

TO THE EXTRAORDINARY GENERAL MEETING OF STOCKHOLDERS

TO BE HELD ON JUNE 11, 2018 AT 11 A.M.

Dear Stockholders:

The Board of Directors of Companhia Energética de Minas Gerais Cemig:

whereas:

- a) Federal Law 13303, in effect from June 30, 2016, makes provisions on the legal form of by-laws of a publicly-owned company, a mixed-economy company and their subsidiaries, whether public ownership is at Federal, State, Federal District, or Municipal level. The State Companies Law, as it is known, regulated Article 173 §1 of the Constitution of 1988, covering subjects such as governance, corporate organization, control, bids/tenders, and contracts, applicable to state-controlled companies;
- b) the State Companies Law establishes a series of corporate governance and transparency mechanisms to be obeyed by the state-controlled companies, with the rules for publication of information, risk management

practices, codes of conduct, forms of oversight by the State and by society, constitution and functioning of Boards, and minimum requirements for appointment of managers;

- c) the State Companies Law orders adaptation of the by-laws of the companies to which it applies, to follow good corporate governance practices, which range from criteria for financial performance to social and environmental responsibility.
- d) the strong point of the State Companies Law has been to give detailed rules on oversight and control with a view to greater transparency in corporate governance, to avoid conflicts of interests and to allow timely control by the State company of strategic decisions;
- e) Minas Gerais State Decree 47154 came into force on February 20, 2017, governing the legal structure of by-laws of a public company, a mixed-economy company and subsidiaries, at the level of Minas Gerais State, in the terms of Federal Law 13303/2016;
- f) the State Decree regulated the State Companies Law, dealing with its provisions to adapt to the context of the Minas Gerais state companies, and for this reason Cemig is required to obey its provisions;

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- g) the new rules are to be applied after the revision of the by-laws, to take place within 24 (twenty four) months, and this period closes on June 30, 2018 the transition period was granted to enable the state companies to review their internal rules and corporate management procedures;
- h) due to Law 13303/2016 and State Decree 47154/2017, Cemig has to make the necessary adaptation to the by-laws to comply with the said legislation;
- i) the proposed drafting not only makes the by-laws compliant with the legislation, but also enhances the provisions therein;
- j) under Clause 21, §4, Sub-clause g of the by-laws of Cemig, orientation of vote in General Meetings of Stockholders of Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A. is made by Extraordinary General Meeting of Stockholders of Cemig the sub-clause states:
 - §4 The following matters shall require a decision by the Executive Board: ...
 - g) approval, upon proposal by the Chief Executive Officer, prepared jointly with the Chief Business Development Officer and the Chief Finance and Investor Relations Officer, of the statements of vote in the General Meetings of the wholly-owned and other subsidiaries, affiliated companies and in the consortia in which the Company participates, except in the case of the wholly-owned subsidiaries Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A., for which the competency to decide on these matters shall be that of the General Meeting of Stockholders, and decisions must obey the provisions of these Bylaws, the decisions of the Board of Directors, the Long-term Strategic Plan and the Multi-year Strategic Implementation Plan; ; and
- k) Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A. are wholly-owned subsidiaries of Cemig and will hold Extraordinary Annual General Meetings of Stockholders to change the by-laws.
 do now propose to you:
- I Approval of change in the Company s by-laws in their entirety, adapting them to the requirements of Federal Law 13303/2016 and State Decree 47154/2017, providing for best corporate governance practices, and improvement of the drafting, as follows: CHAPTER I

Name, constitution, objects, head office and duration

Clause 1 Companhia Energética de Minas Gerais Cemig, constituted on May 22, 1952 as a corporation with mixed private and public sector stockholdings, is governed by these Bylaws and by the applicable legislation, and its objects are:

to build, operate and make commercial use of systems for generation, transmission, distribution and sale of electricity, and related services;

to operate in the various fields of energy, from whatever source, with a view to economic and commercial operation;

to provide consultancy services within its field of operation to companies in and outside Brazil; and

to carry out activities directly or indirectly related to its objects, including development and commercial operation of telecommunication and information systems, technological research and development, and innovation.

- §1 The activities specified in this Clause may be exercised directly by Cemig or, as intermediary, by companies constituted by it or in which it may hold a majority or minority stockholding interest, upon decision by the Board of Directors, under State Laws 828 of December 14, 1951, 8655 of September 18, 1984, 15290 of August 4, 2004 and 18695 of January 5, 2010.
- §2 No subsidiary of Cemig, wholly-owned or otherwise, may take any action or make any decision which might affect the condition of the State of Minas Gerais as controlling stockholder of the Company, in the terms of the Constitution of the State of Minas Gerais and the legislation from time to time in force.

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- §3 Since the Company's securities are traded on the special listing section known as Corporate Governance Level 1 on the Sao Paulo Stock Exchange (B3 S.A. Brasil, Bolsa, Balcão), the Company, its stockholders, managers and members of the Audit Board are subject to the provisions of the *Level 1 Corporate Governance Regulations* of the B3 (under this or any name attributed to it in future).
- Clause 2 The Company shall have its head office and management at Av. Barbacena 1219, Santo Agostinho, 30190-131 Belo Horizonte, Minas Gerais, and may open offices, representations or any other establishment in or outside Brazil upon authorization by the Executive Board.

Clause 3 The Company shall have indeterminate duration. **CHAPTER II**

Share Capital

Clause 4 The share capital of the Company is

R\$	7,293,763,005.00	(seven billion two hundred ninety three million seven hundred sixty three thousand and five Reais),
represented b		
a)		(four hundred eighty seven million six hundred fourteen thousand two hundred thirteen)
nominal com	mon shares each with nominal y	value of R\$ 5 00 (five Reais): and

nominal common shares each with nominal value of R\$ 5.00 (five Reais); and

b) 971,138,388 (nine hundred seventy one million one hundred thirty eight thousand three hundred eighty eight) nominal preferred shares each with nominal value of R\$ 5.00 (five Reais).

\$1 The right to vote is reserved exclusively for the common shares; each common share has the right to one vote in decisions of the General Meeting of Stockholders.

- Clause 5 The preferred shares have right of preference in the event of reimbursement of shares and shall have the right to a minimum annual dividend of the greater of the following amounts:
 - a) 10% (ten percent) of their nominal value;
 - b) 3% (three percent) of the value of the stockholders equity corresponding to the shares.
- Clause 6 The common shares and the preferred shares have equal rights to distribution of bonuses and stock dividends.
- Clause 7 In business years in which the Company does not make enough profit to pay dividends to its stockholders, the State of Minas Gerais guarantees to the shares issued by the Company up to August 5, 2004 and held by individual persons a minimum dividend of 6% (six percent) per year, under Clause 4 of State Law 15290/2004.
- Clause 8 The shares subscribed by the State of Minas Gerais shall at all times, obligatorily, be the majority of the shares carrying the right to vote, and shall be subscribed in accordance with the applicable legislation. Payment for subscription of shares by other parties, whether individuals or legal entities, shall be made as specified by the General Meeting of Stockholders which decides on the subject.
 - \$1 The Executive Board may, in order to obey a decision by a General Meeting of Stockholders, suspend the services of transfer and registry of shares, subject to the applicable legislation.
 - §2 The stockholders shall have the right of preference in subscription of increases of capital and in the issue of the Company s securities, in accordance with the applicable legislation. There shall, however, be no right of preference when the increase in the registered capital is paid with resources arising from tax incentive systems, subject to the terms of §1 of Article 172 of Law 6404 of December 15, 1976, as amended.

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- Clause 9 The Company s authorized share capital may be increased by up to 10% (ten per cent) of the Company s share capital, without the need for any change in the by-laws, upon decision by the Board of Directors, after prior consultation of the Audit Board.
 - §1 As well as the other conditions relating to the issuance of new shares, the competency to determine the number of shares to be issued, the issue price, and the period and conditions of paying for their subscription shall be held by the of the Board of Directors.

CHAPTER III

The General Meeting of Stockholders

- Clause 10The General Meeting of Stockholders shall be held, ordinarily, within the first 4 (four) months of the year, for the purposes specified by the applicable legislation, and extraordinarily whenever necessary, and shall be called with minimum advance notice of 15 (fifteen) days. The relevant provisions of law shall be obeyed in its convocation, opening and decisions.
 - \$1 In the event that a provision of law or regulations alters this minimum period for convocation, it shall prevail.
 - §2 Stockholders may be represented in General Meetings of Stockholders in the manner specified in Article 126 of Law 6404, as amended, by showing at the time of the meeting, or by previously depositing at the Company s head office, proof of ownership of the shares, issued by the depositary financial institution, accompanied by the proxy s identity document and a power of attorney with specific powers.
- Clause 11 Ordinary or extraordinary General Meetings of Stockholders shall be chaired by a stockholder elected by the Meeting from among those present, who shall choose one or more secretaries. CHAPTER IV

Management

Clause 12The Company shall be managed by the Board of Directors and the Executive Board.

- §1 The structure and composition of the Board of Directors and the Executive Board of the Company shall be identical in the wholly-owned subsidiaries Cemig Distribuição S.A and Cemig Geração e Transmissão S.A., with occasional exceptions if approved by the Board of Directors.
- §2 Where filling of appointments to positions on the Board of Directors and/or Executive Board of the Company s subsidiary or affiliated companies is the competency of the Company, it shall do so in accordance with criteria and a policy of eligibility and assessment approved by the Board of Directors.
- §3 Where filling of positions on the support committees to the Boards of Directors of the subsidiaries and affiliated companies is the competency of the Company, it shall do so in accordance with specific regulations, to be approved by the Boards of Directors of the respective subsidiaries or affiliated companies.
- §4 In the management of the Company, and of the wholly-owned subsidiaries Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A., and of the other subsidiaries or affiliates, and of the consortia in which any of them have direct or indirect holdings, the Board of Directors and the Executive Board shall obey the provisions of the Company s Long-term Strategic Plan.
- §5 The Long-term Strategy shall contain (i) fundamentals grounds, targets, goals and results to be pursued and achieved in the long term by the Company, and (ii) the Company s dividend policy; and shall comply with the commitments and prior requirements in §7 of Clause 12 of these by-laws.
- \$6 The Company s Multi-year Business Plan shall reflect the assumptions and premises of the Long-term Strategy, and shall contain the targets for 5 (five) years, including the Annual Budget.

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- §7 The Long-term Strategy, the Multi-year Business Plan and the Annual Budget shall be reviewed annually by the Executive Board and submitted, at the latest, to the last ordinary meeting of the Board of Directors of the prior year, for decision, and the Company must disclose its conclusions, in accordance with the applicable law, subject to secrecy for strategic information whose disclosure might be prejudicial to the Company s interests.
- \$8 The Executive Board shall obey and comply with targets and limits established by the Board of Directors, especially in relation to indebtedness, liquidity, rates of return, investment and regulatory compliance.
- §9 In companies in which the Company has an interest, whether controlling or otherwise, practices of governance and control must be adopted that are in proportion to the importance, materiality and the risks of the business.
- §10 The Long-term Strategy, the Multi-year Business Plan and the Annual Budget shall be reflected in all plans, projections, activities, strategies, investments and expenses of the Company and its wholly-owned or other subsidiaries, affiliated companies or consortia in which it directly or indirectly holds an interest.
- §11 The global or individual amount of the compensation of the Board of Directors, the Executive Board and the Audit Committee shall be set by the General Meeting of Stockholders, in accordance with the applicable legislation. Payment of any type of percentage or other participation in the profits of the Company to any member of the Audit Board or the Board of Directors is forbidden, with the exception of the Board member representing the employees.
- \$12 For the purpose of improving the Company, every year the managers and the members of the committee shall undergo individual and collective performance evaluation, with the following minimal requirements:
 - a) description of acts of management practiced, as to lawfulness and efficacy of administrative action;
 - b) contribution to the profit for the period; and
 - c) pursuit and achievement of the objectives established in the Multi-year Business Plan and compliance with the Long-term Strategy.

The managers of the company may not be sworn in unless they have agreed to and signed the applicable legal and regulatory terms and documents. In all practice of their responsibilities they shall obey the requirements, prohibitions and obligations specified in the applicable legislation and regulations.

Section I

The Board of Directors

- Clause 13 The Board of Directors of the Company comprises 9 (nine) sitting members and the same number of substitute members. One shall be the Chair, and another shall be the Vice-Chair.
 - §1 The substitute members shall substitute the respective members of the Board if the latter are absent or impeded from exercising their functions and, in the event of a vacancy, shall do so until the related replacement.
 - §2 The members of the Board of Directors shall be elected for concurrent periods of office of 2 (two) years, and may be dismissed at any time, by the General Meeting of Stockholders. Re-election for a maximum of 3 (three) consecutive periods of office is permitted, subject to the requirements and prohibitions established in the applicable legislation and regulations.
 - §3 The composition of the Board of Directors must obey the following rules:
 - a) The minority holders of common shares, and the holders of preferred shares, have the right to elect, in separate votes, one member each, in accordance with the applicable legislation.
 - b) At least 25% (twenty five per cent) of the members must be independent; and at least one, in the event that the minority stockholders decide to exercise the option of multiple vote, in the terms of Article 141 of Law 6404/1976.

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- c) The employees have the right to elect one member, subject to the provisions of Federal Law 12353 of December 28, 2010, as applicable.
- d) In any event, the majority of the members shall be elected by the controlling stockholder of the Company.
- §4 For election and for holding of office, the member of the Board of Directors representing the employees is subject to all the criteria, requirements, impediments and prohibitions specified in Law 6404/1976, Law 13303 of June 30, 2016, and regulations made under those laws.
- §5 Without prejudice to the impediments and prohibitions specified in these by-laws, the member of the Board of Directors representing the employees shall not take part in debate and decisions on subjects that involve union relationships, remuneration, and/or benefits, including matters relating to private pension plans and/or other assistance plans, and/or in any other situation in which a conflict of interest is characterized.
- §6 The Boards of Directors of the wholly-owned subsidiaries Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A. shall, be made up of the same members and substitute members elected to the Board of Directors of the Company, for periods running concurrently from start to termination, being remunerated for only one of these positions.
- §7 The posts of Chairman of the Board of Directors and Chief Executive Officer of the Company may not be held by the same person.
- \$8 The members of the Board of Directors shall be allowed to exercise other remunerated activity, as long as there is no incompatibility of time and/or conflict of interests.
- §9 Subject to the provisions of these by-laws, the Board of Directors may delegate powers to the Executive Board for approval and signature of legal transactions related to the ordinary acts of management, including sale of electricity.
- Clause 14In the event of a vacancy on the Board of Directors, the first subsequent General Meeting of Stockholders shall elect a new member, for the period of office that remained to the previous member.

- \$1 In this event, if the previous Board member was elected by a minority, the new member shall be elected by the same minority; the same rule shall be obeyed for the member representing the employees.
- Clause 15 The Board of Directors shall meet, ordinarily, in accordance with its Regulations, at least once a month, to analyze the results of the Company and its subsidiaries and affiliated companies, and to decide on other matters included on the agenda; and shall meet in extraordinary meeting, if called by its Chair or its Vice-Chair, or by one third of its members, or when requested by the Executive Board.
 - §1 Meetings of the Board of Directors shall be called by its Chair or Vice-Chair, with at least 10 (ten) days prior notice in writing or by email, containing the agenda. Convocation is not necessary when all the members of the Board of Directors, or their substitute members, are present. The Chair may call meetings of the Board of Directors on the basis of urgency without their being subject to this period of notice, provided that the other members of the Board are advised of the convocation.
 - \$2 Decisions of the Board of Directors shall be taken by the majority of the votes of the Board Members present, and in the event of a tie the Chair shall have the casting vote.
- Clause 16The Chair of the Board of Directors has the competency to grant leave to the Board s members, and the other members of the Board have the competency to grant leave to the Chair.
- Clause 17 The Chair and Vice-Chair of the Board of Directors shall be chosen by the members of that Board, at the first meeting of the Board of Directors that takes place after the election of its members, and the Vice-Chair shall take the place of the Chair when the Chair is absent or impeded from exercising his/her functions.

Clause 18The following are functions of the Board of Directors:

- a) to set the general orientation of the Company s business;
- b) to elect, dismiss and evaluate the Executive Officers of the Company, in accordance with the applicable legislation, subject to the by-laws;

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- c) to approve the policy on transactions with the related parties;
- d) to decide, upon proposal by the Executive Board, on disposal of, or placement of a charge upon, any of the Company s property, plant or equipment, and on the Company giving any guarantee to any third party of which the individual value is equal to 1% (one per cent) or more of the Company s Stockholders equity;
- e) to decide, upon proposal by the Executive Board, on the Company s investment projects, signing of contracts and other legal transactions, contracting of loans or financings, or the constitution of any obligations in the name of the Company which, individually or jointly, have value equal to 1% (one per cent) or more of the Company s Stockholders equity, including injections of capital into wholly-owned or other subsidiaries or affiliated companies or the consortia in which the Company participates;
- f) to call the General Meeting of Stockholders;
- g) to monitor and inspect the management by the Executive Board: the Board of Directors may, at any time, examine the books and papers of the Company, and request information on contracts entered into or in the process of being entered into, and on any other administrative facts or acts which it deems to be of interest to it;
- h) to give a prior opinion on the Executive Board s report of management and accounts of the Company;
- i) to choose and to dismiss the Company s auditors, from among companies with international reputation that are authorized by the Securities Commission (CVM) to audit listed companies, subject to statement of position by the Audit Board;
- j) upon proposal by the Executive Board, to authorize commencement of administrative tender proceedings, and proceedings for dispensation from or non-requirement of tender, and the corresponding contracts, for amounts equal to 1% (one per cent) or more of the Company s Stockholders equity;

upon proposal by the Executive Board, to authorize filing of legal actions, or administrative proceedings, or entering into court or out-of-court settlements, for amounts equal to 1% (one per cent) or more of the Company s Stockholders equity;

- 1) to authorize issue of securities, in the domestic or external markets, for the raising of funding, in the form of debentures, promissory notes, medium-term notes and other instruments;
- m) to approve the Long-term Strategy, the Multi-year Business Plan and the Annual Budget, and alterations and revisions to them;
- n) annually, to set the directives and establish the limits, including financial limits, for spending on personnel, including concession of benefits and collective employment agreements, subject to the competency of the General Meeting of Stockholders and subject to the Annual Budget;
- o) to authorize the exercise of the right of preference and rights under stockholders agreements or voting agreements in wholly-owned or other subsidiaries, affiliated companies and the consortia in which the Company participates, except in the cases of the wholly-owned subsidiaries Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A., for which the General Meeting of Stockholders has the competency for decision on these matters;
- p) to approve participation in the share capital of, and constitution or extinction of, any company, undertaking or consortium;
- q) to approve, in accordance with its Internal Regulations, the institution of committees supporting the Board of Directors the opinions or decisions of which are not a necessary condition for decision on the matters by the Board of Directors;
- r) to accompany the activities of internal auditing;
- s) to discuss, approve and monitor decisions that involve corporate governance practices, relationship with interested parties, people management policy and code of conduct;

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- t) to ensure implementation of, and to supervise, the systems for management of risks and internal controls established for the prevention and mitigation of the principal risks to which the Company is exposed, including the risks related to safety and security of accounting and financial information and the occurrence of corruption or fraud;
- u) to establish an information disclosure policy to mitigate the risk of contradiction between the various areas and the managers of the Company;
- v) to make statements on any increase in number of the Company s own staff, concession of benefits or advantages, or revision of a salaries and careers plan, including alteration in the amount paid for commissioned posts or free appointments, and compensation of Chief Officers;
- w) to appoint, and to dismiss, in both cases with grounds, the head of the Internal Audit Unit, from among the Company career employees;
- x) to elect the members of the Audit Committee, at the first meeting held after the Annual General Meeting, and to dismiss them, at any time, upon vote given with grounds by absolute majority of the members of the Board of Directors;
- y) to analyze, every year, the success in meeting targets and results in execution of the Multi-year Business Plan and the Long-term Strategy, and to publish its conclusions and state them to the Legislative Assembly of Minas Gerais State and to the Minas Gerais State Audit Court; and
- z) to approve the complementary policies, including the policy on holdings, in accordance with the terms of these by-laws.
- §1 The financial limits relating to decisions by the Board of Directors that are identified by a percentage of the Company s Stockholders equity shall be automatically adopted when the financial statements of each year are approved.

Section II

The Executive Board

- Clause 19The Executive Board comprises 11 (eleven) Executive Officers, who may be stockholders, resident in Brazil, elected by the Board of Directors for a period of two years, subject to the requirements of the applicable legislation and regulations. Re-election for a maximum of three consecutive periods of office is permitted.
 - §1 The Executive Officers shall remain in their posts until their duly elected successors take office.
 - §2 The Executive Officers shall exercise their positions as full-time occupations in exclusive dedication to the service of the Company. They may at the same time exercise non-remunerated positions in the management of the Company s wholly-owned or other subsidiaries or affiliated companies, at the option of the Board of Directors. In particular they shall also obligatorily hold the corresponding positions in the wholly-owned subsidiaries Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A.
 - §3 Executive Officers who are not employees shall have the right to an annual paid leave of not more than 30 (thirty) days. This leave may not be accumulated, and its remuneration shall be augmented by one-third of the monthly compensation currently in effect.
- Clause 20In the event of absence, leave, vacancy, impediment or resignation of the Chief Executive Officer, this post shall be exercised by the Deputy Chief Executive Officer.
 - §1 In the event of absence, leave, vacancy, impediment or resignation of any of the other members of the Executive Board, the Executive Board may, on approval of the majority of its members, attribute the exercise of the respective functions to another Executive Officer, for as long as the period of absence or leave lasts.
 - \$2 The Chief Executive Officer or member of the Executive Board elected in this way shall hold the position for the remaining time of the period of office of the Executive Officer who is substituted.

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- Clause 21 The Executive Board shall meet, ordinarily, at least two times per month; and, extraordinarily, whenever called by the Chief Executive Officer or by two Executive Officers with at least two days prior notice in writing or by email or other digital medium, such notice not being required if all the Executive Officers are present. The decisions of the Executive Board shall be taken by vote of the majority of its members, and in the event of a tie the Chief Executive Officer shall have a casting vote.
- Clause 22 The Executive Board is responsible for current management of the Company s business, subject to obedience to the Long-term Strategy, the Multi-year Business Plan, and the Annual Budget, prepared and approved in accordance with these Bylaws.
 - §1 The Multi-year Business Plan shall comprise plans and projections for the period of five business years, and must be updated at least once a year, and shall deal in detail with the following subjects, among others:
 - a) the Company s strategies and actions, including any project related to its objects;
 - b) new investments and business opportunities, including those of the Company s wholly-owned and other subsidiaries and affiliated companies, and the consortia in which it participates;
 - c) the amounts to be invested or in any other way contributed from the Company s own funds or funds of third parties; and
 - d) the rates of return and profits to be obtained or generated by the Company.
 - §2 The Annual Budget shall reflect the Company s Multi-year Business Plan and, consequently, the Long-term Strategy, and must give details of operational revenue and expenses, costs, capital expenditure, cash flow, the amount to be allocated to the payment of dividends, investments of cash from the Company s own funds or from funds of third parties, and any other data that the Executive Board considers to be necessary.
 - §3 The Long-term Strategy, the Multi-year Business Plan, and the Annual Budget shall be:
 - a) prepared under coordination by the Chief Executive Officer, with participation of all the Chief Officers;

- b) prepared and updated annually, by the end of each business year, to take effect in the following business year;
- c) submitted to examination by the Executive Board and, subsequently, to approval by the Board of Directors.
- §4 The following matters shall require a decision by the Executive Board:
 - a) approval of the plan of organization of the Company and issuance of the corresponding rules and any changes to them;
 - b) examination, and submission to the Board of Directors, for approval, of the Long-term Strategy and the Multi-year Business Plan, and revisions of them, including timetables, amount and allocation of the capital expenditure specified in it;
 - c) examination, and submission to the Board of Directors, for approval, of the Annual Budget, which must reflect the Multi-year Business Plan in force at the time, and revisions of it;
 - d) decision on reallocation of investments or expenditure specified in the Annual Budget which amount, individually or in aggregate, in a single financial year, to less than 1% (one per cent) of the Company s Stockholders equity, with consequent adaptation of the targets approved, obeying the Multi-year Business Plan, the Long-term Strategy and the Annual Budget;
 - e) approval of disposal of, or placement of a charge upon, any of the Company s property, plant or equipment, and/or giving of guarantees to third parties, in amounts less than 1% (one per cent) of the Company s Stockholders equity;
 - f) authorization of the Company s capital expenditure projects, or signing of agreements and legal transactions in general, or contracting of loans and financings and the creation of any obligation in the name of the Company, based on the Annual Budget approved, which individually or in aggregate have values less than 1% (one per cent) of the Company s Stockholders equity, including injection of capital into wholly-owned or other subsidiaries, affiliated companies, and the consortia in which the Company participates;

- g) authorization to open administrative tender proceedings, and proceedings for dispensation from or non-requirement of tender, and contract, for amounts of up to 1% (one per cent) of the Company s Stockholders equity, limited to R\$ 100,000,000.00 (one hundred million Reais), adjusted annually by the IPCA (expanded Consumer Price) index, if it is positive;
- h) authorization to file legal actions and administrative proceedings, and to enter into Court and out-of-court settlements, for amounts less than 1% (one per cent) of the Company s Stockholders equity;
- i) approval of the nominations of employees to hold management posts in the Company, upon proposal by the Chief Officer concerned, subject to the provisions of Sub-clause h of Sub-item I of Clause 23;
- authorization of expenditure on personnel, and collective agreements and other employment instruments, subject to the competency of the General Meeting of Stockholders, the directives and limits approved by the Board of Directors, and the Annual Budget approved;
- k) examination of and decision on contracting of external consultants, when requested by the office of any Chief Officer s Department, subject to the provisions of Clause 18, Sub-clause j, and Clause 22, §4, Sub-clause g;
- 1) formulation, for decision by the Board of Directors or the General Meeting of Stockholders, of policies complementary to these by-laws, including the policy on stockholding interests.
- §5 Acts that are necessary for the regular functioning of the Company, signature of contracts, and other legal transactions, shall be carried out by the Chief Executive Officer, jointly with one Executive Officer, or by two Executive Officers, or by a person holding a valid power of attorney.
- §6 Powers of attorney must be granted by the Chief Executive Officer, jointly with one Executive Officer, except for the power described in Sub-clause c of Sub-item I of Clause 23, for which only the signature of the Chief Executive Officer is required.
- §7 Subject to the provisions of these by-laws the Executive Board may delegate powers to approve and sign legal transactions relating to matters in the remit of the bodies pertaining to each Executive Officer, for

ordinary acts of management, including sale of electricity.

- \$8 The financial limits for decision by the Executive Board that correspond to a percentage of the Company s Stockholders equity shall be automatically adopted upon approval of the financial statements of each year.
- §9 At the limits of its competencies and areas of autonomy, the Executive Board may attribute, by formal act, limits of autonomy to lower levels, upon composition of technical committees with decision capacity in specific subjects.
- Clause 23 Subject to the provisions in the preceding Clauses and good corporate governance practices, it shall be the duty of each member of the Executive Board to comply with these by-laws, the decisions of the General Meeting of Stockholders and of the Board of Directors, the Internal Regulations and the decisions of the Executive Board, and cause others to comply with them. The duties of the members of the Executive Board, among others, are as follows:
 - I- Duties of the Chief Executive Officer:
 - a) to coordinate and manage the work of the Company, and all the strategic and institutional activities of the affiliated companies, subsidiaries and consortia in which the Company has an interest;
 - b) to coordinate preparation, consolidation and implementation of the Company s Long-term Strategy and Multi-year Business Plan, and those of the affiliated and subsidiary companies in the latter case, jointly with the Chief Officer responsible, and in both cases with the participation of the other Chief Officers;
 - c) to represent the Company in the Courts, on the plaintiff or defendant side;
 - d) to sign, jointly with one Chief Officer, documents which bind the Company;
 - e) to present the annual report on the Company s business to the Board of Directors and to the Ordinary General Meeting of Stockholders;

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- f) to hire and dismiss employees of the Company;
- g) to conduct the activities of the Governance Office, Strategic Planning, Compliance, and Corporate Risk Management;
- h) jointly with the Chief Officer responsible, to propose to the Executive Board nominations for management positions in the Company; and
- to propose the nominations for positions of Management and on the Audit Boards of the wholly-owned and other subsidiaries, affiliated companies and consortia in which the Company has an interest, and of the statutory bodies of *Fundação Forluminas de Seguridade Social* (*Forluz*) and *Cemig Saúde*, after consultation of the Chief Officer responsible.

II- Duties of the Deputy CEO: To substitute the CEO in the event of absence, leave, vacancy, impediment or resignation, and other functions.

III- Duties of the Chief Finance and Investor Relations Officer: To manage the processes and activities relating to the financial area and relations with investors.

IV- Duties of the Chief Corporate Management Officer: To plan and arrange the activities relating to supply of materials and services, infrastructure, information technology, telecommunications and transactional services.

V- Duties of the Chief Distribution and Trading Officer: To manage the processes and activities of distribution and sales of electricity.

VI- Duties of the Chief Generation and Transmission Officer: To manage the processes and activities of generation and transmission of electricity.

VII- Duties of the Chief Trading Officer:

To manage the processes and activities relating to trading of electricity and the electricity system, market planning, and commercial relationship, in the Free Market for electricity in Brazil.

VIII- Duties of the Chief Officer for Management of Holdings:

To manage the processes and activities relating to accompaniment of the management of the Company s wholly-owned subsidiaries with the exception of Cemig GT and Cemig D, other subsidiaries, affiliated companies, and negotiation and implementation of partnerships, consortia, associations and special-purpose companies, obeying the Policy on Holdings.

IX- Duties of the Chief Officer for Human Relations:

To coordinate the policy and actions in the management of people of the Company, its wholly owned subsidiaries and other subsidiaries.

X- Duties of the Chief Counsel:

To plan, coordinate and manage the legal activities of the Company and its wholly-owned subsidiaries and subsidiaries.

XI- Duties of the Chief Officer for Institutional Relations and Communication: To coordinate and administer processes and activities related to communication and institutional relations, externally and internally, in the area related to the Company and its wholly-owned and other subsidiaries.

§1 In relation to the affiliated companies the Executive Officers shall act at all times in obedience to the related by-laws or articles of association and stockholders agreements.

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- §2 The competencies to enter into contracts and other legal transactions and for constitution of any obligation in the name of the Company given to the Chief Officers under this Clause do not exclude the competency of the Executive Board and of the Board of Directors, as the case may be, nor the need for obedience to the provisions in these Bylaws in relation to the financial limits and to prior obtaining of authorizations from the management bodies, when required.
- §3 As well as exercise of the duties set for them in these Bylaws, each Chief Officer s Department has the right to cooperation, assistance and support of the other Chief Officer s Departments in the areas of its respective competencies, aiming for the Company s success in its greater objectives and interests.
- §4 It is the competency of each Chief Officer, within the area of his/her activity, to arrange for the actions necessary for compliance with and effective implementation of the work safety policies approved by the Company.
- \$5 The individual attributions of each Chief Officer are set specifically in the Internal Regulations of the Executive Board. Among others, these include the following:
 - a) to propose to the Executive Board, for approval or submission to the Board of Directors or the General Meeting of Stockholders, approval of legal transactions in the Chief Officer s area of activity;
 - b) to propose, implement and manage the work safety policy within the scope of his/her activities;
 - c) to disclose, at least annually, to the Executive Board, the reports on performance related to the activities which he/she coordinates and monitors; and
 - d) to represent the Company in relations with the market, the bodies, associations and other related entities of the electricity sector, including those of regulation and inspection.

Section III

The Audit Committee

The Audit Committee is an independent, consultative, permanent body, with its own budget allocation. Its objective is to provide advice and support to the Board of Directors, to which it reports. It also has the responsibility of other activities attributed to it by legislation.

- §1 The Audit Committee has three members, the majority of them independent, nominated and elected by the Board of Directors, in the first meeting after the Annual General Meeting, for periods of office of three years, not to run concurrently. One re-election is permitted.
- \$2 Exceptionally, in the first election of the members of the Audit Committee, one member shall be elected for a period of office of two years.
- §3 The minutes of the meetings of the Audit Committee, which shall be every two months, must be disclosed, except when the Board of Directors considers that disclosure might put legitimate interest at risk, and in this case only its summary shall be disclosed.
- \$4 The restriction in \$3 may not be used in opposition to the control and/or inspection bodies to which the Company, and its wholly-owned and other subsidiaries, are subject these shall have total and unrestricted access to the content of the minutes of the Audit Committee, subject to the obligation of secrecy and confidentiality.
- §5 The internal control over the Company entrusted to the Office of the General Inspector (*Controladoria*) of Minas Gerais State shall be of a subsidiary nature, and shall be subject to the principles of motivation, reasonableness, appropriateness and proportionality, and it must make itself compatible with the duties of the Internal Audit Unit and the Audit Committee.

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Clause 25 The Audit Committee may exercise its duties and responsibilities in relation to such wholly-owned and other subsidiaries of the Company as adopt the regime of sharing of a Common Audit Committee.

Clause 26The following are attributions and duties of the Audit Committee:

- a) to state opinion on contracting, and dismissal, of external auditors;
- b) to supervise the activities of the independent auditors, evaluating their independence, the quality of the services provided and the appropriateness of such services to the Company s needs;
- c) to supervise the activities carried out in the areas of internal control, internal audit and preparation of the financial statements;
- d) to monitor the quality and integrity of the internal control mechanisms, the financial statements and the information and measurements disclosed by the Company;
- e) to evaluate and monitor the Company s exposures to risk it may requisition, among other matters, detailed information on policies and procedures relating to compensation of the management, utilization of assets, and expenditures incurred in the name of the Company;
- f) to evaluate and monitor, jointly with the management and the Internal Audit Unit, the appropriateness of the transactions with related parties;
- g) to prepare an annual report with information on its activities, results, conclusions and recommendations, reporting any significant divergence between management, the independent auditors and the Audit Committee in relation to the financial statements;
- h) to assess the reasonableness of the parameters on which the actuarial calculations are based, and the actuarial result of the benefit plans maintained by the pension fund, when the Company is sponsor of a closed private pension plan entity;

- i) to give opinion, in such a way as to assist the stockholders in their appointment of managers, members of the Board of Directors support committees, and members of the Audit Board on compliance with the requirements of, and absence of prohibitions for the related elections; and
- j) to verify compliance in the process of evaluation of managers, members of the Board of Directors support committees, and members of the Audit Board.
- \$1 If an eligibility and evaluation committee is created, the competencies described in sub-clauses i and j of this Clause shall be transferred to that body.
- Clause 27 The Audit Committee has operational autonomy to conduct or decide on carrying out of consultations, evaluations and investigations within the scope of its activities, including contracting and use of independent external specialists.
 - \$1 The Audit Committee must have the means for receiving accusations, including those of a confidential nature, internal and external to the Company, on subjects related to its area of duties.

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CHAPTER V

Control Areas

Clause 28 The following are Control Areas: Internal Audit, Compliance, and Corporate Risk Management.

- \$1 The Control Areas operate with independence, and have the prerogative of reporting directly to the Board of Directors, as applicable, in accordance with the applicable legislation.
- Clause 29The Internal Audit Unit is linked to the Board of Directors, with a view to preparation of the financial statements, and is responsible for assessing:
 - a) appropriateness of internal controls, and the effectiveness of risk management and the governance process; and
 - b) reliability of the process of collection, measurement, classification, accumulation, recording and disclosure of events and transactions.

Clause 30 The Compliance Area, linked to the Chief Executive Officer, is responsible for:

- a) managing the Company s compliance program, exercising prevention, detection of and response to failures in compliance with the internal and external rules and any deviation of conduct; and
- b) coordinating and defining the methodology to be used in the management of internal controls.
- \$1 The officer responsible for the Compliance Area reports directly to the Board of Directors in any situations in which involvement of the Chief Executive Officer in irregularities is suspected or when that Officer, having received a report of a situation, evades the obligation to adopt measures that are necessary in relation to it.

Clause 31 The Corporate Risk Management Area, linked to the CEO and led by a statutory director, is responsible for:

- a) coordinating and mapping the management of the portfolio of corporate risks;
- b) supporting the other areas of the Company in adoption of the decisions on the corporate risk policy and adoption of the risk appetite parameters decided by the Board of Directors; and
- c) deciding the methodology to be used in corporate risk management and supporting the other areas in its implementation.
- \$1 The risk management area shall periodically send reports to the Audit Committee containing its indications and recommendations.

CHAPTER VI

The Audit Board

- Clause 32 The Audit Board shall function permanently, and shall comprise five sitting members and their respective substitute members, who shall be elected for a period of office of two years, when a General Meeting of Stockholders is held.
 - §1 The following rules for appointment must be obeyed in the composition of the Audit Board:
 - a) The minority holders of common shares, and the holders of preferred shares, both have the right to elect, in separate votes, one member each, in accordance with the applicable legislation.
 - b) The majority of the members shall be elected by the controlling stockholder of the Company, and at least one shall be a government employee with a permanent link to the Public Administration.
 - §2 The Audit Board shall elect its Chair from among its members, and the Chair shall call and chair the meetings.

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- §3 Where appointment of members of the Audit Board of subsidiary and/or affiliated companies is a competency of the Company, this shall be done according to criteria and an eligibility and assessment policy approved by the Board of Directors.
- Clause 33 In the event of resignation, death or impediment, a member of the Audit Board shall be replaced by his or her respective substitute, until the new member is elected, and such member shall be chosen by the same party that appointed the substitute.
- Clause 34The Audit Board shall have the attributions set by the applicable legislation and, to the extent that they do not conflict with Brazilian legislation, those required by the laws of the countries in which the Company s shares are listed and traded, including the following:
 - a) to monitor and inspect, through any one of its members, the acts of the managers and to verify compliance with their duties under the law and by-laws;
 - b) to give opinion on the annual report of management, and to include in such opinion any such complementary information that it deems to be necessary or useful to the decision of the General Meeting of Stockholders;
 - c) to give opinion on any proposals made by the management bodies, to be submitted to the General Meeting of Stockholders or the Board of Directors, as the case may be, in relation to change in share capital, issue of debentures or warrants, investment plans and/or capital budgets, distribution of dividends, transformation, absorption, merger or split;
 - d) to report, through the person of any of its members, to the management bodies and, if these do not take the measures necessary for the protection of the Company s interests, to the General Meeting of Stockholders, any errors, frauds or crimes that they discover, and suggest measures that will be useful to the Company;
 - e) to call the Annual General Meeting, if the management bodies delay its convocation by more than 1 (one) month, and to call an Extraordinary Meeting of Stockholders whenever there are serious or urgent reasons, and include on the agenda of such Meetings whatever matters they consider to be necessary;

to analyze, at least quarterly, a trial balance and other financial statements prepared periodically by the Company;

- g) to examine the financial statements for the business year and to give opinion on them; and
- h) to carry out these functions during liquidation, having in mind the special provisions that regulate that procedure.
- Clause 35The global or individual compensation of the members of the Audit Board shall be set by the General Meeting of Stockholders which elects it, in accordance with the applicable legislation.

CHAPTER VII

The Business Year

- Clause 36The business year shall coincide with the calendar year, closing on December 31 of each year, when the Financial Statements shall be prepared, in accordance with the applicable legislation. Financial statements for periods of six months or interim statements for shorter periods may be prepared.
- Clause 37Before any sharing of the profit, there shall be deducted from the result for the business year, in this order: retained losses, the provision for income tax, the Social Contribution tax on Net Profit, and then, successively, employees and managers profit shares.

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- §1 The net profit ascertained in each business year shall be allocated as follows:
 - a) 5% (five per cent) to the legal reserve, up to the maximum limit specified by law;
 - b) 50% (fifty per cent) distributed as mandatory dividend to the stockholders of the Company, subject to the other terms of these Bylaws and the applicable legislation; and
 - c) the balance, after the retention specified in a capital expenditure and/or investment budget prepared by the Company s management, in compliance with the Company s Long-term Strategy and the dividend policy contained therein and duly approved, shall be applied in the constitution of a profit reserve for the purpose of distribution of extraordinary dividends, in accordance with Clause 30 of these by-laws, up to the maximum limit specified by Clause 199 of the Corporate Law.

Clause 38The dividends shall be distributed in the following order:

- a) the minimum annual dividend guaranteed to the preferred shares;
- b) the dividend for the common shares, up to a percentage equal to that guaranteed to the preferred shares.
- §1 Once the dividends specified in Sub-clauses a and b of the head paragraph of this clause have been distributed, the preferred shares shall have equality of rights with the common shares in any distribution of additional dividends.
- \$2 The Board of Directors may declare interim dividends, in the form of Interest on Equity, on account of retained earnings, profit reserves or profit reported in half-yearly or interim statements of financial position.
- §3 The amounts paid or credited as Interest on Equity, in accordance with the relevant legislation, shall be imputed as on account of the amounts of the mandatory dividend or of the dividend payable under the Bylaws to the preferred shares, being for all purposes of law a part of the amount of the dividends distributed by the Company.

Without prejudice to the mandatory dividend, every two years, or more frequently if the Company s availability of cash so permits, the Company shall use the profit reserve specified in Sub-clause c of Clause 37 of these by-laws for the distribution of extraordinary dividends, up to the limit of cash available, as determined by the Board of Directors, in obedience to the Company s Long-term Strategy and the dividend policy contained therein.

- Clause 40 The dividends declared, mandatory or extraordinary, shall be paid in 2 (two) equal installments, the first by June 30 and the second by December 30 of each year, and the Executive Board shall decide the location and processes of payment, subject to these periods.
 - \$1 Dividends not claimed within a period of 3 (three) years from the date on which they are placed at the disposal of the stockholder shall revert to the benefit of the Company.
- Clause 41 The employees have the right to a share in the profits or results of the Company, on criteria authorized by the Executive Board based on the guidelines approved by the Board of Directors and limits established by the General Meeting of Stockholders, in accordance with the applicable legislation.

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CHAPTER VIII

Liability of Management

- Clause 42Under the applicable law and regulations, and these by-laws, members of the Company s management are accountable to the Company and to third parties for actions they take in exercise of their functions.
- Clause 43 The Company will provide defense, on the plaintiff or defendant side, for members and former members of the Board of Directors, the Audit Board and the Executive Board in Court and/or administrative proceedings, during or after their periods of office, occasioned by events or acts related to the exercise of their specific functions.
 - \$1 This guarantee also extends to employees who legally carry out actions by delegation or acting under authority from members of the Company s Management.
 - §2 Upon decision by the Board of Directors, the Company may contract third-party liability insurance to cover procedural expenses, fees of counsel and indemnities arising from legal or administrative actions referred to in the head paragraph of this Clause.
 - \$3 Contracting of insurance may also cover defense of the insured parties in other spheres, provided that the acts in question do not show manifest illegality or abuse of power.
 - §4 If funding of procedural expenses, fees and/or other expenses is less expensive than contracting or activation of insurance, the Company may contract a specialized external office for defense in relation to the acts being impugned.
 - §5 Any member of the Board of Directors or the Audit Board, or any Chief Officer or employee, who is convicted of a crime in a final judgment against which there is no further appeal, must reimburse the Company all the costs, expenses and losses caused to it.

CHAPTER IX

Resolution of disputes

- Clause 44 The Company, its stockholders, managers and members of the Audit Board undertake to resolve through arbitration, preceded by mediation, before the Market Arbitration Chamber (CAM) of the B3 or the FGV Mediation and Arbitration Chamber, all and any dispute or controversy that may arise between them related to or arising from, in particular, the application, validity, efficacy, interpretation or violation of the provisions contained in the applicable legislation and regulations, the by-laws, any stockholders agreements filed at the head office, the rules issued by the Brazilian Securities Commission, or the other rules applicable to the functioning of the capital markets in general, as well as those contained in the Level 1 Regulations of the B3.
 - §1 Without prejudice to the validity of this arbitration clause, application for urgency measures, before the arbitration tribunal has been constituted, should be remitted to the Judiciary, through the courts of the legal distinct of Belo Horizonte, Minas Gerais.

CHAPTER X

General provisions

- Clause 45 Admission to the permanent staff of employees of the Company shall be by approval in a public competition.
 - §1 The employees are subject to the applicable employment law and the internal regulations of the Company.
- Clause 46In contracts entered into, and other legal transactions, between the Company and its related parties, including the State of Minas Gerais, the Company s policy of transactions with related parties shall be obeyed.

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- Clause 47References to the term applicable legislation in these by-laws includes reference to the regulatory rules, subject to the prevalence of Law over rules of an infra-legal nature.
- Clause 48Financial covenants currently in effect for the Company must obligatorily be mentioned in the Company s policy on dividends and indebtedness, to be approved by the General Meeting of Stockholders.
- Clause 49Policies complementary to these by-laws, required by the applicable legislation, shall be approved by the Board of Directors upon proposal by the Executive Board.
- Clause 50Upon being sworn in, and annually, management, members of the Audit Board and members of the Audit Committee, including the representatives of employees and minorities, must take part in specific trainings made available by the Company on the following subjects:
 - a) corporate law and the capital markets;
 - b) disclosure of information;
 - c) internal controls;
 - d) code of conduct;
 - e) Federal Law 12846 of August 1, 2013;
 - f) tenders and contracts;
 - g) other subjects related to the Company s activities.
 - \$1 Those who have not participated in annual training made available by the Company in the last two years are prohibited from being re-appointed to their positions.

For the purposes of the provisions of Article 17, §2, IV and Article 22, §1, V of Law 13303/2016 and Article 26, IX of State Decree 47154 of February 20, 2017, contracting of Cemig or its wholly-owned subsidiaries for activities carried out under natural monopoly, in the role of consumer, are not considered to be activities preventing appointment as managers, nor as independent managers.

CHAPTER XI

Transitory provisions

Clause 52 The rules relating to the members of the Board of Directors, the Executive Board, the Audit Board and the Audit Committee specified in the by-laws shall be applied as from the first periods of office beginning after the change in these by-laws, reflecting the adaptation specified by Law 13303/2016 and State Law 47154/2017.

- §1 Exceptionally, the first period of office of the members of the Board of Directors, the Executive Board and the Audit Board shall begin with the election held immediately after the approval of these by-laws, ending at the Annual General meeting of 2020.
- §2 The inter-regnum period between the Annual General Meeting held on April 30, 2018 and the election immediately after the approval of these by-laws shall not be considered as a new period of office for the purposes of Clause 13, §2, Clause 19 and Clause 32 of these by-laws.
- Clause 53 Until the representative of the employees on the Board of Directors is chosen in accordance with sub-clause c of §3 and §4 of Clause 13 of these by-laws, an employee who complies with these specific requirements shall be designated as substitute member, and the unions representing the various groups of employees shall be advised of the designation.

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- Clause 54The internal processes, organizational structure, names and terms used in the Company on the date of approval of these by-laws shall remain operative until the Board of Directors lays down the specific new arrangements.
- Clause 55 Any cases of omission in these by-laws shall be resolved by the General Meeting of Stockholders, subject to the applicable legislation.
- II. Orientation, of the representatives of Cemig at the Extraordinary General Meetings of Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A., to vote in favor of the change to the by-laws and election of the members of the Board of Directors and Audit Board.

As can be seen, the objective of this proposal is to meet the legitimate interests of the stockholders and of the Company, and for this reason it is the hope of the Board of Directors that it will be approved.

(a) Belo Horizonte, May 8, 2018

Adézio de Almeida Lima	Luiz Guilherme Piva
Marco Antônio Soares da Cunha Castello Branco	Marcelo Gasparino da Silva
Bernardo Afonso Salomão de Alvarenga	Marco Aurélio Crocco Afonso
Daniel Alves Ferreira	Patrícia Gracindo Marques de Assis Bentes
José Pais Rangel	

The Chair then placed the said Proposal by the Board of Directors to this Meeting in debate.

The representative of the stockholder **The State of Minas Gerais** then presented adjustments in the version of the by-laws contained in the said Proposal, to:

A) change the drafting:

1) of sub-clause c of 12 of Clause 12 of the by-laws, to read as follows: Clause 12 [...]

§ 12 [...]

achievement of the objectives established in the Multi-year Business Plan and in accordance with the long-term Strategy and Annual Budget.

2) of §9 of Clause 13 of the by-laws, to read as follows: Clause 13

- §9 The Board of Directors may confer delegation of powers to the Executive Board for approval and signature of legal transactions related to the ordinary acts of management, including sale of electricity.
- 3) of Clause 15 of the by-laws, to read as follows:

Clause 15 The Board of Directors shall meet ordinarily, in accordance with its Internal regulations, at least once a month, to analyze the results of the Company and its wholly-owned and other subsidiaries and affiliated companies, and to decide on other matters included on the agenda. It shall also meet extraordinarily, on convocation by its Chair, or by its Vice-Chair, or by one-third of its members, or when requested by the Executive Board.

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4) of §3 of Clause 19 of the by-laws, to read as follows: Clause 19 [...]

§3 Those members of the Executive Board who are not employees, or those with employment contracts suspended, shall have the right to annual paid leave of not more than 30 (thirty) days, non-cumulative, receiving an additional one-third of the current monthly remuneration.

5) of Sub-items V and VII of Clause 23, to read as follows: Clause 23 [...]

- V To the Chief Officer for Distribution and Sales: To manage the processes and activities of distribution of electricity and sales in the Regulated Market.
- [...]
- VII To the Chief Trading Officer: To generate the processes and activities related to trading and sale of electricity and the use of the electricity system, market planning, and commercial relationship in the Free Market. ; and
- B) to include §6 in Clause 24, with the following drafting:
 - §6 Members of the Board of Directors who are also members of the Audit Committee shall receive only the remuneration of the latter.

The representative of **BNDES Participações S.A. (BNDESPar)** also presented adjustments to the version of the by-laws contained in the Proposal by the Board of Directors to this meeting, to alter the drafting as follows:

- 1. In the head paragraph of clause 9, to provide for a limit to the authorized capital expressed in amount or in number of shares, as per Article 168 of Law 6404/1976, as amended and, if the percentage form is maintained, it should be based on the value of the share capital fixed in the by-laws, so that the authorization is not unlimited.
- 2. In Clause 12, §3, to provide that the positions on the committees of support to the Board of Directors in the subsidiaries and affiliated companies should be filled by members of the boards of directors of the company,

in line with best corporate governance practices.

- 3. In Clause 12, §5, to specify a minimum period of 5 (five) years as projection for the long-term strategy, not including the dividends policy because, under Clause 48 of the by-laws contained in the Proposal under discussion, that policy must be approved by the General Meeting of Stockholders and not by the Board of Directors.
- 4. In Clause 12, §7, exclusion of the final part, because what should be published and submitted to the Legislative Assembly and the Audit Court of the State of Minas Gerais is the annual analysis, made by the Board of Directors, in terms of achievement of targets and results in the execution of the long-term strategy and the business plan and not its approval, which is provided for in Clause 18, Sub-clause y of the by-laws under examination.
- 5. In §9 of Article 13, since the generic delegation by the Board of Directors to the Executive Board for approval of legal transactions should be treated on the basis of restriction or dispensation of the need for prior statement of opinion by the Board of Directors on certain legal transactions, or with increase of the level of autonomy of the body over this type of matter, provided that there is clear specification of the situations in which it is applicable, otherwise a competency that is exclusive to the body specified in the by-laws itself would be violated.
- 6. In Clauses 18, Sub-clause j, and 22, §4, Sub-clause g, to be aligned in terms of the limits of autonomy set for the Executive Board and Board of Directors, as well as making reference to the situations of dispensation or non-requirement of tender, or of the non-applicability of the duty to hold a tender, specified in Law 13303/2016.
- 7. In Clause 18, Sub-clause 1, to state that the competency of the Board of Directors for issuance of debentures is restricted to those not convertible into shares, under Law 6404/1976.

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- 8. In Clause 18, Sub-clause q , to provide that the committees of support to the Board of Directors should give their opinion before the decisions of that Board on the matters applicable to them, even if of a non-binding nature, because to the contrary the function of these committees would be null.
- 9. In Clause 20, §1, of by-laws, which should completely regulate the process of replacement of members of the Executive Board, including new election, and not only in the matter of redistribution of function in the event of a post being vacant; and that body should function with a minimum number of 3 members, under Law 13303/2016.
- 10. In Clauses 23, I, Sub-clause g, and 30, of the by-laws, which should specify that the areas of compliance and risk management, separated in the proposal, should be linked to the chief executive officer, but led by a statutory director, as specified in Law 13303/2016.
- 11. In Clause 23, II, to provide that the Deputy CEO should have functions additional to substitution of the CEO.
- 12. Exclusion of §5 of Clause 24, since the by-laws do not have the power to regulate or limit the activity of the central body of internal control of the Executive Power, the competences of which arise from Law.
- 13. Exclusion of §1 of Clause 26, permanently setting the duties specified in Sub-clauses i and j in the ambit of the Audit Committee, as specified in State Decree 47154/2017, or to create a separate committee with the duties defined in Article 10 of Law 13303/2016, with the status of a body under the by-laws.
- In Clause 33, to provide for election by the General Meeting of Stockholders to fill the post of a member of the Audit Board in the event of vacancy, in line with the competencies set by Article 161, §3, of Law 6404/1976;
- 15. Exclusion of Clause 52, since it aims to regulate prior situations unnecessarily, and contrary to statements by the CVM (Securities Commission) on the immediate applicability of the requirements and prohibitions on the members of the bodies under the by-laws as from Law 13303/2016 coming into effect.
- 16. Clause 54 to provide for a period for adaptation of processes and internal structures to the new by-laws, in the absence of which its coming into full effect might be suspended indefinitely.

The Chair then stated that, in relation to §5 of Clause 24 of the by-laws, the draft portrays the orientation received from the General Attorney of the State of Minas Gerais which, through Opinion AGE 15964/2018 concludes that the

control exercised by the General Comptroller of the State, in relation to state-controlled companies, is subsidiary to the internal control of the company, provided that any act in question obeys the requirements of motive, reasonability, appropriateness and proportionality.

The Proposal by the Board of Directors was submitted to debate and, subsequently, to the vote and was approved by a majority, containing the alterations presented by the representative of the State of Minas Gerais and the alterations presented and referred to in items 1, 3, 4, 6, 7, 9, 10, 11 and 14 above by the representative of **BNDESPar**, that is to say, by 302,823,138 votes in favor, 10,632,956 against and 69,730,102 votes of abstention; the other alterations suggested by the representative of **BNDESPar** being rejected, by majority, that is to say, by 259,113,102 votes against, 54,342,992 votes in favor, and 69,730,102 votes of abstention.

The Chair stated that, for the purposes of decision on item 1 of the agenda of this meeting, there were left out of account 4,114,071 shares, since they were cases of decision using remote voting.

On this matter, the Chair requested the transcript of the alterations approved in relation to the Proposal by the Board of Directors to this Meeting arising from the adjustments presented by the representative of **BNDESPar** and approved, namely the following:

Clause 9 The Company's Share Capital may be increased by up to a limit of 10% (ten percent) of the share capital set in the by-laws, without need for change in the by-laws and upon decision of the Board of Directors, having previously heard statement of opinion by the Audit Board.

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Clause 12 [...]

\$5 The Long-term Strategy shall contain fundamentals, targets, goals and results to be pursued and achieved in the long term by the Company, reflecting its dividend policy, and must obey the commitments and requirements specified in \$7 of Clause 12 of these by-laws.

§7 The Long-term Strategy, the Multi-year Business Plan and the Annual Budget shall be revised annually by the Executive Board and submitted no later than the last ordinary meeting of the Board of Directors of the prior year, in the terms of the applicable legislation.

[...] ;

[...]

Clause 18 [...]

- to authorize, upon proposal by the Executive Board, opening of administrative tender proceedings, or proceedings for dispensation or non-requirement of tender, or of non-applicability of the duty to tender, and the corresponding contractings, when the amount is 1% (one percent) or more of the Company s Stockholders equity, or more than R\$ 100,000,000.00 (one hundred million Reais), as adjusted annually by the IPCA Inflation Index, if positive; [];
- to authorize the issuance of securities in the Brazilian or external market, for raising of funding in the form of non-convertible debentures, promissory notes, commercial papers and other instruments; [];

Clause 20

§1 In the event of any of the other members of the Executive Board being absent, on leave, their seat being vacant, impediment of their position or resignation, that Board may, on approval by the majority of its members, attribute the temporary exercise of the related functions to another member of the Executive Board.

[...] ;

Clause 23 [...]

Edgar Filing: ENERGY CO OF MINAS GERAIS - Form 6-K I To the Chief Executive Officer: [...]

- g) to be responsible for the activities of the Management Units controlling Governance, Strategic Planning, Compliance and Corporate Risk Management; [].
- II To the Deputy Chief Executive Officer: to assist the CEO in the exercise of his functions and substitute him in the event of absence, leave, his position being vacant or impeded, or resignation.

[...]. ;

Clause 30 The Compliance Management Unit, responsible to the Chief Executive Officer and led by a Chief Officer, is responsible for:

- a) managing the Company s compliance program, with prevention and detection of, and response to, any failings in compliance with internal or external rules and/or inappropriate contact; and
- b) to coordinate and define the methodology to be used in the management of internal controls.
- §1 The person responsible for the Compliance Management Unit shall report directly to the Board of Directors in any situation in which it is suspected that the Chief Executive Officer is involved in irregularities, or when the CEO omits to act on his obligation to adopt necessary measures in relation to the situation reported to him. ;

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Clause 33 In the event of resignation, death or impediment, a member of the Audit Board shall be replaced by his or her respective substitute, until the new member is elected, and such member shall be chosen by the same party that appointed the substitute.

In relation to Clauses 12, \$3; 13, \$9; 18, sub-clause q ; 26, \$1 and 52 of the Proposal by the Board of Directors to this Meeting, the representative of BNDESPar presented a statement of opinion contrary to their approval.

The Chair then explained that in functional terms the duties and functions of the Internal Audit Unit are subordinated to the Board of Directors; but that the Internal Audit Unit shall be administratively subordinated to the office of the Chief Executive Officer.

He further stated that, under the recently-approved provision of the by-laws, it would not be a function of this Meeting to orient any vote by the representative(s) of Cemig in the Extraordinary General Meeting of Stockholders of Cemig Distribuição S.A. or Cemig Geração e Transmissão S.A., on changes to the by-laws or election of members of the Board of Directors or the Audit Board, for which reason items 6 and 7 of the Convocation are not successful.

The Chair then stated that, as a result of the change to the by-laws that had just been decided and in accordance with Item 2 of the convocation, it was necessary to elect the members of the Board of Directors, for a new period of office of 2 (two) years, exceptionally to end at the Annual General Meeting of 2020.

Finally, the Chair pointed out that it will be necessary first and in view of §3 of Clause 13 of the by-laws, to elect the sitting member and respective substitute nominated by representatives of the holders of preferred shares, and only then to apply the instrument of Multiple Vote to fill the remaining vacancies on the Board of Directors.

Since there was found not to be the minimum legally required quorum of preferred shares for nomination of a sitting and substitute member of the Board of Directors, the Chair stated that Multiple Vote would be adopted for election of 8 members and their respective substitutes to that Board.

The Chair stated that adoption of Multiple Vote had been requested by the stockholder **Fundo de Investimentos em Ações Dinâmica Energia FIA Dinâmica,** as per a letter in the Company s possession, and that 43,033,363 shares would be necessary for the election of each member of the Board of Directors.

Then, and by adoption of Multiple Vote, the representative of the stockholder **BNDESPar**, as per the voting spreadsheet, attributed, for sitting member of the Board of Directors, 54,342,998 shares, to:

Ms Patrícia Gracindo Marques de Assis Bentes

Brazilian, divorced, company manager, domiciled in Rio de Janeiro, RJ, at Rua Ministro Ramos Monteiro 37/701 B, Leblon, CEP 22430-100, bearer of Identity Card 59879098-6, issued by the Public Safety Department of São Paulo State, and CPF n° 810318827-15;

her substitute member not to be elected at this opportunity.

The representative of the stockholder The State of Minas Gerais, as per the voting spreadsheet, then attributed, per sitting member of the Board of Directors, 43,033,364 shares to complement the Board of Directors, electing the following:

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Sitting members:

Adézio de Almeida Lima	Brazilian, married, economist, domiciled in Brasília, Federal District, at SQN 311, Bloco F, apto. 102, Asa Norte, CEP 70765-100, bearer of Identity Card 2514340, issued by the Public Safety Department of the Federal District, and CPF 342530507-78;
Marco Antônio Soares da Cunha Castello Branco	Brazilian, married, engineer, domiciled in Belo Horizonte, MG, at Rua Pium-I 1601/401, Cruzeiro, CEP 30310-080, bearer of Identity Card M753845, issued by the Minas Gerais State Public Safety Department, and CPF 371150576-72;
Bernardo Afonso Salomão de Alvarenga	Brazilian, married, economist, domiciled in Belo Horizonte, Minas Gerais at Av. Barbacena 1,219, 22nd floor, B Wing, CEP 30190-130, bearer of Identity Card MG-899851, issued by the Public Safety Department of Minas Gerais State, and CPF 154691316-53;
Luiz Guilherme Piva	Brazilian, married, engineer, domiciled in Belo Horizonte, MG, at Rua Professor Estevão Pinto 555/404, Serra, CEP 30220-060, bearer of Identity Card MG2084020, issued by the State Public Safety Department of Minas Gerais State, and CPF 454442936-68; and
Marco Aurélio Crocco Afonso	Brazilian, in stable union, economist, domiciled in Belo Horizonte, MG, at Rua Cristina 303/301, Sion, CEP 30310-800, bearer of Identity Card M1624401, issued by Minas Gerais Public Safety Department, and CPF 382386166-20;
and as substitute members:	
José Maria Rabelo	Brazilian, married, lawyer, resident and domiciled in

Brazilian, married, lawyer, resident and domiciled in Brasília, Federal District, at SQN 214, Bloco F, Ap. 207, Asa Norte, CEP 70873-030, bearer of Identity Card

	851287 issued by the Minas Gerais State Public Safety Department, and CPF n° 232814566-34;
Ricardo Wagner Righi de Toledo	Brazilian, widower, manager, domiciled in Belo Horizonte, Minas Gerais, at Rua Arquiteto Rafaello Berti 690, Mangabeiras, CEP 30210-120, bearer of Identity Card MG4172543, issued by the Minas Gerais State Public Safety Department, and CPF 299492466-87;
Geber Soares de Oliveira	Brazilian, legally separated, accountant, domiciled in Belo Horizonte, MG, at R. Carlos Turner 275/202, Silveira, CEP 31140-520, bearer of Identity Card MG1673562, issued by the Public Safety Department of the State of Minas Gerais, and CPF 373022806-49; and
Cristian Regis Duarte Silva	Brazilian, married, communications executive, domiciled in Belo Horizonte, MG, at Rua Bolivia 357, Apto. 102, São Pedro, CEP 30330-360, bearer of Identity Card M4414313, issued by the State Public Safety Department of Minas Gerais State, and CPF 583432616-15; and

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Alcione Maria Martins Comonian

Brazilian, married, teacher, resident and domiciled in Belo Horizonte, Minas Gerais at Rua Icaraí 365, Caiçara, CEP 30770-160, bearer of Identity Card MG2511807, issued by the Public Safety Department of Minas Gerais State, and CPF 482072096-15; respectively.

Two seats still being vacant, the Chair said that Law 6404/1976 omits to specify the manner of decision in relation to the leftover balance of shares that took part in the composition of the Board of Directors through adoption of Multiple Vote.

On this matter, and considering that the by-laws also have no rule for distribution of these leftover shares, the holders of voting rights present at the meeting decided at this time to adopt, as the criterion for filling the two remaining vacancies on the Board of Directors resulting from the distribution of shares by Multiple Vote, the use of the highest proportion of leftover shares relative to the distribution of the six previously-filled seats.

As candidate for one of the seats on the Board of Directors, Mr. Anderson Carlos Koch, as per the voting spreadsheet, attributed 42,431,983 shares to complement the Board of Directors, electing:

José Pais Rangel

Brazilian, married, lawyer, domiciled in Rio de Janeiro, Rio de Janeiro State, at Av. Presidente Vargas 463/13° andar, Centro, CEP 20071-003, bearer of Identity Card No. 22191 issued by the Brazilian Bar association of Rio de Janeiro (OAB/RJ), and CPF 239775667-68;

and as his substitute member,

José João Abdalla Filho

Brazilian, single, banker, domiciled in Rio de Janeiro, RJ, at Av. Presidente Vargas 463, 13th floor, Centro, CEP 20071-003, bearer of Identity Card 1439471-1, issued by the Public Safety Department of São Paulo State, and CPF 245730788-00.

Then, the representative of the State of Minas Gerais, as per the voting spreadsheet, attributed 33,313,326 shares to complement the Board of Directors, electing the following:

Marcelo Gasparino da Silva

Brazilian, married, lawyer, domiciled in Florianópolis, Santa Catarina State, at Rua Esteves Júnior 605/1411, Centro, CEP 88015-130, bearer of Identity Card 2302967, issued by the Santa Catarina State Public Safety Department, and CPF 807383469-34;

and as his substitute member:

Manoel Eduardo Lima Lopes

Brazilian, married, lawyer and accountant, domiciled in Rio de Janeiro, RJ, at Av. Presidente Vargas 463/13th Floor, Centro, CEP 20071-003, bearer of Identity Card 1767127, issued by the Félix Pacheco Institute of Rio de Janeiro State, and CPF 046227237-00.

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Then, and as per Clause 53 of the recently-decided by-laws, the seat as substitute member of the Board of Directors attributed to a representative of the employees was allocated to Mr.

Márcio José Peres

Brazilian, married, engineer, bearer of Identity Card 12729567-7, issued by SSP/SP, and CPF 713401066-04, domiciled in Belo Horizonte, MG, at Av. Barbacena 1200, 12th Floor, Santo Agostinho, CEP 30190-131;

the related seat of a sitting member remaining unfilled, with 249,015,057 votes in favor, 13,006,245 against and 125,278,965 votes of abstention.

The Board members elected declared in advance that they are not subject to any prohibition on exercise of commercial activity, that they do not occupy any post in a company which could be considered to be a competitor of the Company, and that they do not have nor represent any interest conflicting with that of Cemig; and they made a solemn commitment to become aware of, obey and comply with the principles, ethical values and rules established by the Code of Professional Conduct of Companhia Energética de Minas Gerais Cemig, and the Code of Ethical Conduct of Government Workers and Senior Administration of the State of Minas Gerais.

The Chair stated that assumption of these posts is conditional on presentation of the statements contained in the relevant federal and state legislation.

He then said that as a result of the new composition of the Board of Directors, and as stated by Clause 12, §1 of the by-laws of Cemig just approved, there was a need to change the composition of the Board of Directors of the wholly-owned subsidiaries Cemig Distribuição S.A. (Cemig D) and Cemig Geração e Transmissão S.A. (Cemig GT), since the structure and composition of the Boards of Directors of those Companies are required to be identical to those of Cemig.

The Chair then dealt with items 4 and 5 of the agenda, relating to the setting of compensation of the representatives of the Audit Committee, and adjustment of the Annual Global Allocation for compensation of the Managers, Members of the Audit Board, and members of the Audit Committee, and proposed as follows:

 To set the Annual Global allocation for Compensation of the members of the Board of Directors, the Executive Board, the Audit Board and the Audit Committee at the amount of up to R\$ 30,766,415.00 (thirty million seven hundred sixty-six thousand four hundred fifteen Reais), the other amounts and criteria remaining the same as those approved by the Ordinary (Annual) and Extraordinary General Meetings of Stockholders of Cemig held, concurrently, on April 30 of this year.

To establish that the monthly remuneration of each one of the members of the Audit Committee shall be equivalent to R\$ 20,590.90 (twenty thousand five hundred ninety Reais and ninety centavos).

3) To establish that the members of the Board of Directors that are also members of the Audit Committee shall receive only the compensation of the latter.

The proposal by the representative of the stockholder The State of Minas Gerais being placed in debate, the representative of BNDESPar recorded his view that this item of the agenda should not pass because in the convocation the amounts and the criteria to be considered had not been stated.

The proposal of the representative of the stockholder The State of Minas Gerais was put to vote and approved by majority, as follows:

249,015,057 votes in favor, 13,006,245 against and 125,278,965 votes of abstention.

Then, considering Item 3 of the convocation, the Chair stated that it was necessary to elect the members of the Audit Board, for a new period of office of 2 (two) years, exceptionally ending with the Annual General Meeting to be held in 2020.

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The Chair said that this election would be carried out with separate voting, in the case of candidates indicated by holders of preferred shares and by minority stockholders of common shares.

The Chair thus placed the election of the sitting and substitute members of the Audit Board in debate.

Asking for the floor, as holder of preferred shares, the representative of the stockholder **FIA Dinâmica** nominated the following persons to be members of the Board of Directors:

Sitting member:

Rodrigo de Mesquita Pereira

Brazilian, married, lawyer, domiciled in São Paulo, São Paulo State at Rua Dr. Fernandes Coelho 85, 6º Andar, Pinheiros, CEP 05423-040, bearer of Identity Card 8364447-7 issued by the São Paulo State Public Safety Department (SSPSP), and CPF 091622518-64;

and, as his substitute member,

Michele da Silva Gonsales

Brazilian, married, lawyer, domiciled in São Paulo, SP, at Rua Sabará 402/42, Higienópolis, CEP 01239-010, bearer of Identity Card 33347425-9, issued by the São Paulo State Public Safety Department, and CPF 324731878-00.

The Chair then put the above nominations to debate, and, subsequently, to a vote separately, i.e. with only holders of the preferred shares participating and they were approved by a majority of votes, with 77,663,677 votes in favor, 92,860,436 abstentions, and no votes against.

The Chair stated that, for the purposes of composition of the Audit Board, there were left out of account 203,675,889 shares, since candidates for the Audit Board to be elected by the holders of preferred shares, separately, were not included on the remote voting form.

Asking for the floor, the representative of **FIA Dinâmica**, for the minority of common stockholders with the right to vote, proposed the following names for the Audit Board:

Sitting member:

Manuel Jeremias Leite Caldas

Brazilian, married, engineer, domiciled in Rio de Janeiro, RJ, at Av. Lúcio Costa 6700/1103, Barra da Tijuca, CEP 22795-900, bearer of Identity Card 284123 issued by the Air Ministry and CPF 535866207-30;

and as his substitute member,

Ronaldo Dias

Brazilian, married, accountant, domiciled in Rio de Janeiro, RJ, at Rua Maxwell 452/704, Vila Isabel, CEP 20541-100, bearer of Identity Card 2201087-0 issued by the Rio de Janeiro State Traffic Department (Detran), and CPF 221285307-68.

Asking for the floor, the representative of the stockholder BNDESPar, also for the minority of common stockholders with the right to vote, proposed the following appointments to the Audit Board:

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As sitting member:

Cláudio Morais Machado

Brazilian, married, accountant, domiciled in Porto Alegre, RS, at Rua General Rondon 411, Assunção, CEP 91900-120, bearer of Identity Card 9002545292, issued by the Public Safety Department of the State of Rio Grande do Sul, and CPF 070068530-87;

and as his substitute member,

Carlos Roberto de Albuquerque Sá

Brazilian, divorced, engineer, domiciled in São Paulo, SP, at Alameda Jauaperi 755/132, Moema, CEP 04523-013, bearer of Identity Card 2321952, issued by the Felix Pacheco Institute of Rio de Janeiro and CPF 212107217-91.

The above nominations were put to debate, and, subsequently, to a vote, separately, by the minority of holders of voting shares, and the nominations of the representative of the stockholder BNDESPar received 54,342,992 votes in favor, while the nominations of the representative of **FIA Dinâmica** received 42,431.983 votes, there having been counted in relation to these nominations 37,931,075 abstentions, and no votes against.

The Chair then stated that the nomination by the majority stockholder of members of the Audit Board was at this time not successful, due to the provision in CVM Official Letter 227/2018/CVM/SEP/GEA-1, of June 7, 2018, which states a decision by the CVM that the prohibitions established by Article 17, §2, of Law 13303/2016, are applicable also to candidates to the Audit Board of public companies and mixed-economy companies.

For this reason, the representative of the stockholder **The State of Minas Gerais** stated that the majority stockholder will proceed to a re-composition of the Audit Board at another time in the future.

The Members of the Audit Board elected declared in advance that they are not subject to any prohibition on exercise of commercial activity, and assumed a solemn undertaking to be aware of, obey and comply with the principles, ethical values and rules established by the Code of Professional Conduct of Companhia Energética de Minas Gerais Cemig, and the Code of Ethical Conduct of Government Workers and Senior Administration of the State of Minas Gerais.

The Chair noted that their taking office is conditional upon presentation of the statements contained in the relevant federal and state legislation.

The meeting being opened to the floor, since no-one else wished to speak, the Chair ordered the session suspended for the time necessary for the writing of these minutes.

The session being reopened, the Chair, after putting the said minutes to debate and to the vote and verifying that they had been approved unanimously, that is to say by 387,300,267 votes, and signed, closed the meeting.

For the record, I, **Anamaria Pugedo Frade Barros**, Secretary, wrote these minutes and sign them together with all those present.

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MARKET ANNOUNCEMENT DATED JUNE 12, 2018: CHANGES TO THE BY-LAWS ENHANCING CORPORATE GOVERNANCE

COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127

MARKET ANNOUNCEMENT

Changes to the by-laws enhancing corporate governance

Cemig (*Companhia Energética de Minas Gerais*), a listed company with securities traded on the stock exchanges of São Paulo, New York and Madrid, **hereby informs** the public, the CVM (the Brazilian Securities Commission) and the São Paulo stock exchange (B3) **as follows:**

The Extraordinary General Meeting of Stockholders of Cemig held on June 11, approved alteration of the Company s by-laws, to formalize best practices in corporate governance, and provide formal compliance with Law 13306/2016 (the State Companies Law).

The improvements now formally incorporated in the by-laws include:

Reduction of the number of members of the Board of Directors from 15 to 9 reflecting the Best Corporate Governance Practices Code of the Brazilian Corporate Governance Institute (*Instituto Brasileiro de Governança Corporativa*, IBGC), and the Corporate Sustainability Assessment Manual of the Dow Jones Sustainability Index.

Creation of the Audit Committee (*Comitê de Auditoria*). The Audit Board (*Conselho Fiscal*) remains in existence.

The Eligibility and Assessment Policy for appointments to the Board of Directors or Executive Board of subsidiaries or affiliated companies.

The Related Party Transactions Policy.

Formal designation for the Board of Directors to ensure implementation of and supervision of the Company s systems of risks and internal controls.

Optional power for the Executive Board to expand technical committees on which members are career employees and which have autonomy to make decisions on specific subjects.

The CEO to be responsible for directing compliance and corporate risk management.

Greater emphasis on the company s control functions: internal audit, compliance, and corporate risk management.

Adoption of an arbitration chamber for resolution of any disputes between the company, its stockholders, managers, and/or members of the Audit Board.

These changes to the by-laws show the commitment of the controlling and minority stockholders to enhancement of the process of management and corporate governance practices, as a means of ensuring Cemig s sustainability and profitability in the long term.

Belo Horizonte, June 12, 2018.

Maurício Fernandes Leonardo Júnior

Chief Finance and Investor Relations Officer

Av. Barbacena 1200	Santo			Tel.: +55 31	Fax +55 31
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SUMMARY OF THE PRINCIPAL DISCUSSIONS OF THE 736TH MEETING OF THE BOARD OF DIRECTORS HELD ON JUNE 12, 2018

COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE

BOARD OF DIRECTORS

Meeting of June 12, 2018

SUMMARY OF PRINCIPAL DECISIONS

At its 736th meeting, held on June 12, 2018, the Board of Directors of **Cemig** (*Companhia Energética de Minas Gerais*) decided the following: **1. Reelection** of the Chair and Deputy Chair of the Board of Directors:

Mr. Adézio de Almeida Lima reelected as Chair,

and Mr. Marco Antônio Soares da Cunha Castello Branco as Deputy Chair,

to serve the new period of office arising from the changes in the by-laws.

2. Election of the members of the Audit Committee:

Mr. José Pais Rangel,

Mr. Pedro Carlos de Mello,

and Mr. Gilberto José Cardoso.

3. Reelection of the members of the Executive Board to serve the new period of office arising from the changes in the by-laws:

CEO:	Bernardo Afonso Salomão de Alvarenga
Deputy CEO:	Luiz Humberto Fernandes
Chief Trading Officer:	Dimas Costa
Chief Officer for Management of Holdings:	Daniel Faria Costa
Chief Distribution and Sales Officer (interim):	Ronaldo Gomes de Abreu
Chief Finance and Investor Relations Officer:	Maurício Fernandes Leonardo Júnior
Chief Generation and Transmission Officer:	Franklin Moreira Gonçalves
Chief Corporate Management Officer:	José de Araújo Lins Neto
Chief Officers for Human Resources and Relations:	Maura Galuppo Botelho Martins
Chief Officer for Institutional Relations and	
Communications:	Thiago de Azevedo Camargo
Chief Counsel:	Luciano de Araújo Ferraz

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SUMMARY OF THE PRINCIPAL DISCUSSIONS OF THE 737TH MEETING OF THE BOARD OF DIRECTORS HELD ON JUNE 19, 2018

COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127

BOARD OF DIRECTORS

Meeting of June 19, 2018

SUMMARY OF PRINCIPAL DECISIONS

At its 737th meeting, held on June 19, 2018, the Board of Directors of **Cemig** (*Companhia Energética de Minas Gerais*) decided the following:

- 1. Nomination of Managers for companies of the Cemig Group .
- 2. Orientation of vote in meetings of Taesa.
- 3. Convocation of an Extraordinary General Meeting of Stockholders, to be held on July 23, 2018 at 10 a.m., on the subject of change in the membership of the Audit Board.
- 4. Changes in composition of the Executive Board:
 - a) Change in the Chief Counsel.
 - b)

Election of Ms. Neila Maria Barreto Leal as Chief Counsel, to serve the rest of the current period of office. The members of the Executive Board are now as follows:

Chief Executive Officer: Bernardo Afonso Salomão de Alvarenga Deputy CEO: Luiz Humberto Fernandes Chief Trading Officer: Dimas Costa Chief Distribution and Sales Officer (interim): Ronaldo Gomes de Abreu Chief Finance and Investor Relations Officer: Maurício Fernandes Leonardo Júnior Chief Generation and Transmission Officer: Franklin Moreira Gonçalves Chief Officer for Management of Holdings: Daniel Faria Costa Chief Officer for Human Relations: Maura Galuppo Botelho Martins Chief Corporate Management Officer: José de Araújo Lins Neto Chief Institutional Relations and Communication Officer: Thiago de Azevedo Camargo Chief Counsel: Neila Maria Barreto Leal.

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MARKET NOTICE DATED JUNE 19, 2018: REPLY TO CVM INQUIRY LETTER 232/2018/CVM/SEP/GEA-1

COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127

MARKET NOTICE

Reply to CVM Inquiry Letter 232/2018/CVM/SEP/GEA-1

Question asked by the Brazilian Securities Commission (CVM)

Rio de Janeiro, Tuesday, June 12, 2018.

Mr. Maurício Fernandes Leonardo Júnior

Investor Relations Director

CIA ENERGETICA DE MINAS GERAIS CEMIG

Av. Barbacena 1200 5th floor, B1 Wing, Santo Agostinho

Belo Horizonte, MG

CEP: 30.190-131

Fax: (31) 3506-5026 /Telephone: (31) 3506-5024

Email: ri@cemig.com.br

cc: emissores@b3.com.br

Subject: Request for information Reiteration of requirement Official Letter 198/ 2018-CVM/SEP/GEA-1.

Dear Sir,

1 We refer to the Market Announcement published by the Issuer on May 14, 2018, in response to the above-mentioned Official Letter, which requests explanations about a news report in the *Estadão Online* news medium, under the heading:

Santo Antônio Hydroelectric Plant declares imminent risk of financial failure .

2 On this subject, the Issuer alleged in the said correspondence that it did not see any reason for disclosure additional to, or concomitant with, the Material Announcement or Market Announcement, because it considered the explanations published by Santo Antônio Energia S.A. on the subject to be sufficient.

3 However, in view of the significant scale of the investment for the Issuer, bearing in mind that it is larger than the net profit of Cemig in the business year ended December 31, 2017[1], we reiterate the requirements contained in that Official Letter.

4 Thus, we now once again request the need for statement by the company on the reasons why it opted not to publish a Material Announcement in relation to the question under discussion, and also commentaries on other information considered important on the subject, especially in relation to the possible impacts of losses relating to the investments in Santo Antônio Energia S.A. on the Issuer s position in terms of equity and financial situation.

5. This statement must be given through the *Empresa.NET* system, in the category: *Market notice*; Sub-category: *Responses to consultations by CVM/B3*; Subject: *Media News Report*; and should include a transcription of this Official Letter.

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6 We warn you that, by order of our Company Relations Supervision Management, using its legal powers under Sub-item II of Article 9 of Law No. 6385/1976 and CVM Instruction 452/07, a coercive fine **of R\$ 1,000 (one thousand Reais)** is applicable, without prejudice to other administrative sanctions, for non-compliance with the requirement contained in this Official Letter, which is sent exclusively by e-mail, **by June 13, 2018**, notwithstanding the provisions of §1 of Article 6 of CVM Instruction 358/02.

Reply by CEMIG

Dear Ms. Nilza Maria Silva de Oliveira,

In response to Official Letter 232/2018/CVM/SEP/GEA-1, Cemig (*Companhia Energética de Minas Gerais*) (Cemig or the Company) provides the following additional statements in relation to the requirements contained in Official Letter 198/2018-CVM/SEP/GEA-1.

At the time, through our Market Announcement in response to Official Letter 198/2018-CVM/SEP/GEA-1, we informed you that after the responses published by Santo Antônio Energia S.A. (SAE) itself on the media report published by the *Estado on May 9, 2018*, we saw no reason, under CVM Instruction 358/2002, that would justify disclosure, by the Company, of information concomitant with or additional to the Material Announcement published by SAE.

On this point, it should be noted that the debts of SAE, which are the subject of a Court action in the judiciary, are still under discussion and are susceptible to negotiation and potential agreement for payment by instalments, and that this was stated in the Material Announcement published by SAE on May 10, 2018, which was attached to our previous response:

Santo Antônio Energia S.A. (SAE or the Company), in accordance with CVM Instruction 358 of January 3, 2002 as amended, and in reference to the Material Announcements published on April 17, 20 and 24, 2018, and the report published on May 9 in the *O Estado de S. Paulo* newspaper (*Santo Antônio Hydroelectric Plant declares imminent risk of financial failure*), hereby advises the market as follows:

As has already been stated in the above-mentioned Material Announcements, the Company has applied to the Courts to re-establish the effects of the interim injunction previously granted by the regional Federal Court of Brasília, in relation to the criteria for calculation of the Availability Factor of the Santo Antônio hydroelectric plant, which was also given in the Higher Appeal Court (STJ), to the case records of which the item in the Estado de S. Paulo refers. Notwithstanding such measures, and in compliance with Aneel Dispatch 946/2018 and based on the decision in favor given by its Board of Directors, the Company, on May 9, 2018, formalized a proposal to Aneel for payment by installments of the debit relating to the calculation of the Availability Factor (*Fator de Disponibilidade* FID) of the Santo Antônio Hydroelectric Plant. The Company continues to honor all its financial, legal and contractual obligations. SAE will continue to keep its stockholders and the market duly informed on the progress of and the results arising from these matters.

In light of these facts, in relation to the Company s investment in SAE being of an amount higher than Cemig s net profit in the business year ended December 31, 2017, at the time we did not see a situation of risk capable of

impacting the investments made by the Company in SAE, since SAE is taking the necessary, adequate and appropriate judicial and administrative measures to mitigate any risks that may occur.

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And, indeed, SAE subsequently gave further explanation on the question, in its Market Announcement published on May 11, 2018:

The media report referred to makes reference to the passage in the writ filed by the Company in the action for Suspension of Mandamus currently before the Higher Appeal Court, which was extracted out of its context and which cannot be interpreted in isolation. This being so, any mention of risk in the said writ should be interpreted in the specific context of the related Court action which, because its objective is to obtain an injunction to suspend the Company s debt, highlighted the urgency and importance of the subject, not dealing with (nor could it) other alternatives for resolution of the debit referred to, such as normal business negotiations, which are in progress, with Aneel. Therefore, the general risk of the Company must be analyzed based on the ample and wide-ranging information regularly provided by the Company s Management, as per the Material Announcements referred to above, and in no event based on partial extracts made from isolated legal proceedings, based on the Media. Finally, the Company notes that it continues to comply with all its financial, legal and contractual obligations, and also awaits developments resulting from the proposal presented to Aneel, and from a legal action currently in progress, to provide the basis of its next decisions on the subject and on the continuing compliance with its obligations.

We also highlight that there was no atypical movement in the share prices of the Company trading on the exchange in the days subsequent to the publication of the media report and publication of the Material Announcements and Market Announcements by SAE and by the Company.

Solely for the purposes of information, we remind you that in the Company s financial statements for the first quarter of 2018 the subject was included through Explanatory Note 15 Investment at Page 43, as follows:

Investment in the Santo Antônio plant through Madeira Energia S.A. (Mesa) and FIP Melbourne The FID (Availability Factor)

On July 31, 2015, the Regional Federal Appeal Court accepted the request by Santo Antônio Energia S.A. (SAE а subsidiary of the investee Madeira Energia S.A.) for interim relief on appeal. This relief suspended the application of the Availability Factor (FID) related to the generating units of the Santo Antônio hydroelectric plant not dispatched by the National System Operator (ONS). This decision, which had ordered Aneel and the CCEE to adopt the necessary procedures to make that decision effective in the CCEE s accounting and settlement, was suspended by the Higher Appeal Court (STJ), and after an unfavorable decision against SAESA in a constitutional appeal to the Supreme Federal Court (STF), the suspension was maintained. On March 31, 2018, SAE had an amount accrued as current liabilities of R\$ 691,464, representing the effect of the application of the FID in that claim. SAESA expects and will make its best efforts to re-establish the effects of the interim injunction until final court decision. On April 24, 2018, in an Extraordinary Meeting, Aneel granted interim relief in the administrative application presented by SAE on April 19, 2018, for suspension of the payment of guarantees required by CCEE, and also the related financial settlement, in relation to the calculation of the availability factor (FID) of the Santo Antônio hydroelectric plant, in which the payment expired on that date. After receiving the CCEE notification and recalculation of the debit relating to the FID, SAE will present to Aneel a proposal for resolution of it, which should be previously approved by its Board of Directors.

Finally, we report the following new developments from the discussions in relation to the FID of SAE:

On April 27, 2018, the CCEE advised a new amount for the debit, namely R\$ 724,808,282.61.

On May 9, 2018, SAE presented to Aneel a proposal for payment by instalments of the debit relating to the calculation of the FID for the Santo Antônio hydroelectric plant which would be in line with its capacity for payment.

On May 22, 2018, in an Ordinary Public Meeting, Aneel, by its Dispatch 1146/2018, did not accept the proposal for payment of the debit presented by Santo Antônio Energia S.A., and ordered the Company to present a new proposal for payment of the debit directly to the Electricity Trading Exchange (CCEE) by May 28, 2018, and authorized CCEE to analyze and decide on the proposal for payment of the debit by instalment and set the conditions for its operationalization in up to 45 (forty-five) days form publication of the Dispatch.

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Complying with the period established, on May 28, 2018 SAE sent a proposal to the CCEE for payment of the debit by instalments, in such a way that the flow of payments would be compatible with the cash flow generated by the Company.

SAE continues to employ its best efforts with CCEE for acceptance of the proposal. The period for reply by CCEE is up to 45 (forty-five) days from publication of the Dispatch.

As to the possible impacts relating to the investments in SAE, we highlight that in its accounting Cemig does not consolidate the results of SAE, which is neither a subsidiary nor an affiliated company under Law 6404/76 and Law 1303/16: these amounts are recorded as gain (loss) by the equity method, and their effects are recognized and published in the Company s quarterly information.

Any change in the situation that could have influence on the investment made by the Company in SAE will immediately be communicated by Cemig to the market in accordance with CVM Instruction 358/2002.

Please do not hesitate to contact us if you need any further explanation.

Belo Horizonte, June 19, 2018.

Maurício Fernandes Leonardo Júnior

Chief Finance and Investor Relations Officer

Av. Barbacena 1200	Santo			Tel.: +55 31	Fax +55 31
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CONVOCATION AND PROPOSAL TO THE EXTRAORDINARY GENERAL MEETING OF STOCKHOLDERS TO BE HELD ON JULY 23, 2018 DATED JUNE 19, 2018

COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

CNPJ 17.155.730/0001-64 NIRE 31300040127

EXTRAORDINARY GENERAL MEETING OF STOCKHOLDERS

JULY 23, 2018

CONVOCATION

Stockholders are hereby called to an Extraordinary General Meeting of Stockholders to be held on July 23, 2018 at 10 a.m., at the company s head office, Av. Barbacena 1219, **29** floor, Belo Horizonte, Minas Gerais, Brazil, to decide on:

Election of members of the Audit Board nominated by the majority stockholder, to serve the rest of the current period of office.

Stockholders may opt to exercise their right to vote through the remote voting system, in accordance with CVM Instruction 481/2009, by sending the related Remote Voting Form via their custody agent, or the mandated bank, or directly to the Company.

Proxy votes

Any stockholder who wishes to be represented by proxy at the said General Meeting of Stockholders should obey the precepts of Article 126 of Law 6406 of 1976, as amended, and of §2 of Article 10 of Clause 10 of the by-laws, by exhibiting at the time, or previously depositing at the Company s head office, preferably by July 19, 2018, the proof of ownership of the shares, issued by the depositary financial institution, an identity document, and a power of attorney with specific powers, at Cemig s Corporate Executive Office (*Superintendência da Secretaria Geral*) at Av. Barbacena 1219 2^{rg} Floor, Belo Horizonte, Minas Gerais, Brazil.

Belo Horizonte, June 19, 2018.

Adézio de Almeida Lima

Chair of the Board of Directors

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PROPOSAL

by the Board of Directors

to the

ANNUAL GENERAL MEETING OF STOCKHOLDERS

TO BE HELD ON

JULY 23, 2018 AT 10 A.M.

Election of the members of the Audit Board nominated by the majority stockholder, to serve the rest of the current period of office.

Sitting members	Substitute members
José Afonso Bicalho Beltrão da Silva	Helvécio Miranda Magalhães Júnior
Marco Antônio de Rezende Teixeira	Flávia Cristina Mendonça Faria Da Pieve
Camila Nunes da Cunha Pereira Paulino	Wieland Silberschneider

12.5. Information about the Member of the Audit Board:

Name:	José Afonso Bicalho Beltrão da Silva
Date of birth:	05-10-1948
Profession:	Economist
CPF:	098044046-72
Position:	Sitting member
Date of election:	23-07-2018
Date sworn in:	23-07-2018
Period of office:	Until the Annual General Meeting to be held in 2020.
Other positions or functions held or exercised in the	
Company:	None.
Whether was elected by the controlling stockholder or	
not:	Yes.
State whether the candidate will be an independent	Not applicable.
board member:	

If yes, state the criterion used by the issuer to determine independence: Number of consecutive periods of office: 0

i. Principal professional experience in the last 5 years, indicating:

name of company;

positions and functions inherent to the position;

principal activity of the company in which such experiences took place, highlighting the companies or organizations that are part of the same economic group as (i) the Company, or (ii) any of its partners directly or indirectly holding 5% or more of any of the classes or types of shares in the Company.

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Prefecture of the City of Belo Horizonte: Secretary of Finance

Jan. 2006 to July 2012.

PBH Ativos S.A.: CEO March 2009 to July 2014.

Brazilian Industry, Development and Foreign Trade Ministry: Advisor

April 2013 to December 2014.

Brazilian Development Bank (BNDES): Advisor

April 2013 to December 2014.

Minas Gerais State Government: Finance Secretary

since January 2015.

Companhia Energética de Minas Gerais, Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A.: Member of the Board of Directors

Jan. 22, 2015 to April 30, 2018.

Transmissora Aliança de Energia Elétrica S.A. (Taesa):

Member of the Board of Directors since November 2015.

i. Indication of all the management posts that the person occupies or has occupied in companies registered with the CVM.

Companhia Energética de Minas Gerais, Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A.: Member of the Board of Directors,

Jan. 22, 2015 to April 30, 2018.

Transmissora Aliança de Energia Elétrica S.A. (Taesa):

Member of the Board of Directors since November 2015.

a. Description of any of the following events that have taken place in the last 5 years:

i. any criminal conviction;

No

Yes If yes, describe:

Subject of judgment at first instance, in 2015, given by the 4th Federal Court of Belo Horizonte, in Criminal Action No. 2008.38.00.004809-0. The Appeal lodged is currently before the Regional Federal Court of the First Region, Judicial Section, of Minas Gerais State (Case No. 004711-51.2008.4.01.3800), on the grounds of Article 106 of the Constitution of the State of Minas Gerais, which states that it is the competency of the State Appeal Court (2nd instance) to be the first initial forum of hearing and judgment of Minas Gerais State Secretaries.

ii. Any guilty judgment in an administrative proceeding of the CVM, and penalties applied:

No

Yes - If yes, describe:

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iii. Any court or administrative judgment against which there is no further appeal which has suspended or disqualified the person from carrying out any professional or commercial activity.

No.

Yes - If yes, describe:

12.6. For each of the people who acted as a member of the Board of Directors or the Audit Board in the last business year, state, in table format, the percentage of participation in meetings held by each body in the period, subsequent to being sworn into the position.

0%

12.7. Please supply the information mentioned in item 12.5 in relation to the members of the committees formed under the by-laws, and also of the audit committee, the risk committee, the finance committee and the remuneration committee, even if such committees or structures are not created by the Bylaws:

0%

12.8. For each of the people who acted as a member of the committees established under the by-laws, and the audit, risk, financial and remuneration committees, even if such committees are not required to exist under the bylaws, state the percentage of participation in meetings held by each body in the period, subsequent to being sworn into the position.

0%

12.9. State whether the candidate has a conjugal relationship, stable union or family relationship up to the second degree with:

a) Any other manager/s of Cemig:

No.

Yes - If yes, describe the relationship:

b) Any manager/s of any company/ies directly or indirectly controlled by Cemig:

No

Yes If yes, describe the relationship and the controlled company:

c) Any administrator/s of the State of Minas Gerais:

No

Yes If yes, describe:

12.10. State whether, in 2015, 2016 and/or 2017 the candidate had any relationship of subordination with:

a. Any company directly or indirectly controlled by Cemig:

No

Yes If yes, describe the relationship and the company/ies:

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b. With the State of Minas Gerais;

No

Yes If yes, describe the relationship:

Minas Gerais State Government: Finance Secretary since January 2015.

c. and, if material, with any supplier, client, debtor or creditor of Cemig, or of any of its subsidiaries, or of the State of Minas Gerais, or of any parent company or subsidiary of any of these:

No

Yes If yes, describe the relationship and the company/ies:

Transmissora Aliança de Energia Elétrica S.A. (Taesa):

Member of the Board of Directors since November 2015.

Parati S.A. Participações em Ativos de Energia Elétrica:

Member of the Board of Directors since March 2015.

12.5. Information about the Member of the Audit Board:

Name:	Marco Antônio de Rezende Teixeira
Date of birth:	23-09-1956
Profession:	Lawyer
CPF:	371.515.926-04
Position:	Sitting member
Date of election:	23-07-2018
Date sworn in:	23-07-2018
Period of office:	Until the Annual General Meeting to be held in 2020.
Whether elected by the controlling stockholder:	Yes.
State whether the candidate will be an independent board member:	Not applicable.

If yes, state the criterion used by the issuer to determine independence: Number of consecutive periods of office:

0

i. Principal professional experience in the last 5 years, indicating:

name of company;

positions and functions inherent to the position;

principal activity of the company in which such experiences took place, highlighting the companies or organizations that are part of the same economic group as (i) the Company, or (ii) any of its partners directly or indirectly holding 5% or more of any of the classes or types of shares in the Company.

CBTU (Brazilian Urban Trains Company): Counsel

Since June 1983 (seconded to municipality of Belo Horizonte since 1993).

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Municipality of Belo Horizonte: Procurator-General

1997 to 2012.

Rezende Teixeira Sociedade de Advogados: Managing Partner

2012 to 2015.

MOP Assessoria Empresarial Ltda: Managing Partner

2012 to 2014.

State Secretary January 2015.

Cemig, Cemig D and Cemig GT: Member of the Board of Directors

January 2015 to April 2018.

ii. Indication of all the management posts that the person occupies or has occupied in companies registered with the CVM.

Cemig, Cemig D and Cemig GT: Member of the Board of Directors

January 2015 to April 2018.

a. Description of any of the following events that have taken place in the last 5 years:

i. any criminal conviction; No

Yes - If yes, describe:

ii. any guilty judgment in an administrative proceeding of the CVM, and penalties applied: No

Yes - If yes, describe:

any court or administrative judgment against which there is no further appeal which has suspended or disqualified the person from carrying out any professional or commercial activity.

No.

Yes - If yes, describe:

12.6. For each of the people who acted as a member of the Board of Directors or the Audit Board in the last business year, state, in table format, the percentage of participation in meetings held by each body in the period, subsequent to being sworn into the position.

0%

12.7. Please supply the information mentioned in item 12.5 in relation to the members of the committees formed under the by-laws, and also of the audit committee, the risk committee, the finance committee and the remuneration committee, even if such committees or structures are not created by the Bylaws:

0%

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	Agostinho	30190-131 Belo Horizonte, MG	Brazil	3506-5024	3506-5025

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12.8. For each of the people who acted as a member of the committees established under the by-laws, and the audit, risk, financial and remuneration committees, even if such committees are not required to exist under the bylaws, state the percentage of participation in meetings held by each body in the period, subsequent to being sworn into the position.

0%

12.9. State whether the candidate has a conjugal relationship, stable union or family relationship up to the second degree with:

a) Any other manager/s of Cemig: No.

Yes - If yes, describe the relationship:

b) Any manager/s of any company/ies directly or indirectly controlled by Cemig:

No

Yes If yes, describe the relationship and the controlled company:

c) Any administrator/s of the State of Minas Gerais:

No

Yes - If yes, describe:

12.10. State whether, in 2015, 2016 and/or 2017 the candidate had any relationship of subordination with:

a. Any company directly or indirectly controlled by Cemig:

No

Yes If yes, describe the relationship and the company/ies:

b. with the State of Minas Gerais;

No

Yes If yes, describe the relationship:

State Secretary, Minas Gerais

				reditor of Cemig, or or subsidiary of any		idiaries, or of
No	-					
Yes	If yes, desc	ribe the relationship	o and the company/ie	25:		
Av. Barb	acena 1200	Santo			Tel.: +55 31	Fax +55 31

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3506-5024

3506-5025

Brazil

Agostinho 30190-131 Belo Horizonte, MG

12.5. Information about the Member of the Audit Board:

Name:	Camila Nunes da Cunha Pereira Paulino
Date of birth:	09-08-1982
Profession:	Public Relations
CPF:	053.194.916-89
Position:	Sitting member
Date of election:	23-07-2018
Date sworn in:	23-07-2018
Period of office:	Until the Annual General Meeting to be held in 2020.
Whether was elected by the controlling stockholder or not:	Yes.
State whether the candidate will be an independent board	
member:	Not applicable.
If yes, state the criterion used by the issuer to determine	
independence:	
Number of consecutive periods of office:	0
Please supply:	

i. Principal professional experience in the last 5 years, indicating:

name of company;

positions and functions inherent to the position;

principal activity of the company in which such experiences took place, highlighting the companies or organizations that are (i) Cemig companies, or (ii) companies of parties directly or indirectly holding at least 5% of the Common (ON) or preferred (PN) shares in Cemig. Companhia Energética de Minas Gerais, Cemig Distribuição S.A. and

Cemig Geração e Transmissão S.A.: Member, Audit Board

May 12, 2017 to April 30, 2018.

Copanor, Minas Gerais: Adviser to the CEO s office since September 2016:

Activities: Improvement of management processes SAP; internal communication; planning and structuring of technology projects; analysis of impacts; support and organization of training for improvements in the SAP system.

Copasa, MG: Work via Indra consultancy company

September 2009 to September 2016.

ii. Indication of all the management posts that the person occupies or has occupied in companies registered with the CVM.

Copanor, MG: Adviser to the CEO s office.

Companhia Energética de Minas Gerais, Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A.: Member, Audit Board

May 12, 2017 to April 30, 2018.

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	Agostinho	30190-131 Belo Horizonte, MG	Brazil	3506-5024	3506-5025

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a. Description of any of the following events that have taken place in the last 5 years:

i. any criminal conviction;

No

Yes - If yes, describe:

ii. any guilty judgment in an administrative proceeding of the CVM, and penalties applied: No

Yes - If yes, describe:

iii. any court or administrative judgment against which there is no further appeal which has suspended or disqualified the person from carrying out any professional or commercial activity.

No

Yes - If yes, describe:

12.6. For each of the people who acted as a member of the Board of Directors or the Audit Board in the last business year, state, in table format, the percentage of participation in meetings held by each body in the period, subsequent to being sworn into the position.

0%

12.7. Please supply the information mentioned in item 12.5 in relation to the members of the committees formed under the by-laws, and also of the audit committee, the risk committee, the finance committee and the remuneration committee, even if such committees or structures are not created by the Bylaws:

0%

12.8. For each of the people who acted as a member of the committees established under the by-laws, and the audit, risk, financial and remuneration committees, even if such committees are not required to exist under the bylaws, state the percentage of participation in meetings held by each body in the period, subsequent to being sworn into the position.

0%

12.9. State whether the candidate has a conjugal relationship, stable union or family relationship up to the second degree with:

a. Any other manager/s of Cemig:

No

Yes - If yes, describe the relationship:

b. Any manager/s of any company/ies directly or indirectly controlled by Cemig: No

Yes If yes, describe the relationship and the controlled company:

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c. Any administrator/s of the State of Minas Gerais:

No

Yes If yes, describe:

12.10. State whether, in 2015, 2016 and/or 2017 the candidate had any relationship of subordination with:

a. Any company(ies) directly or indirectly controlled by Cemig:

No

Yes If yes, describe the relationship and the company/ies:

b. With the State of Minas Gerais:

No

Yes If yes, describe the relationship:

c. and, if material, with any supplier, client, debtor or creditor of Cemig, or of any of its subsidiaries, or of the State of Minas Gerais, or of any parent company or subsidiary of any of these:

No

Yes If yes, describe the relationship and the company/ies:

12.5. Information about the Member of the Audit Board:

Name:	Helvécio Miranda Magalhães Júnior
Date of birth:	28-05-1963
Profession:	Doctor
CPF:	561.966.446-53
Position:	Substitute member
Date of election:	23-07-2018
Date sworn in:	23-07-2018
Period of office:	Until the Annual General Meeting to be held in 2020.
Whether was elected by the controlling stockholder or not:	Yes.
State whether the candidate will be an independent board	
member:	Not applicable.
If yes, state the criterion used by the issuer to determine independence:	

Number of consecutive periods of office:

0

i. Principal professional experience in the last 5 years, indicating:

name of company;

positions and functions inherent to the position;

principal activity of the company in which such experiences took place, highlighting the companies or organizations that are part of the same economic group as (i) the Company, or (ii) any of its partners directly or indirectly holding 5% or more of any of the classes or types of shares in the Company.

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Brazilian Health Ministry: Secretary for Healthcare

2011 to 2014.

Minas Gerais State:

State Secretary for Planning and Management;

Prodemge Chair of the Board of Directors;

BDMG Chair of the Board of Directors.

Companhia Energética de Minas Gerais, Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A.: Member of the Board of Directors

January 22, 2015 to April 30, 2018.

Parati S.A. Participações em Ativos de Energia Elétrica (Parati):

Member of the Board of Directors April 30, 2015 to October 31, 2016.

Rio Minas Energia Participações S.A. (RME):

Member of the Board of Directors since October 31, 2016.

Luce Empreendimentos e Participações S.A. (Lepsa):

Member of the Board of Directors October 31, 2016 to December 29, 2017.

Transmissora Aliança de Energia Elétrica S.A. (Taesa): Member, Audit Board

since April 26, 2018.

ii. Indication of all the management posts that the person occupies or has occupied in companies registered with the CVM.

Companhia Energética de Minas Gerais, Cemig Distribuição S.A. and Cemig Geração e Transmissão S.A.: Member of the Board of Directors

January 22, 2015 to April 30, 2018.

Transmissora Aliança de Energia Elétrica S.A. (Taesa): Member of Audit Board

since April 26, 2018.

a. Description of any of the following events that have taken place in the last 5 years:

i. any criminal conviction;

No

Yes - If yes, describe:

ii. any guilty judgment in an administrative proceeding of the CVM, and penalties applied: No

Yes - If yes, describe:

iii. any court or administrative judgment against which there is no further appeal which has suspended or disqualified the person from carrying out any professional or commercial activity.

No.

Yes - If yes, describe:

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12.6. For each of the people who acted as a member of the Board of Directors or the Audit Board in the last business year, state, in table format, the percentage of participation in meetings held by each body in the period, subsequent to being sworn into the position.

0%

12.7. Please supply the information mentioned in item 12.5 in relation to the members of the committees formed under the by-laws, and also of the audit committee, the risk committee, the finance committee and the remuneration committee, even if such committees or structures are not created by the Bylaws:

0%

12.8. For each of the people who acted as a member of the committees established under the by-laws, and the audit, risk, financial and remuneration committees, even if such committees are not required to exist under the bylaws, state the percentage of participation in meetings held by each body in the period, subsequent to being sworn into the position.

0%

12.9. State whether the candidate has a conjugal relationship, stable union or family relationship up to the second degree with:

a. Any other manager/s of Cemig:

No.

Yes - If yes, describe the relationship:

b. Any manager/s of any company/ies directly or indirectly controlled by Cemig:

No

Yes If yes, describe the relationship and the controlled company:

c. Any administrator/s of the State of Minas Gerais:

No

Yes - If yes, describe:

12.10. State whether, in 2015, 2016 and/or 2017 the candidate had any relationship of subordination with:

a. Any company directly or indirectly controlled by Cemig:

No

Yes If yes, describe the relationship and the company/ies:

Parati S.A. Member of the Board of Directors.

b. with the State of Minas Gerais;

No

Yes If yes, describe:

Minas Gerais State State Secretary for Planning and Management;

Prodemge Chair of the Board of Directors;

BDMG Chair of the Board of Directors.

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c. and, if material, with any supplier, client, debtor or creditor of Cemig, or of any of its subsidiaries, or of the State of Minas Gerais, or of any parent company or subsidiary of any of these:

No

- Yes If yes, describe the relationship and the company/ies:
- 12.5. Information about the Member of the Audit Board:

Name:	Flávia Cristina Mendonça Faria Da Pieve
Date of birth:	26-02-1976
Profession:	Lawyer
CPF:	037.964.286-73
Position:	Substitute member
Date of election:	23-07-2018
Date sworn in:	23-07-2018
Period of office:	Until the Annual General Meeting to be held in 2020.
Other positions or functions held or exercised in the	
Company:	None.
Whether was elected by the controlling stockholder or not:	Yes
Whether was elected by the controlling stockholder or not:	Yes.
State whether the candidate will be an independent board	
member:	Not applicable.
If yes, state the criterion used by the issuer to determine	
independence:	
Number of consecutive periods of office:	0
Please supply:	

- a. Summary CV, containing:
 - *i.* Principal professional experience in the last 5 years, indicating:

name of company;

positions and functions inherent to the position;

principal activity of the company in which such experiences took place, highlighting the companies or organizations that are (i) Cemig companies, or (ii) companies of parties directly or indirectly holding at least 5% of the Common (ON) or preferred (PN) shares in Cemig.

Minas Gerais State:

Assistant State Secretary for the Governor's Political Office since January 2017; Cemig, Cemig D and Cemig GT: Member of Audit Board May 2017 to April 2018; MGI: Member of the Board of Directors April 2017 to April 2018; Copasa: Member of the Audit Board since April 2018. Municipality of Belo Horizonte: Auditor-general; coordinator of auditors May 2014 to December 2016; Acting Deputy Procurator-General December 2012 to October 2013; Procurator-General 's Office: Manager External Control Activities Office July 2012 to May 2014;

Office of the Procurator-General: Legal Adviser February 2009 to July 2012.

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CEMIG

ii. Indication of all the management posts that the person occupies or has occupied in companies registered with the CVM.

Cemig, Cemig D and Cemig GT: Member, Audit Board May 2017 to April 2018;

MGI: Member of the Audit Board April 2017 to April 2018.

Copasa: Member of the Audit Board since April 2018.

b. Description of any of the following events that have taken place in the last 5 years:

i. any criminal conviction;

No

Yes - If yes, describe:

ii. any guilty judgment in an administrative proceeding of the CVM, and penalties applied: No

Yes - If yes, describe:

iii. any court or administrative judgment against which there is no further appeal which has suspended or disqualified the person from carrying out any professional or commercial activity.

No.

Yes - If yes, describe:

12.6. For each of the people who acted as a member of the Board of Directors or the Audit Board in the last business year, state, in table format, the percentage of participation in meetings held by each body in the period, subsequent to being sworn into the position.

0%

12.7. Please supply the information mentioned in item 12.5 in relation to the members of the committees formed under the by-laws, and also of the audit committee, the risk committee, the finance committee and the remuneration committee, even if such committees or structures are not created by the Bylaws:

12.8. For each of the people who acted as a member of the committees established under the by-laws, and the audit, risk, financial and remuneration committees, even if such committees are not required to exist under the bylaws, state the percentage of participation in meetings held by each body in the period, subsequent to being sworn into the position.

0%

12.9. State whether the candidate has a conjugal relationship, stable union or family relationship up to the second degree with:

- *a.* Any other manager/s of Cemig: No.
- Yes If yes, describe the relationship:

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CEMIG

b. Any manager/s of any company/ies directly or indirectly controlled by Cemig:

No

Yes If yes, describe the relationship and the controlled company:

c. Any administrator/s of the State of Minas Gerais:

No

Yes - If yes, describe:

12.10. State whether, in 2015, 2016 and/or 2017 the candidate had any relationship of subordination with:

a. Any company(ies) directly or indirectly controlled by Cemig:

No

Yes If yes, describe the relationship and the company/ies:

b. With the State of Minas Gerais:

No

Yes - If yes, describe the relationship:

c. and, if material, with any supplier, client, debtor or creditor of Cemig, or of any of its subsidiaries, or of the State of Minas Gerais, or of any parent company or subsidiary of any of these:

No

Yes If yes, describe the relationship and the company/ies:

12.5. Information about the Member of the Audit Board:

Name:	Wieland Silberschneider
Profession:	Economist
CPF:	451.960.796-53
Date of birth:	03-11-1960
Position:	Substitute member
Date of election:	23-07-2018

Date sworn in:	23-07-2018
Period of office:	Until the Annual General Meeting to be held in 2020.
Whether was elected by the controlling stockholder or not:	Yes.
State whether the candidate will be an independent board	
member:	Not applicable.
*	Not applicable.
member:	Not applicable.

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CEMIG

Please supply:

i. Principal professional experience in the last 5 years, indicating:

name of company;

positions and functions inherent to the position;

principal activity of the company in which such experiences took place, highlighting the companies or organizations that are part of the same economic group as (i) the Company, or (ii) any of its partners directly or indirectly holding 5% or more of any of the classes or types of shares in the Company.

Minas Gerais State Department of Finance: State Revenue Tax Auditor

since January 2005.

Abring Foundation for Children s Rights: Program consultant

since January 2005.

- *ii.* Indication of all the management posts that the person occupies or has occupied in companies registered with the CVM.
- a. Description of any of the following events that have taken place in the last 5 years:
 - *i. any criminal conviction;*

No

Yes - If yes, describe:

ii. any guilty judgment in an administrative proceeding of the CVM, and penalties applied:

No

Yes - If yes, describe:

iii. any court or administrative judgment against which there is no further appeal which has suspended or disqualified the person from carrying out any professional or commercial activity.

No.

Yes - If yes, describe:

12.9. State whether the candidate has a conjugal relationship, stable union or family relationship up to the second degree with:

a. Any other manager/s of Cemig: No.

Yes - If yes, describe the relationship:

b. Any manager/s of any company/ies directly or indirectly controlled by Cemig:

No

Yes If yes, describe the relationship and the controlled company:

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 Santo
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 Fax +55 31

 Agostinho
 30190-131 Belo Horizonte, MG
 Brazil
 3506-5024
 3506-5025

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CEMIG

c. Any administrator/s of the State of Minas Gerais:

No

Yes - If yes, describe:

12.10. State whether, in 2013, 2014, and/or 2015 the candidate had any relationship of subordination with:

a. Any company directly or indirectly controlled by Cemig:

No

Yes If yes, describe the relationship and the company/ies:

b. with the State of Minas Gerais;

No

Yes - If yes, describe the relationship:

c. and, if material, with any supplier, client, debtor or creditor of Cemig, or of any of its subsidiaries, or of the State of Minas Gerais, or of any parent company or subsidiary of any of these:

No

Yes If yes, describe the relationship and the company/ies:

MATERIAL ANNOUNCEMENT DATED JULY 2, 2018: CEMIG D APPEALS ANEEL INFRINGEMENT NOTICE

COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127

MATERIAL ANNOUNCEMENT

Cemig D appeals Aneel infringement notice

Cemig (*Companhia Energética de Minas Gerais*), a listed company with securities traded on the stock exchanges of São Paulo, New York and Madrid, as per CVM Instruction 358 of January 3, 2002, as amended, **hereby reports** to the Brazilian Securities Commission (CVM), the São Paulo Stock Exchange (BM&F Bovespa S.A.) and the market **as follows:**

Today the Brazilian electricity regulator, Aneel, posted on its website its Infringement Notice 0018/2018 SFE, advising of the opening of administrative proceedings against Cemig Distribuição S.A. (Cemig D), for alleged non-compliance in calculation of the service outage indicators DEC (duration) and FEC (frequency) for the year 2016.

The notice orders Cemig to recalculate these two indicators, and applies a fine totaling R\$ 12,495,000.80 (twelve million, four hundred ninety five thousand Reais and eighty centavos), with deadline for compliance 30 days after final judgment in any administrative appeal.

Cemig will lodge an administrative appeal, since it believes that it calculates the DEC and FEC indicators correctly.

Belo Horizonte, July 2, 2018.

Maurício Fernandes Leonardo Júnior

Chief Finance and Investor Relations Officer

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	Agostinho	30190-131 Belo Horizonte, MG	Brazil	3506-5024	3506-5025

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MATERIAL ANNOUNCEMENT DATED JULY 9, 2018: CHANGE IN TIMETABLE FOR DISPOSAL OF TELECOM ASSETS

COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127

MATERIAL ANNOUNCEMENT

Change in timetable for disposal of telecom assets

Complementing the Material Announcement published on May 25, 2018, **Cemig** (*Companhia Energética de Minas Gerais*, listed in São Paulo, New York and Madrid), in compliance with CVM Instruction 358 of January 3, 2002 as amended, **hereby reports** to the Brazilian Securities Commission (CVM), the São Paulo Stock Exchange (B3) and the market **as follows:**

Cemig has changed the timetable specified in Tender Announcement No. 500-Y12121, for the competitive tender offering disposal of telecommunications assets and assignment of the contractual position in the contracts associated with these assets.

The purpose of the change of timetable is to give more time for parties interested in the tender to evaluate the extensive documentation made available in the Data Room, ensuring preparation of the most appropriate and competitive economic proposals.

Among other changes, the date of the Public Session has been changed from July 25, 2018 to August 8, 2018.

The new timetable is on Cemig s Procurement Site: http://compras.cemig.com.br/.

Belo Horizonte, July 9, 2018.

Maurício Fernandes Leonardo Júnior

Chief Finance and Investor Relations Officer

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MATERIAL ANNOUNCEMENT DATED JULY 12, 2018: ADDITIONAL ISSUE OF EUROBONDS BY CEMIG GT

COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

LISTED COMPANY CNPJ 17.155.730/0001-64 NIRE 31300040127

MATERIAL ANNOUNCEMENT

Additional issue of Eurobonds by Cemig GT

Cemig (*Companhia Energética de Minas Gerais*, listed in São Paulo, New York and Madrid), in compliance with CVM Instruction 358 of January 3, 2002 as amended, **hereby reports** to the Brazilian Securities Commission (CVM), the São Paulo Stock Exchange (B3) and the market **as follows:**

On today s date Cemig s wholly-owned subsidiary **Cemig Geração e Transmissão S.A.** (**Cemig GT**) completed the pricing of an additional tranche of US\$500,000,000.00 (five hundred million dollars) resulting from re-opening of the Eurobond issue originally placed on December 5, 2017.

This additional issue was priced at a yield of 9.14% p.a., with maturity, in 2024, on the same date as the rest of the issue. Settlement will be on July 18, 2018.

This issue is aligned with Cemig s strategy of lengthening of its debt profile and reduction of financial expenses: the proceeds of this new tranche of this issue will be used for payment of debt maturing in the coming months. Also, Cemig expects that, depending on market conditions on the settlement date, the final cost of this issue, after an exchange rate hedge, will be lower than the average cost of the debts that will be settled with these proceeds.

The initial demand for this additional transaction exceeded US\$1 billion, i.e. more than twice the volume offered by the Company. This fact once again demonstrates the confidence of the investor market in Cemig s management, strategy and fundamentals.

Belo Horizonte, July 12, 2018.

Maurício Fernandes Leonardo Júnior

Chief Finance and Investor Relations Officer

Av. Barbacena 1200SantoTel.: +55 31Agostinho30190-131 Belo Horizonte, MGBrazil3506-5024

Fax +55 31

3506-5025

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FIRST QUARTER 2018 RESULTS

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STATEMENTS OF FINANCIAL POSITION

AS OF MARCH 31, 2018 AND DECEMBER 31, 2017

ASSETS

(Thousands of Brazilian Reais)

		Consolidated		Holding Company	
	Note	03/31/2018	12/31/2017	03/31/2018	12/31/2017
CURRENT					
Cash and cash equivalents	5	422,328	1,030,257	21,030	38,672
Securities	6	438,513	1,058,384	20,256	63,960
Customers and traders and Concession holders					
Transport of electricity	7	3,399,760	3,885,392	17,809	
Concession financial assets	14	1,020,131	847,877		
Recoverable taxes	8	159,070	173,790	6,052	43
Income and social contribution tax recoverable	9a	289,289	339,574	23,447	19,722
Dividends receivable		68,938	76,893	378,673	603,049
Restricted cash	10	108,197	106,227	89,556	87,872
Inventories		35,186	38,134	10	10
Advances to suppliers	28	127,528	116,050		
Accounts receivable from the State of Minas Gerais	11	238,869	235,018	238,869	235,018
Reimbursement of tariff subsidies	13	76,731	77,086		
Low-income subscriber subsidy		27,043	26,660		
Derivative financial instruments Swaps	29	8,231			
Other		493,295	525,961	12,226	10,473
TOTAL, CURRENT		6,913,109	8,537,303	807,928	1,058,819
NON-CURRENT					
Securities	6	9,936	29,753	429	1,737
Advance to suppliers	28	47,072	6,870		
Customers and traders and Concession holders					
Transport of electricity	7	252,278	255,328	11,458	
Recoverable taxes	8	228,597	230,678	1,810	1,810
Income and Social Contribution taxes recoverable	9a	15,120	20,617	15,120	20,617
Deferred income and Social Contribution taxes	9b	1,939,086	1,871,228	776,723	756,739
Escrow deposits	12	2,359,736	2,335,632	284,438	277,791
Derivative financial instruments Swaps	29	64,504	8,649		
Other		664,108	628,443	22,376	34,978
Concession financial assets	14	6,428,553	6,604,625		
Investments Equity method	15	7,821,362	7,792,225	14,174,491	13,692,183
Property, plant and equipment	16	2,725,712	2,762,310	273,487	1,810
Intangible assets	17	11,167,780	11,155,928	14,152	2,458

TOTAL, NON-CURRENT	33,723,844	33,702,286	15,574,484	14,790,123
TOTAL ASSETS	40,636,953	42,239,589	16,382,412	15,848,942

The condensed notes are an integral part of the interim financial information.

STATEMENTS OF FINANCIAL POSITION

AS OF MARCH 31, 2018 AND DECEMBER 31, 2017

LIABILITIES

(Thousands of Brazilian Reais)

			Consolidated		Holding Company	
a		Note	03/31/2018	12/31/2017	03/31/2018	12/31/2017
Suppliers		18	1,623,467	2,342,757	6,632	4,667
Regulatory charges		21	426,283	512,673		
Profit sharing			27,518	9,089	1,247	348
Taxes payable		19a	632,156	704,572	9,758	5,841
Income and social contribution tax		19b	46,211	115,296	38	
Interest on equity and dividends pa	yable	24	427,669	427,832	425,833	425,838
Loans, financings and debentures		20	2,588,160	2,370,551	20,456	
Payroll and related charges			186,668	207,091	12,066	11,072
Post-retirement obligation		22	242,388	231,894	13,426	12,974
Concessions payable			2,431	2,987		
Concession financial liabilities		14	155,214	414,800		
	put options	29	541,767	507,232	541,767	507,232
Advances from clients		7	176,871	232,762		
	Swaps	29	497	12,595		
Other obligations			470,899	570,153	2,071	6,218
			40 400			
TOTAL, CURRENT			7,548,199	8,662,284	1,033,294	974,190
NON-CURRENT						
Regulatory charges		21	267,188	249,817		
Loans, financings and debentures		20	11,110,656	12,027,146	44,576	
Taxes payable		19a	28,762	28,199	1,060	
Deferred income tax and social con	ntribution tax	9b	724,063	734,689		
Provisions		23	687,661	678,113	67,334	63,194
Post-retirement obligation		22	3,973,715	3,954,287	453,264	446,523
Concessions payable			18,714	18,240		
Pasep and Cofins taxes to be reimb	oursed to					
customers		19	1,096,460	1,087,230		
	put options	29	312,167	307,792		
	Swaps	29	7,183	28,515		
Other obligations			122,744	133,141	47,639	39,049
TOTAL, NON-CURRENT			18,349,313	19,247,169	613,873	548,766
TOTAL LIABILITIES			25,897,512	27,909,453	1,647,167	1,522,956
EQUITY		24				

Share capital	6,294,208	6,294,208	6,294,208	6,294,208
Capital reserves	1,924,503	1,924,503	1,924,503	1,924,503
Profit reserves	5,729,550	5,728,574	5,729,550	5,728,574
Equity valuation adjustments	(826,761)	(836,522)	(826,761)	(836,522)
Subscription of shares to be capitalized	1,324,773	1,215,223	1,324,773	1,215,223
Retained earnings	288,972		288,972	
EQUITY ATTRIBUTABLE TO EQUITY	14 725 245	14 225 096	14 725 045	14 225 096
EQUITY ATTRIBUTABLE TO EQUITY HOLDERS OF THE PARENT	14,735,245	14,325,986	14,735,245	14,325,986
EQUITY ATTRIBUTABLE TO EQUITY	14,735,245 4,196	14,325,986 4,150	14,735,245	14,325,986
EQUITY ATTRIBUTABLE TO EQUITY HOLDERS OF THE PARENT			14,735,245 14,735,245	14,325,986 14,325,986

The condensed notes are an integral part of the interim financial information.

STATEMENTS OF INCOME

FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2018 AND 2017

(Thousands of Brazilian Reais except earnings per share)

		Consolidated		Holding Company	
	Note	03/31/2018			03/31/2017
NET REVENUE	25	4,935,431	4,812,930	73	94
OPERATING COSTS					
COST OF ENERGY AND GAS	26				
Energy purchased for resale		(2,263,693)	(2,093,088)		
Charges for use of the national grid		(392,542)	(206,497)		
Gas purchased for resale		(263,233)	(222,512)		
		(2,919,468)	(2,522,097)		
OTHER COSTS	26				
Personnel and managers		(240,802)	(287,507)		
Materials		(7,155)	(6,259)		
Outsourced services		(170,770)	(146,436)		
Depreciation and amortization		(194,686)	(186,444)		
Operating provisions, net		(12,779)	(78,932)		
Infrastructure construction cost		(180,669)	(200,559)		
Other		(3,286)	(7,194)		
		(810,147)	(913,331)		
TOTAL COST		(3,729,615)	(3,435,428)		
GROSS PROFIT		1,205,816	1,377,502	73	94
OPERATING EXPENSES	26				
Selling expenses		(76,183)	(66,195)		
General and administrative expenses		(216,649)	(205,998)	,	(19,504)
Operating provisions		(43,686)	(63,404)		(16,468)
Other operating revenues (expenses)		(132,160)	(172,677)	(14,375)	(13,400)
		(468,678)	(508,274)		(49,372)
Share of profit, net, of associates and joint ventures	15	56,874	29,641	498,370	359,462
Income before finance income (expenses) and taxes		794,012	898,869	435,161	310,184
Finance income	27	241,854	179,891	11,248	23,580
Finance expenses	27	(399,654)	(572,637)	(894)	(1,127)
Income before income tax and social contribution		()())			
	0	636,212	506,123	445,515	332,637
Current income and social contribution taxes	9c	(185,026)	(233,457)		0.070
Deferred income and social contribution taxes	9c	13,409	70,068	18,934	9,959

NET INCOME FOR THE PERIOD		464,595	342,734	464,449	342,596
Total of net income for the period attributed to:					
Equity holders of the parent		464,449	342,596	464,449	342,596
Non-controlling interests		146	138		
		464,595	342,734	464,449	342,596
Basic earnings per preferred share R\$	24	0.319	0.272	0.319	0.272
Basic earnings per common share R\$	24	0.319	0.272	0.319	0.272

The condensed notes are an integral part of the interim financial information.

STATEMENTS OF COMPREHENSIVE INCOME

FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2018 AND 2017

(Thousands of Brazilian Reais)

	Conso	idated	Holding Company	
	03/31/2018	03/31/2017	03/31/2018	03/31/2017
NET INCOME FOR THE PERIOD	464,595	342,734	464,449	342,596
OTHER COMPREHENSIVE INCOME				
Items not to be reclassified to profit or loss in subsequent				
periods				
Post retirement liabilities premeasurement of obligations of the				
defined benefit plans, net of taxes	(416)	(681)		
Equity gain (loss) on other comprehensive income in				
subsidiary and jointly-controlled entity, net of taxes		(866)	(416)	(1,547)
		<i></i>	(
	(416)	(1,547)	(416)	(1,547)
Items to be reclassified to profit or loss in subsequent periods				
Equity gain on other comprehensive income, in subsidiary and				
jointly-controlled entity, relating to fair value of financial asset				a a co t
available for sale, net of tax		35,691		35,691
COMPREHENCIVE INCOME FOR THE DEDIOD	464 150	256.050	464.000	256 540
COMPREHENSIVE INCOME FOR THE PERIOD	464,179	376,878	464,033	376,740
Total of comprehensive income for the period attributed to:	464.022	276 740	464.022	276 740
Equity holders of the parent	464,033	376,740	464,033	376,740
Non-controlling interests	146	138		
		25 (050	464.000	
	464,179	376,878	464,033	376,740

The condensed notes are an integral part of the interim financial information.

STATEMENTS OF CHANGES IN EQUITY

FOR THE THREE-MONTH PERIOD ENDED MARCH 31, 2018

(Thousands of Brazilian Reais)

	Share	Subscription of shares to be	Capital	Profit	Equity valuation	Retained	Total Equity holders M or		-
ALANCES ON	capital	capitalized	reserves	reserves	adjustments	earnings	the parent	interests	Equity
DECEMBER 31, 017	6,294,208	1,215,223	1,924,503	5,728,574	(836,522)		14,325,986	4,150	14,330,136
First adoption CPC 48						(181,846)	(181,846)		(181,846)
let income for the eriod						464,449	464,449	146	464,595
)ther omprehensive ncome									
Aeasurement of bligations of the efined benefit lans, net of taxes					(416)		(416)		(416)
Cotal omprehensive ncome for the eriod					(416)	464,449	464,033	146	464,179
ubscription of hares to be		100 550					100 550		100 550
apitalized)ther changes in L quity: Dividends under		109,550					109,550		109,550
he by-laws C onstitution of								(100)	(100)
eserves									
lax incentives eserve				976		(976)			
Realization of eserves				210		(710)			

AS OF AARCH 31, 018	6,294,208	1,324,773	1,924,503	5,729,550	(826,761)	288,972	14,735,245	4,196	14,739,441
Realization of eemed cost of P&E					10,177	7,345	17,522		17,522

The condensed notes are an integral part of the interim financial information.

STATEMENTS OF CHANGES IN EQUITY

FOR THE THREE-MONTH PERIOD ENDED MARCH 31, 2017

(Thousands of Brazilian Reais)

	Share capital	Capital reserves	Profit reserves	Equity valuation adjustments		Total Equity holders M or the parent		ing Total Equity
BALANCES ON DECEMBER 31, 2016	6,294,208	1,924,503	5,199,855	(488,285)		12,930,281	4,090	12,934,371
2010	0,294,200	1,924,505	5,199,055	(400,203)		12,930,201	4,090	12,934,371
Net income for the								
period					342,596	342,596	138	342,734
Other								
comprehensive								
income								
Measurement of								
obligations of the								
defined benefit								
plans, net of taxes				(681)		(681)		(681)
Equity gain (loss)								
on Other								
comprehensive income in								
subsidiary and								
jointly-controlled								
entity				16,573		16,573		16,573
Total comprehensive				- ,				-)
income for the								
period				15,892	342,596	358,488	138	358,626
Other changes in								
Equity: Constitution of								
reserves								
Tax incentives								
reserve			889		(889)			
Appropriation of			507		(00))			
retain earnings to								
profit reserves								

			(10,085)	10,085			
,294,208	1,924,503	5,200,744	(482,478)	351,792	13,288,769	4,228	13,292,997
						4,228	4,228
,294,208	1,924,503	5,200,744	(482,478)	351,792	13,288,769		13,288,769
				,294,208 1,924,503 5,200,744 (482,478)	,294,208 1,924,503 5,200,744 (482,478) 351,792	,294,208 1,924,503 5,200,744 (482,478) 351,792 13,288,769	,294,208 1,924,503 5,200,744 (482,478) 351,792 13,288,769 4,228 4,228

The condensed notes are an integral part of the interim financial information.

STATEMENTS OF CASH FLOWS

FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2018 AND 2017

(Thousands of Brazilian Reais)

		Consolidated		Holding Company	
	Note	03/31/2018	03/31/2017		03/31/2017
CASH FLOW FROM OPERATIONS					
Net income for the period		464,595	342,734	464,449	342,596
Adjustments to reconcile net income to net cash					
flows:					
Income tax and Social Contribution taxes		171,617	163,389	(18,934)	(9,959)
Depreciation and amortization	26	212,991	201,365	118	135
Loss on write off of net residual value of unrecoverable					
Concession financial assets, PP&E and Intangible					
assets		928	16,737		
Gain on sale of investments	15	(56,874)	(29,641)	(498,370)	(359,462)
Interest and monetary variation		194,070	355,879	(11,199)	(4,232)
Appropriation of transaction costs	20	9,000			
Provisions for operating losses	26	133,208	208,532	39,311	16,468
Derivative financial instruments		(97,516)			
CVA (Portion A items Compensation) Account and					
Other financial components in tariff adjustments	25	(441,156)	302,602		
Post-retirement obligation	22	101,279	114,006	10,995	10,621
		692,142	1,675,603	(13,630)	(3,833)
(Increase) / decrease in assets					
Customers and traders and Concession holders					
Transport of electricity		262,384	(422,710)		
CVA and Other financial components in tariff					
adjustments	14	153,267	2,721		
Energy Development Account (CDE)		(3,387)			
Recoverable taxes		(76)	(10,129)	(76)	(95)
Income and social contribution tax credit		(4,419)	192,007	(350)	79,193
Transport of electricity			(26,342)		
Escrow deposits		(17,652)	(13,907)	997	6,166
Dividends received from investments		35,642	144	261,155	146
Concession financial assets		190,403	56,940		
Advances to suppliers		(47,499)	(76,209)		
Gas drawing rights		317	306,876		
Others		6,062	129,759	13,564	5,546
		575,042	139,150	275,290	90,956

Increase (decrease) in liabilities					
Suppliers		(719,290)	(324,981)	(2,732)	1,782
Taxes payable		(25,723)	(264,433)	170	(80,621)
Income and social contribution taxes payable			(83,018)		2,081
Payroll and related charges		(20,423)	(13,174)	(986)	(743)
Regulatory charges		(69,019)	2,339		
Advances from clients		(55,891)	109,487		
Post-retirement obligation	22	(71,357)	(60,286)	(3,802)	(3,324)
Others		(115,141)	(71,019)	(5,521)	(6,383)
	(1	1,076,844)	(705,085)	(12,871)	(87,208)
Cash generated by operating activities	(1	1,076,844) 190,340	(705,085) 1,109,668	(12,871) 248,789	(87,208) (85)
Cash generated by operating activities	(1				
Interest paid on loans and financings	(1		1,109,668 (477,684)		(85)
	(1	190,340	1,109,668		
Interest paid on loans and financings	(1	190,340 (344,753)	1,109,668 (477,684)		(85)

		Consol	lidated	Holding Company		
	Note	03/31/2018	03/31/2017	03/31/2018	03/31/2017	
INVESTING ACTIVITIES						
Marketable securities		648,697	192,458	45,012	79,615	
Restricted cash		(1,970)	(11,137)	(1,393)	(11,118)	
Investments						
Acquisition of equity investees		(82,309)	(162,191)	(420,016)	(100,000)	
Capital contributions in investees				428		
Property, plant and equipment	16	(12,398)	(12,490)			
Intangible assets		(173,707)	(170,346)	(7)		
NET CASH FROM (USED IN) INVESTING						
ACTIVITIES		378,313	(163,706)	(375,976)	(31,503)	
FINANCING ACTIVITIES						
Subscription of shares, to be capitalized	24	109,550		109,550		
Payment of loans, financings and debentures	20	(722,462)	(517,245)			
Interest on capital and dividends paid		(263)		(5)		
NET CASH FROM (USED IN) FINANCING						
ACTIVITIES		(613,175)	(517,245)	109,545		
Decrease in cash and cash equivalents		(607,929)	(152,867)	(17,642)	(33,669)	
Cash and cash equivalents at the beginning of the period	5	1,030,257	995,132	38,672	69,352	
Cash and cash equivalents at the end of the period	5	422,328	842,265	21,030	35,683	

The condensed notes are an integral part of the interim financial information.

STATEMENTS OF ADDED VALUE

FOR THE THREE-MONTH PERIODS ENDED MARCH 31, 2018 AND 2017

(THOUSANDS OF BRAZILIAN REAIS)

		Consolidated	Hold	ing Company
	03/31/2018	03/31/2017	03/31/2018	03/31/2017
REVENUES				
Sales of electricity, gas				
and services	7,321,858	7,009,618	80	109
Distribution				
construction revenue	176,797	197,639		
Transmission				
construction revenue	1,063	2,920		
Gain on financial				
updating of the				
Concession Grant Fee	81,827	79,506		
Adjustment to				
expectation of cash				
flow from the				
indemnifiable Financial				
assets of the				
distribution concession	792	1,227		
Transmission				
indemnity revenue	49,841	65,830		
Generation indemnity				
revenue	17,245	0.404		
Investments in PP&E	18,527	3,424		
Other revenues	3,689	328		
Provision for Doubtful				
Receivables (PECLD)	(76,183)	(66,195)		
	7,595,456	7,294,297	80	109
INPUTS ACQUIRED				
FROM THIRD				
PARTIES				
Electricity purchased				
for resale	(2,477,831)	(2,299,124)		
Charges for use of				
national grid	(437,078)	(230,748)		
Outsourced services	(311,249)	(295,495)	(1,967)	(2,717)
Gas purchased for				
resale	(263,233)	(222,512)		

Materials								
	(107,126)		(95,008)		(42)		(16)	
Other operational costs	(108,989)		(211,689)		(41,043)		(18,555)	
	(3,705,506)		(3,354,576)		(43,052)		(21,288)	
GROSS VALUE								
ADDED	3,889,950		3,939,721		(42,972)		(21,179)	
RETENTIONS								
Depreciation and								
amortization	(212,991)		(201,365)		(118)		(135)	
NET ADDED								
VALUE PRODUCED								
BY THE COMPANY	3,676,959		3,738,356		(43,090)		(21,314)	
ADDED VALUE								
RECEIVED BY								
TRANSFER								
Equity method gains in								
non-consolidated								
investees	56,874		29,641		498,370		359,462	
Financial revenues	241,854		179,891		11,248		23,580	
ADDED VALUE TO								
BE DISTRIBUTED	3,975,687		3,947,888		466,528		361,728	
DISTRIBUTION OF								
DISTRIBUTION OF ADDED VALUE		61		61		61		61
ADDED VALUE	404.065	% 10.16	454 405	%	17.01/	%	24.726	% (84
ADDED VALUE Employees	404,065	10.16	454,495	11.52	17,816	3.82	24,726	6.84
ADDED VALUE Employees Direct remuneration	269,062	10.16 6.77	300,314	11.52 7.61	6,631	3.82 1.42	13,121	6.84 3.63
ADDED VALUE Employees Direct remuneration Benefits	269,062 117,811	10.16 6.77 2.96	300,314 134,037	11.52 7.61 3.40	6,631 10,808	3.82 1.42 2.32	13,121 10,852	6.84 3.63 3.00
ADDED VALUE Employees Direct remuneration Benefits FGTS	269,062 117,811 17,192	10.16 6.77 2.96 0.43	300,314 134,037 20,144	11.52 7.61 3.40 0.51	6,631 10,808 377	3.82 1.42 2.32 0.08	13,121 10,852 753	6.84 3.63 3.00 0.21
ADDED VALUE Employees Direct remuneration Benefits FGTS Taxes	269,062 117,811 17,192 2,675,845	10.16 6.77 2.96 0.43 67.31	300,314 134,037 20,144 2,531,121	11.52 7.61 3.40 0.51 64.11	6,631 10,808 377 (17,544)	3.82 1.42 2.32 0.08 (3.76)	13,121 10,852 753 (7,377)	6.84 3.63 3.00 0.21 (2.04)
ADDED VALUE Employees Direct remuneration Benefits FGTS Taxes Federal	269,062 117,811 17,192 2,675,845 1,416,111	10.16 6.77 2.96 0.43 67.31 35.62	300,314 134,037 20,144 2,531,121 1,194,565	11.52 7.61 3.40 0.51 64.11 30.26	6,631 10,808 377 (17,544) (17,843)	3.82 1.42 2.32 0.08 (3.76) (3.822)	13,121 10,852 753 (7,377) (7,900)	6.84 3.63 3.00 0.21 (2.04) (2.18)
ADDED VALUE Employees Direct remuneration Benefits FGTS Taxes Federal State	269,062 117,811 17,192 2,675,845 1,416,111 1,254,322	10.16 6.77 2.96 0.43 67.31 35.62 31.55	300,314 134,037 20,144 2,531,121 1,194,565 1,331,650	11.52 7.61 3.40 0.51 64.11 30.26 33.73	6,631 10,808 377 (17,544) (17,843) 95	3.82 1.42 2.32 0.08 (3.76) (3.822) 0.02	13,121 10,852 753 (7,377) (7,900) 313	6.84 3.63 3.00 0.21 (2.04) (2.18) 0.09
ADDED VALUE Employees Direct remuneration Benefits FGTS Taxes Federal State Municipal	269,062 117,811 17,192 2,675,845 1,416,111	10.16 6.77 2.96 0.43 67.31 35.62	300,314 134,037 20,144 2,531,121 1,194,565	11.52 7.61 3.40 0.51 64.11 30.26	6,631 10,808 377 (17,544) (17,843)	3.82 1.42 2.32 0.08 (3.76) (3.822)	13,121 10,852 753 (7,377) (7,900)	6.84 3.63 3.00 0.21 (2.04) (2.18)
ADDED VALUE Employees Direct remuneration Benefits FGTS FGTS Taxes Federal State Municipal Remuneration of	269,062 117,811 17,192 2,675,845 1,416,111 1,254,322 5,412	10.16 6.77 2.96 0.43 67.31 35.62 31.55 0.14	300,314 134,037 20,144 2,531,121 1,194,565 1,331,650 4,906	11.52 7.61 3.40 0.51 64.11 30.26 33.73 0.12	6,631 10,808 377 (17,544) (17,843) 95 204	3.82 1.42 2.32 0.08 (3.76) (3.822) 0.02 0.04	13,121 10,852 753 (7,377) (7,900) 313 210	6.84 3.63 3.00 0.21 (2.04) (2.18) 0.09 0.05
ADDED VALUE Employees Direct remuneration Benefits FGTS Taxes Federal State Municipal Remuneration of external capital	269,062 117,811 17,192 2,675,845 1,416,111 1,254,322 5,412 431,182	10.16 6.77 2.96 0.43 67.31 35.62 31.55 0.14 10.84	300,314 134,037 20,144 2,531,121 1,194,565 1,331,650 4,906 619,538	11.52 7.61 3.40 0.51 64.11 30.26 33.73 0.12 15.69	6,631 10,808 377 (17,544) (17,843) 95 204 1,807	3.82 1.42 2.32 0.08 (3.76) (3.822) 0.02 0.04 0.39	13,121 10,852 753 (7,377) (7,900) 313 210 1,783	6.84 3.63 3.00 0.21 (2.04) (2.18) 0.09 0.05 0.49
ADDED VALUE Employees Direct remuneration Benefits FGTS Taxes Federal State Municipal Remuneration of external capital Interest	269,062 117,811 17,192 2,675,845 1,416,111 1,254,322 5,412 431,182 407,298	10.16 6.77 2.96 0.43 67.31 35.62 31.55 0.14 10.84 10.24	300,314 134,037 20,144 2,531,121 1,194,565 1,331,650 4,906 619,538 594,083	11.52 7.61 3.40 0.51 64.11 30.26 33.73 0.12 15.69 15.05	6,631 10,808 377 (17,544) (17,843) 95 204 1,807 894	3.82 1.42 2.32 0.08 (3.76) (3.822) 0.02 0.02 0.04 0.39 0.19	13,121 10,852 753 (7,377) (7,900) 313 210 1,783 1,127	 6.84 3.63 3.00 0.21 (2.04) (2.18) 0.09 0.05 0.49 0.31
ADDED VALUE Employees Direct remuneration Benefits FGTS Taxes Federal State Municipal Remuneration of external capital Interest Rentals	269,062 117,811 17,192 2,675,845 1,416,111 1,254,322 5,412 431,182	10.16 6.77 2.96 0.43 67.31 35.62 31.55 0.14 10.84	300,314 134,037 20,144 2,531,121 1,194,565 1,331,650 4,906 619,538	11.52 7.61 3.40 0.51 64.11 30.26 33.73 0.12 15.69	6,631 10,808 377 (17,544) (17,843) 95 204 1,807	3.82 1.42 2.32 0.08 (3.76) (3.822) 0.02 0.04 0.39	13,121 10,852 753 (7,377) (7,900) 313 210 1,783	6.84 3.63 3.00 0.21 (2.04) (2.18) 0.09 0.05 0.49
ADDED VALUE Employees Direct remuneration Benefits FGTS FGTS Taxes Federal State Municipal Remuneration of external capital Interest Rentals Remuneration of own	269,062 117,811 17,192 2,675,845 1,416,111 1,254,322 5,412 431,182 407,298 23,884	10.16 6.77 2.96 0.43 67.31 35.62 31.55 0.14 10.84 10.24 0.60	300,314 134,037 20,144 2,531,121 1,194,565 1,331,650 4,906 619,538 594,083 25,455	11.52 7.61 3.40 0.51 64.11 30.26 33.73 0.12 15.69 15.05 0.64	6,631 10,808 377 (17,544) (17,843) 95 204 1,807 894 913	3.82 1.42 2.32 0.08 (3.76) (3.822) 0.02 0.04 0.39 0.19 0.20	13,121 10,852 753 (7,377) (7,900) 313 210 1,783 1,127 656	 6.84 3.63 3.00 0.21 (2.04) (2.18) 0.09 0.05 0.49 0.31 0.18
ADDED VALUE Employees Direct remuneration Benefits FGTS Taxes Federal State Municipal Remuneration of external capital Interest Rentals Remuneration of own capital	269,062 117,811 17,192 2,675,845 1,416,111 1,254,322 5,412 431,182 407,298 23,884 464,595	10.16 6.77 2.96 0.43 67.31 35.62 31.55 0.14 10.84 10.24 0.60 11.69	300,314 134,037 20,144 2,531,121 1,194,565 1,331,650 4,906 619,538 594,083 25,455 342,734	 11.52 7.61 3.40 0.51 64.11 30.26 33.73 0.12 15.69 15.05 0.64 8.68 	6,631 10,808 377 (17,544) (17,843) 95 204 1,807 894 913 464,449	3.82 1.42 2.32 0.08 (3.76) (3.822) 0.02 0.04 0.39 0.19 0.20 99.55	13,121 10,852 753 (7,377) (7,900) 313 210 1,783 1,127 656 342,596	 6.84 3.63 3.00 0.21 (2.04) (2.18) 0.09 0.05 0.49 0.31 0.18 94.71
ADDED VALUE Femployees Direct remuneration Benefits FGTS FGTS Taxes Federal State Municipal Remuneration of external capital Interest Rentals Remuneration of own capital Retained earnings	269,062 117,811 17,192 2,675,845 1,416,111 1,254,322 5,412 431,182 407,298 23,884	10.16 6.77 2.96 0.43 67.31 35.62 31.55 0.14 10.84 10.24 0.60	300,314 134,037 20,144 2,531,121 1,194,565 1,331,650 4,906 619,538 594,083 25,455	11.52 7.61 3.40 0.51 64.11 30.26 33.73 0.12 15.69 15.05 0.64	6,631 10,808 377 (17,544) (17,843) 95 204 1,807 894 913	3.82 1.42 2.32 0.08 (3.76) (3.822) 0.02 0.04 0.39 0.19 0.20	13,121 10,852 753 (7,377) (7,900) 313 210 1,783 1,127 656	 6.84 3.63 3.00 0.21 (2.04) (2.18) 0.09 0.05 0.49 0.31 0.18
ADDED VALUE Employees Direct remuneration Benefits FGTS Taxes Federal State Municipal Remuneration of external capital Interest Rentals Remuneration of own capital Retained earnings	269,062 117,811 17,192 2,675,845 1,416,111 1,254,322 5,412 431,182 407,298 23,884 464,595	10.16 6.77 2.96 0.43 67.31 35.62 31.55 0.14 10.84 10.24 0.60 11.69	300,314 134,037 20,144 2,531,121 1,194,565 1,331,650 4,906 619,538 594,083 25,455 342,734	 11.52 7.61 3.40 0.51 64.11 30.26 33.73 0.12 15.69 15.05 0.64 8.68 	6,631 10,808 377 (17,544) (17,843) 95 204 1,807 894 913 464,449	3.82 1.42 2.32 0.08 (3.76) (3.822) 0.02 0.04 0.39 0.19 0.20 99.55	13,121 10,852 753 (7,377) (7,900) 313 210 1,783 1,127 656 342,596	 6.84 3.63 3.00 0.21 (2.04) (2.18) 0.09 0.05 0.49 0.31 0.18 94.71
ADDED VALUE Employees Direct remuneration Benefits FGTS Taxes Federal State Municipal Remuneration of external capital Interest Rentals Remuneration of own capital Retained earnings Non-controlling shareholders interest in	269,062 117,811 17,192 2,675,845 1,416,111 1,254,322 5,412 431,182 407,298 23,884 464,595 464,449	10.16 6.77 2.96 0.43 67.31 35.62 31.55 0.14 10.84 10.24 0.60 11.69	300,314 134,037 20,144 2,531,121 1,194,565 1,331,650 4,906 619,538 594,083 25,455 342,734 342,596	 11.52 7.61 3.40 0.51 64.11 30.26 33.73 0.12 15.69 15.05 0.64 8.68 	6,631 10,808 377 (17,544) (17,843) 95 204 1,807 894 913 464,449	3.82 1.42 2.32 0.08 (3.76) (3.822) 0.02 0.04 0.39 0.19 0.20 99.55	13,121 10,852 753 (7,377) (7,900) 313 210 1,783 1,127 656 342,596	 6.84 3.63 3.00 0.21 (2.04) (2.18) 0.09 0.05 0.49 0.31 0.18 94.71
ADDED VALUE Employees Direct remuneration Benefits FGTS Taxes Federal State Municipal Remuneration of external capital Interest Rentals Remuneration of own capital Retained earnings	269,062 117,811 17,192 2,675,845 1,416,111 1,254,322 5,412 431,182 407,298 23,884 464,595	10.16 6.77 2.96 0.43 67.31 35.62 31.55 0.14 10.84 10.24 0.60 11.69	300,314 134,037 20,144 2,531,121 1,194,565 1,331,650 4,906 619,538 594,083 25,455 342,734	 11.52 7.61 3.40 0.51 64.11 30.26 33.73 0.12 15.69 15.05 0.64 8.68 	6,631 10,808 377 (17,544) (17,843) 95 204 1,807 894 913 464,449	3.82 1.42 2.32 0.08 (3.76) (3.822) 0.02 0.04 0.39 0.19 0.20 99.55	13,121 10,852 753 (7,377) (7,900) 313 210 1,783 1,127 656 342,596	 6.84 3.63 3.00 0.21 (2.04) (2.18) 0.09 0.05 0.49 0.31 0.18 94.71
ADDED VALUE Employees Direct remuneration Benefits FGTS Taxes FGTS Taxes Federal State Municipal Remuneration of external capital Interest Rentals Remuneration of own capital Retained earnings Non-controlling shareholders interest in	269,062 117,811 17,192 2,675,845 1,416,111 1,254,322 5,412 431,182 407,298 23,884 464,595 464,449	10.16 6.77 2.96 0.43 67.31 35.62 31.55 0.14 10.84 10.24 0.60 11.69	300,314 134,037 20,144 2,531,121 1,194,565 1,331,650 4,906 619,538 594,083 25,455 342,734 342,596	 11.52 7.61 3.40 0.51 64.11 30.26 33.73 0.12 15.69 15.05 0.64 8.68 	6,631 10,808 377 (17,544) (17,843) 95 204 1,807 894 913 464,449	3.82 1.42 2.32 0.08 (3.76) (3.822) 0.02 0.04 0.39 0.19 0.20 99.55	13,121 10,852 753 (7,377) (7,900) 313 210 1,783 1,127 656 342,596	 6.84 3.63 3.00 0.21 (2.04) (2.18) 0.09 0.05 0.49 0.31 0.18 94.71

The condensed notes are an integral part of the interim financial information.

CONDENSED NOTES TO THE INTERIM FINANCIAL INFORMATION

FOR THE QUARTER ENDED AS OF MARCH 31, 2018

(In Thousands of Brazilian Reais except where otherwise indicated)

1. OPERATING CONTEXT

a) The Company

Companhia Energética de Minas Gerais ('Parent company or Holding Company) is a listed corporation, registered in the Brazilian Registry of Corporate Taxpayers (CNPJ) under number 17.155.730/0001-64, with shares traded on the São Paulo Stock Exchange) (B3) at Corporate Governance Level 1; through ADRs on the New York Stock Exchange (NYSE); and on the stock exchange of Madrid (Latibex). It is domiciled in Brazil, with head office at Avenida Barbacena 1200, Belo Horizonte, Minas Gerais. It operates exclusively as a holding company, with subsidiaries and investments in associates or jointly controlled entities (collectively refer to as Cemig or the Company), which are engaged in the construction and operation of infrastructure used in the generation, transformation, transmission, distribution and sale of electricity, and also activities in the various fields of energy sector, for the purpose of commercial operation.

As of March 31, 2018 Cemig's current liabilities exceeded its current assets by R\$ 635,090 and R\$ 225,366, respectively, in the consolidated and the Holding Company. In the quarter then ended, the Company generated negative consolidated operating cash flow in the amount of R\$ 373,067 (positive in the amount of R\$ 528,084 in the same period of 2017) and the Holding Company generated a positive operating cash flow of R\$ 248,789 (R\$ 2,166 in the same period of 2017). Additionally, as of March 31, 2018, Cemig s consolidated indebtedness from loans, financings and debentures on current and non-current liabilities comprised R\$ 2,588,160 and R\$ 11,110,656, respectively. The Company s management monitors its cash flow and, in that way, studies actions in order to the adjustment of its current financial position to the levels considered adequate to meet its necessities.

As part of the Company s indebtness management, in 2017 the subsidiary Cemig GT, issued Eurobonds for an amount of US\$ 1 billion (R\$3.2 billion) which mature in 2024. In 2017, Cemig entered into negotiations with its main creditors aiming at a Bank Debt Refinancing, representing up to R\$3,441 million of which R\$ 2,700 million of the subsidiary Cemig D and R\$ 741 million of the subsidiary Cemig GT. These two initiatives have balanced the Company s cash flows, extended average debt maturities, and improved credit quality.

Based on the facts and circumstances that existed on this date, Management evaluated the Company s ability to continue on a going concern basis and is convinced that its operations have the capacity to generate funds to continue its business in the future. In addition, Management is not aware of any material uncertainties that could generate significant doubts about its ability to continue operating. Therefore, these interim financial information have been prepared on a going concern basis.

Merger of Cemig Telecomunicações S.A. Cemig Telecom

On March 31, 2018, Cemig completed the merger of its wholly-owned subsidiary Cemig Telecom at book value. As a result, Cemig Telecom has been wound up and Cemig has taken over all subsidiary s assets, rights and obligations. Considering this is wholly-owned subsidiary merger there has not been capital increase nor new shares issuance. The Cemig Telecom shares have been extinguished on the merger date.

The balance sheet of Cemig Telecom used for the merger	, at March 31, 2018, is as follows:
--------------------------------------------------------	-------------------------------------

	03/31/2018		03/31/2018
Assets		Liability	
Current	24,986	Current	33,816
Non-current		Non-current	55,407
Non-current assets	15,313		
Investments	17,116		
Net PP&E	271,766		
Intangible assets	11,716		
	315,911	Equity	251,674
Total assets	340,897	Total Liabilities and Equity	340,897

The Company s management is studying alternatives related to possible sales of the assets merged from Cemig Telecom and such studies are expected to be concluded in the second quarter of 2018. Due to this reason, the Company has concluded that Cemig Telecom s assets should not be reclassified to current assets since they have not met the criteria for classification as held for sale under technical pronouncement CPC 31 / IFRS 5 *Non-current Assets Held for Sale* and *Discontinued Operations*.

The merger was approved by the Extraordinary General Meetings of the Company and its subsidiary held on February 28, 2018.

2. BASIS OF PREPARATION

2.1 Statement of compliance

The interim financial information has been prepared in accordance with IAS 34 *Interim Financial Reporting*, issued by the International Accounting Standards Board (IASB), Technical Pronouncement 21 (R1) CPC21, which applies to interim financial information, and the rules issued by the Brazilian Securities Commission (*Comissão de Valores Mobiliários*, or CVM), applicable to preparation of Quarterly Information (*Informações Trimestrais*, or ITR).

These interim financial information have been prepared according to principles, practices and criteria consistent with those adopted in the preparation of the December 31, 2017 financial statements, except for the adoption of new pronouncements that came into force as from January 1, 2018, which impacts are presented in Note 2.2 to this interim financial information.

Thus, this interim financial information should be read in conjunction with the said financial statements, approved by the Company s Fiscal Council on March 28, 2018.

Material information in the interim financial information is being disclosed, which is used by Management in its administration of the Company.

On May 14, 2018, the Company s Executive Board authorized the issuance of these interim financial information for the quarter ended on March 31, 2018.

2.2 Adoption of new pronouncements effective as from January 1, 2018

IFRS 15/CPC 47 Revenue from contracts with customers

IFRS 15/CPC 47 Revenue from contracts with customers establishes a five-step model to account for revenues arising from contracts with customers. Under IFRS 15, revenue is recognized at an amount which reflects the consideration to which an entity expects to be entitled in exchange for transferring goods or services to a customer. This new pronouncement will supersede all current requirements for recognition of revenue under the CPCs/IFRS. Additionally, IFRS 15/CPC 47 establishes requirements for more detailed presentation and disclosure than the standards currently in effect.

The Company and its subsidiaries adopted the new standard based on the prospective method, with the impacts accounted for as of January 1, 2018.

The Company and its subsidiaries performed an assessment of the five steps for recognition and measurement of revenue, as required by IFRS 15/CPC 47:

- 1. Identify the contracts signed with its customers;
- 2. Identify the performance obligations in each type of contract;
- 3. Determine the price of each type of transaction;
- 4. Allocate the price to the performance obligations contained in the contract; and
- 5. Recognize the revenue when (or to the extent that) the entity satisfies each performance obligation of the contract.

The impact of the adoption of this pronouncement occurred in the recognition of reimbursements to customers resulting from the penalties for breach of quality indicators in the electricity supply, mainly the indicators DIC, FIC, DMIC and DICRI, as a reduction of revenues from use of the distribution network (TUSD). Until December 31, 2017, these reimbursements were recognized as operating expense.

This table shows the impact of adoption of IFRS 15 (CPC 47) on the statement of income for the quarter ended March 31, 2018:

	03/31/2018 with adoption of IFRS 15/CPC 47	Effect of adoption of IFRS 15/CPC 47	03/31/2018 without adoption of IFRS 15/CPC 47
NET REVENUE	4,867,877	16,446	4,884,323
OPERATING COSTS	(3,645,615)		(3,645,615)
OPERATING EXPENSES			
Other operating revenues (expenses)	(66,573)	(16,446)	(83,019)
	(472,855)	(16,446)	(489,301)
Equity in earnings of unconsolidated investees	(35,766)		(35,766)
Net financial revenues (expenses)	(157,800)		(157,800)
Income and Social Contribution taxes	(175,788)		(175,788)
Net income for the period	380,053		380,053

a) Refers to penalties for violation of energy supply quality indicators, mainly the indicators DIC, FIC, DMIC and DICRI.

IFRS 9/CPC 48 Financial instruments

Consolidated

IFRS 9/CPC 48 establishes that all financial activities recognized that are within the scope of IAS 39 (equivalent to CPC 38) should subsequently be measured at amortized cost or fair value, reflecting the business model in which the assets are administered, and their cash flow characteristics, not affecting accounting recognition of the Company s financial assets and liabilities. IFRS 9/CPC 48 contains three categories of accounting for financial instruments: Amortized cost; Fair value through other comprehensive income; and Fair value through profit or loss. The standard has eliminated the existing categories under IAS 39/CPC 38 and, thus, the Company and its subsidiaries have reclassified those categories to comply with the new standard, as follows:

Classification

IFRS 9/CPC 48

IFRS 39/CPC 38

Cash equivalentsInvestmentsLoans and receivablesAmortized costSecuritiesInvestments (1)Held to maturityAmortized costSecuritiesInvestments (1)Available for saleFair value through profit or lossConsumers and Traders; Concession
SecuritiesInvestments (1)Available for saleFair value through profit or lossConsumers and Traders; ConcessionLoans and receivablesAmortized costholders (power transport)Loans and receivablesAmortized costRestricted cashLoans and receivablesAmortized costAdvances to suppliersLoans and receivablesAmortized costAccounts receivable from the State ofLoans and receivablesAmortized costMinas GeraisLoans and receivablesAmortized costReceivables from related partiesLoans and receivablesAmortized costConcession financial assetsCVACVA
Consumers and Traders; ConcessionLoans and receivablesAmortized costholders (power transport)Loans and receivablesAmortized costRestricted cashLoans and receivablesAmortized costAdvances to suppliersLoans and receivablesAmortized costAccounts receivable from the State ofLoans and receivablesAmortized costMinas GeraisLoans and receivablesAmortized costReceivables from related partiesLoans and receivablesAmortized costConcession financial assetsCVACVA
holders (power transport)Loans and receivablesAmortized costRestricted cashLoans and receivablesAmortized costAdvances to suppliersLoans and receivablesAmortized costAccounts receivable from the State ofExample ofExample ofMinas GeraisLoans and receivablesAmortized costReceivables from related partiesLoans and receivablesAmortized costConcession financial assetsCVAExample of
Restricted cashLoans and receivablesAmortized costAdvances to suppliersLoans and receivablesAmortized costAccounts receivable from the State ofLoans and receivablesAmortized costMinas GeraisLoans and receivablesAmortized costReceivables from related partiesLoans and receivablesAmortized costConcession financial assetsCVACVA
Advances to suppliersLoans and receivablesAmortized costAccounts receivable from the State ofMinas GeraisLoans and receivablesAmortized costReceivables from related partiesLoans and receivablesAmortized costConcession financial assetsCVA
Accounts receivable from the State ofLoans and receivablesAmortized costMinas GeraisLoans and receivablesAmortized costReceivables from related partiesLoans and receivablesAmortized costConcession financial assetsCVACVA
Minas GeraisLoans and receivablesAmortized costReceivables from related partiesLoans and receivablesAmortized costConcession financial assetsCVACVA
Receivables from related partiesLoans and receivablesAmortized costConcession financial assetsCVA
Concession financial assets CVA
(Portion A Costs Variation
Compensation) Account, and Other
financial components, in tariff
adjustments Loans and receivables Amortized cost
Reimbursement of tariff subsidies Loans and receivables Amortized cost
Low-income subsidy Loans and receivables Amortized cost
Escrow deposits in litigation Loans and receivables Amortized cost
Derivative financial instructions (swap
transactions) Fair value through profit or loss Fair value through profit or loss
Concession financial assets
Transmission infrastructure Loans and receivables Amortized cost
Concession financial assets Distribution
infrastructure Available for sale Fair value through profit or loss
Indemnities receivable Transmission Loans and receivables (2) Fair value through profit or loss
Indemnities receivable Generation Loans and receivables (2) Fair value through profit or loss
Concession grant fee Generation
concessions Loans and receivables Amortized cost
Other Loans and receivables Amortized cost
Financial liabilities
Loans, financings and debentures Amortized cost Amortized cost

Debt agreed with pension fund (Forluz) Concession financial liabilities <i>CVA</i> (Portion A Costs Variation Compensation) Account, and <i>Other</i> <i>financial components</i> , in tariff	Amortized cost	Amortized cost
adjustments	Amortized cost	Amortized cost
Concessions payable	Amortized cost	Amortized cost
The Minas Gerais State Tax Debits		
Regularization Plan (PRCT)	Amortized cost	Amortized cost
Suppliers	Amortized cost	Amortized cost
Advances from clients	Amortized cost	Amortized cost
Derivative financial instructions (swap transactions) Derivative financial instruments Put	Fair value through profit or loss	Fair value through profit or loss
options	Fair value through profit or loss	Fair value through profit or loss

1) Recognized at their nominal realization values, which are similar to fair value.

2) The Company has securities with various classifications under IFRS 9 / CPC 48.

Impairment

The material impact resulting from the adoption of the standard as from January 1, 2018 is related to the impairment of trade accounts receivable.

The new pronouncement also establishes that in relation to the impairment losses of financial assets, the expectation of loss model in the credit is no longer losses incurred, but a prospective model of expected credit losses, based on probabilities.

Based on the new pronouncement provisions for expected losses were measured based on the losses expected in the next 12 months, as a function of the potential default events, or losses of credit expected for the whole life of a financial instrument, if the credit risk has significantly increased since its initial recognition.

The Company and its subsidiaries have adopted, in its analyses, a simplified approach, considering that the balance of its accounts receivable from clients do not have a significant financial components, and have calculated the expectation of loss considering the historic average of non-collection over the total billed in each month (based on the last 12 months of billing), segregated by type of customers and projected for the next 12 months, taking into account the aging of receivables, including those not yet due. The estimated loss for the past due balances of customers who renegotiated their debt has been calculated based on the maturity date of the original invoice, with the new terms negotiated not being taken into account. For the balances that are more than 12 months past due, expectation of total loss was assumed.

The estimated effects at January 1, 2018 arising from adoption of IFRS 9, resulted in an increase in the provision for doubtful accounts and a corresponding effect in Equity, as follows:

	01/01/2018
Customers and Traders; Transport of energy (a)	150,114
Reflex of the adjustment due to the jointly controlled Light	82,770
Deferred income and social contribution taxes (a)	(51,038)
	181,846

(a) Refers to estimated losses on doubtful accounts receivable from consumers of Cemig D.

2.3 Correlation between the Explanatory Notes published in the annual financial statements and those in the interim financial information

The table below shows the correlation between the Explanatory Notes published in the consolidated annual financial statements at December 31, 2017 and the consolidated Interim financial information at March 31, 2018.

The Company understand that this interim financial information presents the material updating of information relating to its equity situation, and its results for the quarter ended March 31, 2018, in compliance with the requirements for disclosure stated by the CVM (Brazilian Securities Commission).

Number of the Note			
12/31/2017	03/31/2018	Title of the Note	
1	1	Operational context	
2	2	Basis of preparation	
3	3	Consolidation principles	
4	4	Concessions and authorizations	
5	31	Operational segments	
6	5	Cash and cash equivalents	
7	6	Securities	
8	7	Customers and traders; Concession holders (transport of energy)	
9	8	Recoverable taxes	
10	9	Income and Social Contribution tax	
11	10	Restricted cash	
12	11	Accounts Receivable from the State of Minas Gerais	
13	12	Escrow deposits in litigation	
14	13	Reimbursement of tariff subsidies	
15	14	Concession financial assets and liabilities	
16	15	Investments	
17	16	Property, plant and equipment	
18	17	Intangible assets	
19	18	Suppliers	
		Taxes payable, Income tax and social contribution tax and amounts to be	
20	19	reimbursed to customers	
21	20	Loans, financings and debentures	
22	21	Regulatory charges	
23	22	Post-retirement obligations	
24	23	Provisions	
25	24	Equity and remuneration to shareholders	
26	25	Revenue	
27	26	Operating costs and expenses	
28	27	Financial revenue and expenses	
29	28	Related party transactions	
30	29	Financial instruments and risk management	
31	30	Measurement at fair value	
34	32	The annual tariff adjustment	
35	33	Transactions not involving cash	
36	34	Subsequent events	

The Notes to the 2017 annual statements that have not been included in these consolidated interim financial information because they had no material changes, and/or were not applicable to the interim information, are as follows:

Number	Title of the Note	
32	Insurance	
33	Commitments	

3. PRINCIPLES OF CONSOLIDATION

The reporting dates for the interim financial information of subsidiaries and jointly-controlled entities used for the purposes of consolidation and equity method gains (losses), respectively, coincide with those of the Company. Accounting practices are applied uniformly in line with those used by the Company.

The following subsidiaries and are included in the consolidated interim financial information:

		03/31/2018 Direct interest,	12/31/2017 Direct interest,
Subsidiary	Criteria	%	%
Cemig Geração e Transmissão	Consolidated	100.00	100.00
Cemig Distribuição	Consolidated	100.00	100.00
Gasmig	Consolidated	99.57	99.57
Cemig Telecom (2)	Consolidated		100.00
Rosal Energia	Consolidated	100.00	100.00
Sá Carvalho	Consolidated	100.00	100.00
Horizontes Energia	Consolidated	100.00	100.00
ENGED (Usina Térmica Ipatinga) (1)	Consolidated	100.00	100.00
Cemig PCH	Consolidated	100.00	100.00
Cemig Trading	Consolidated	100.00	100.00
Efficientia	Consolidated	100.00	100.00
Cemig Comercializadora de Energia Incentivada	Consolidated	100.00	100.00
UTE Barreiro	Consolidated	100.00	100.00
Empresa de Serviços e Comercialização de Energia Elétrica	Consolidated	100.00	100.00

(1) In 2018, the corporate name of UTE Ipatinga was changed to Empresa de Negócios em Geração Distribuída S.A.(2) Company merged into Cemig on March 31, 2018.

4. CONCESSIONS AND AUTHORIZATIONS

Cemig and its subsidiaries hold the following concessions and authorizations with ANEEL:

	Company holding concession	Concession or authorization	Expiration
	or authorization	contract	date
POWER GENERATION			
Hydroelectric plants			
Emborcação (1)	Cemig GT	07/1997	07/2025
Nova Ponte (1)	Cemig GT	07/1997	07/2025
Santa Luzia (1)	Cemig GT	07/1997	02/2026
Sá Carvalho (1)	Sá Carvalho	01/2004	12/2024
Rosal (1)	Rosal Energia	01/1997	05/2032
Machado Mineiro (1)			07/2025
Salto Voltão (1)	Horizontes Energia	Resolution 331/2002	10/2030
Salto Paraopeba (1)	Horizonius Energia	Resolution 331/2002	10/2030
Salto do Passo Velho (1)			10/2030
PCH Pai Joaquim (1)	Cemig PCH	Resolution 377/2005	04/2032
Irapé (1)	Cemig GT	14/2000	02/2035
Queimado (Consórcio) (1)	Cemig GT	06/1997	01/2033
Salto Morais (1)	Cemig GT	02/2013	07/2020
Rio de Pedras (1)	Cemig GT	02/2013	09/2024
Luiz Dias (1)	Cemig GT	02/2013	08/2025
Poço Fundo (1)	Cemig GT	02/2013	08/2025
São Bernardo (1)	Cemig GT	02/2013	08/2025
Xicão (1)	Cemig GT	02/2013	08/2025
Três Marias (2)	Cemig Geração Três Marias	08/2016	01/2046
Salto Grande (2)	Cemig Geração Salto Grande	09/2016	01/2046
Itutinga (2)	Cemig Geração Itutinga	10/2016	01/2046
Camargos (2)	Cemig Geração Camargos	11/2016	01/2046
Coronel Domiciano, Joasal, Marmelos, Paciência e Piau (2)	Cemig Geração Sul	12/2016 e 13/2016	01/2046
Dona Rita, Ervália, Neblina, Peti, Sinceridade e Tronqueiras (2)	Cemig Geração Leste	14/2016 e 15/2016	01/2046
Cajurú, Gafanhoto e Martins (2)	Cemig Geração Oeste	16/2016	01/2046
Thermal plants			
Igarapé (1)	Cemig GT	07/1997	08/2024
POWER TRANSMISSION			
National grid (3)	Cemig GT	006/1997	01/2043
Itajubá Substation (3)	Cemig GT	79/2000	10/2030
ELECTRICITY DISTRIBUTION (4)	Cemig D	002/1997	12/2045

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		003/1997	
		004/1997	
		005/1997	
GAS DISTRIBUTION (4)	Gasmig	State Law 11,021/1993	01/2053

- (1) Generation concession contracts that are not within the scope of ICPC 01 /IFRC 12, whose infrastructure assets are recorded as PP&E since the concession grantor does not have control over whom the service is provided to as the output is being sold mainly in the Free Market (ACL).
- (2) Generation concession contracts within the scope of scope of ICPC 01 /IFRIC 12, under which Cemig has the right to receive cash and therefore, recognizes a concession financial assets.
- (3) Transmission concession contracts within the scope of ICPC 01 /IFRIC 12, under which Cemig has the right to receive cash and therefore, recognizes a concession financial assets.
- (4) Concession contracts that are within the scope of ICPC 01 /IFRIC 12 and under which the concession infrastructure assets are recorded under the intangible and financial assets bifurcation model.

5. CASH AND CASH EQUIVALENTS

	Consolidated		Holding Company	
	03/31/2018	12/31/2017	03/31/2018	12/31/2017
Bank accounts	41,998	113,495	5,140	4,645
Cash equivalents				
Bank certificates of deposit (CDBs) (1)	307,709	685,826	12,752	20,799
Overnight (2)	72,621	226,629	3,138	13,228
Others		4,307		
	380,330	916,762	15,890	34,027
	422,328	1,030,257	21,030	38,672

- (1) Bank Certificates of Deposit (Certificados de Depósito Bancário, or CDBs), accrued interest at 75% to 106%, of the CDI Rate (Interbank Rate for Interbank Certificates of Deposit or Certificados de Depósito Inter-bancário CDIs) published by the Custody and Settlement Chamber (Câmara de Custódia e Liquidação, or Cetip) on March 31, 2018 (50% to 106% on December 31, 2017). For these CDBs, the Company has repo transactions which state, on their trading notes, the bank s commitment to repurchase the security, on demand, on the maturity date of the transaction, or earlier, at the Company s option.
- (2) *Overnight* transactions are repos available for redemption on the following day. They are usually backed by Treasury Bills, Notes or Bonds and referenced to a pre-fixed rate of 6.39%, on March 31, 2018 (6.89% on December 31, 2017). Their purpose is to settle the Company s short-term obligations, or to be used in the acquisition of other assets with better return to replenish the portfolio.

The Company s exposure to interest rate risks and sensitivity analysis for financial assets and liabilities are disclosed in Note 29.

6. SECURITIES

	Consolidated		Holding Company	
	03/31/2018	12/31/2017	03/31/2018	12/31/2017
Investments				
Current				
Bank certificates of deposit (CDBs) (1)	1,774	2,652	68	144
Financial Notes (LFs) Banks (2)	197,627	303,355	8,539	17,706
Treasury Financial Notes (LFTs) (3)	221,567	739,945	9,574	43,189

Debentures (4)	7,250	10,663	832	2,142
Others	10,295	1,769	1,243	779
	438,513	1,058,384	20,256	63,960
Non-current				
Debentures	9,936	29,753	429	1,737
	9,936	29,753	429	1,737
	448,449	1,088,137	20,685	65,697

- (1) Investments in Bank certificates of deposit CDBs accrue interest at Interbank Certificates of Deposit CDI rate, published by the Custody and Settlement Chamber (*Câmara de Custódia e Liquidação*, or Cetip) which was 100.50% to 105.25% on March 31, 2018 (100.25% to 105.25% on December 31, 2017).
- (2) Bank Financial Notes (Letras Financeiras, or LFs) are fixed-rate fixed-income securities, issued by banks and that accrued interest a percentage of the CDI published by the Custody and Settlement Chamber (Câmara de Custódia e Liquidação, or Cetip). The LFs accreud interest of 102% to 112% of the CDI rate on March 31, 2018 (102.01% to 112% for the year ended December 31, 2017).

- (3) *Treasury Financial Notes* (LFTs) are fixed-rate securities, their yield follows the daily changes in the Selic rate between the date of purchase and the date of maturity.
- (4) *Debentures* are medium and long-term debt securities, which give their holders a right of credit against the issuing company. The debentures have remuneration varying from 104.25% to 161.54% of the CDI rate on March 31, 2018 (104.25% to 161.54% for the year ended December 31, 2017).

Note 29 provides further information on these securities. Investments in securities of related parties are shown in Note 28.

7. CUSTOMERS, TRADERS AND POWER TRANSPORT CONCESSION HOLDERS

	Balances not yet	Up to 90 days	• •	02/21/2010	12/21/2015
	due	past due	due	03/31/2018	12/31/2017
Billed supply	1,020,470	671,191	811,480	2,503,141	2,688,622
Unbilled supply	910,758			910,758	993,699
Other concession holders wholesale					
supply	31,024	62,823	1,763	95,610	25,642
Other concession holders wholesale					
supply, unbilled	247,944			247,944	283,061
CCEE (Wholesale Trading Exchange)	263,772	9,332	168	273,272	381,150
Concession Holders power transport	44,363	25,343	94,821	164,527	159,194
Concession Holders power transport,					
unbilled	182,961			182,961	177,308
() Provision for doubtful receivables	(46,636)	(17,422)	(662,117)	(726,175)	(567,956)
	2,654,656	751,267	246,115	3,652,038	4,140,720
	. ,		, ,	. ,	
Current assets				3,399,760	3,885,392
Non-current assets				252,278	255,328

	Holding Company More than 90				
	Balances U not yet due	p to 90 days past due	days past due	03/31/2018	12/31/2017
Billed supply	16,355	274	1,976	18,604	
Unbilled supply	11,796			11,796	
() Provision for doubtful receivables			(1,133)	(1,133)	

	28,151	274	843	29,267
Current assets				17,809
Non-current assets				11,458
Note 29 presents the Company and its subsidiaries	exposure to cred	it risk related to	customers a	and traders.

The allowance for doubtful accounts is considered to be sufficient to cover any potential losses in the realization of accounts receivable, and the breakdown by type of customers is as follows:

	03/31/2018	12/31/2017
Residential	142,737	160,482
Industrial	203,180	178,058
Commercial, services and others	167,125	117,438
Rural	27,418	17,334
Public authorities	85,924	11,984
Public lighting	5,607	4,740
Public services	26,454	10,187
Charges for use of the network (TUSD)	67,730	67,733
-		
	726,175	567,956

Changes in the allowance for doubtful accounts on the first quarter are as follows:

Balance at December 31, 2016 Additions, net	660,105 66,195
Balance at December 31, 2017	726,300
Balance at December 31, 2017	567,956
First adoption of CPC 48	150,114
Additions, net	76,183
Written off	(68,078)
Balance at March 31, 2018	726,175

The Company recorded, on January 1, 2018, the effects arising from the adoption of IFRS 9 / CPC 48, as a result of the retained earnings. More detail in Note 2 of these Interim Financial Information.

Advances from clients

Cemig GT and Cemig D receives advance payments for the sale of energy from certain customers. Advance payments related to services not yet provide are as follows:

Consolidated and Holding Company	
Balance at December 31, 2016	181,200
Addition	141,875

Supply completed	(32,388)
Monetary adjustment	12,561
Balance at March 31, 2017	303,248
Balance at December 31, 2017	232,762
Supply completed	(59,510)
Monetary adjustment	3,619
Balance at March 31, 2018	176,871

Advance payments are adjusted until the actual delivery of the power supply by Cemig GT and Cemig D under the following terms:

03/31/2018

	I	ndex for adjustin	g		
	Specified period	prepaid	MWh	Balance on	Balance on
Counterparty	for billing	amounts	deliverable	03/31/2018	12/31/2017
BTG Pactual	Jan. 2018	1.57% p.m.			17,287
BTG Pactual	Jan. 2018	1.2% p.m.			25,633
Deal Comercializadora	Jan. 2018	1.2% p.m.			772
White Martins Gases Industriais					
Ltda	May 2018 to Mar. 2019	124% of CDI	286,189	139,362	147,066
White Martins Gases Industriais					
Ltda	May 2018 to Mar. 2019	124% of CDI		37,509	42,004
				176,871	232,762

Revenue from advanced sales of power supply is recognized in the statement of income only when the supply actually take place.

8. RECOVERABLE TAXES

		lidated 12/31/2017 (0	Company 12/31/2017
Current				
ICMS (VAT)	74,134	71,430	5,839	
PIS and Pasep	10,605	12,130	20	6
Cofins	49,813	56,023	103	37
Others	24,518	34,207	90	
	159,070	173,790	6,052	43
Non-current				
ICMS (VAT)	226,132	224,752		
PIS and Pasep	43	569	3	2
Cofins	197	3,131	11	12
Others	2,225	2,226	1,796	1,796
	228,597	230,678	1,810	1,810
	387,667	404,468	7,862	1,853

The ICMS (VAT) credits that are reported in non-current assets arise from acquisitions of property, plant and equipment, and intangible assets, and can be offset against taxes payable in the next 48 months. The transfer to non-current was made in accordance with management s best estimate of the amounts which will likely be realized after March 2019.

Credits of PIS-PASEP and COFINS generated by the acquisition of machinery and equipment can be offset immediately.

9. INCOME AND SOCIAL CONTRIBUTION TAXES

a) Income and Social Contribution tax recoverable

The balances of income tax and social contribution tax refer to tax credits in the corporate income tax returns of prior years and to advance payments which will be offset against federal taxes eventually payable.

	Consolidated		Holding	Company
	03/31/2018	12/31/2017	03/31/2018	12/31/2017
Current				
Income tax	169,749	223,539	20,714	19,124
Social contribution tax	119,540	116,035	2,733	598
	289,289	339,574	23,447	19,722
Non-current				
Income tax	1,188	6,685	1,188	6,685
Social contribution tax	13,932	13,932	13,932	13,932
	15,120	20,617	15,120	20,617
	,	,	-	,
	304,409	360,191	38,567	40,339

b) Deferred income tax and Social Contribution tax

The Company and its subsidiaries have tax credits for income tax and the social contribution tax, arising from balances of tax losses, negative base for the social contribution tax, and temporary differences, at the rates of 25% (for income tax) and 9% (for the social contribution tax), as follows:

	Consolidated		Holding	Company
	03/31/2018	12/31/2017	03/31/2018	12/31/2017
Deferred tax assets				
Tax loss carryforwards	502,926	523,595	167,426	165,235
Provisions	1,111,822	1,092,557	542,548	527,166
Post-retirement obligations	1,195,441	1,179,257	147,974	144,176
Estimated provision for doubtful receivables	261,759	207,415	8,161	7,775
Taxes with suspended liability	14,158	14,093		
Paid concession	8,304	8,227		
Adjustment to fair value: Swap/loss	838	12,923	838	
Others	14,516	14,212	4,990	
Total	3,109,764	3,052,279	871,937	844,352
Deferred tax liabilities				
Funding cost	(28,105)	(31,115)		
Deemed cost	(255,947)	(275,543)		
Cost of acquisition of equity interests	(459,094)	(463,573)	(86,989)	(87,613)
Borrowing costs capitalized	(166,357)	(165,582)		
Taxes on revenues not redeemed Presumed Profit accounting				
method	(1,961)	(785)		

Transmission assets: Indemnity gain	(919,753)	(937,485)		
Adjustment to fair value: Swap gain	(22,118)			
Others	(41,406)	(41,657)	(8,225)	
Total	(1,894,741)	(1,915,740)	(95,214)	(87,613)
Total, net	1,215,023	1,136,539	776,723	756,739
Total assets	1,939,086	1,871,228	776,723	756,739
Total liabilities	(724,063)	(734,689)		

c) Reconciliation of income tax and Social Contribution tax effective rate

This table reconciles the statutory income tax (rate 25%) and the social contribution tax (rate 9%) with the current income tax expense in the statement of income:

	Consolidated		Holding Company	
	03/31/2018	03/31/2017	03/31/2018	03/31/2017
Profit before income and Social Contribution taxes	636,212	506,123	445,515	332,637
Income tax and Social Contribution tax nominal expense	(216,312)	(172,082)	(151,475)	(113,097)
Tax effects applicable to:				
Gain (loss) in subsidiaries by equity method (net of effects of				
Interest on Equity)	17,737	8,593	170,069	122,841
Non-deductible contributions and donations	(369)	(832)		
Tax incentives	3,191	3,796		
Voluntary retirement provision	(254)		(2)	
Tax credits not recognized		93		
Difference between Presumed Profit and Real Profit	27,210	2,627		
Non-deductible penalties	(4,006)	(4,758)	(6)	(6)
Excess reactive power and demand		(3,075)		
Others	1,186	2,249	348	221
Income tax and Social Contribution effective gain (expense)	(171,617)	(163,389)	18,934	9,959
Current tax	(185,026)	(233,457)		
Deferred tax	13,409	70,068	18,934	9,959
	(171,617)	(163,389)	18,934	9,959
Effective rate	26.97%	32.28%	4.25%	2.91%

10. RESTRICTED CASH

The balance of Restricted cash amounting to R\$ 108,197 in the Consolidated and R\$ 89,556 in the Holding Company, refers mainly amounts deposited with a financial institution, in accordance with the Shareholders agreement of the jointly controlled Rio Minas Energia Participações RME, as a guarantee for the settlement of the options to sell an interest in RME.

11. ACCOUNTS RECEIVABLE FROM THE STATE OF MINAS GERAIS

On October 25, 2017 the Company signed a Debt Recognition Agreement with Minas Gerais State, through its Tax Office, where the state committed to reimburse to the Company the total amount deposited, after adjusting it for inflation using the IGP-M index, related to the dispute on the criteria to be used to adjust the amounts passed through by the State government as an advance for future capital contributions in the previous year.

The parties agreed that the Minas Gerais State will reimburse the Company R\$ 281,309, of which R\$ 239,445 relate to the historical amounts deposited, and R\$ 45,718 relate to the monetary adjustment, which R\$ 3,851 is related to the three-months period ended March 31, 2018, which will be paid in 12 consecutive monthly installments, each adjusted by the IGP M inflation index through the settlement date, starting on November 10, 2017. Further, the agreement states that, in the event of arrears or default by the State in the payment of the agreed consecutive monthly installments, Cemig is authorized to retain dividends or Interest on Equity distributable to the State in proportion to the State s equity interest, for as long as the arrears and/or default continues. Until March 31, 2018, a total of R\$ 46,291 had been collected regarding two installments and the remaining balance of R\$ 238,869 is still outstanding. Even though installments are overdue since January 2018, Company s Management believes that no impairment losses is expected on these receivables considering the aforementioned guarantees.

12. ESCROW DEPOSITS

These deposits are mainly related to legal proceeding relating to labor and tax contingencies.

Escrow deposits mainly relate to tax disputes, mainly on the calculation of PASEP/COFINS, for which the Company believes the amounts of ICMS (VAT) should be exclude from the taxable amount on which the PASEP/COFINS taxes are charged.

	Consol	Consolidated		Company
	03/31/2018	03/31/2018 12/31/2017		12/31/2017
Labor claims	316,483	303,699	36,426	35,270
Tax contingencies				
Income tax on interest on equity	27,083	26,861	248	244
PASEP/COFINS taxes (1)	1,317,445	1,337,086		
Donations and legacy tax (ITCD)	49,509	48,981	49,070	48,541
Urban property tax (IPTU)	88,164	79,505	72,004	68,675
Finsocial tax	37,494	37,170	37,494	37,170
Income and social contr. tax on indemnity for employees	Anuênio			
benefit (2)	269,367	267,432	12,946	12,853
Others	144,046	116,585	31,314	31,252
	1,933,108	1,913,620	203,076	198,735
Others				
Regulatory	52,613	60,243	30,073	29,589
Third party	15,941	16,094	5,813	5,811
Customer relations	6,568	6,204	1,568	1,561
Court embargo	12,281	14,358	5,872	5,515
Others	22,742	21,414	1,610	1,310
	110,145	118,313	44,936	43,786
	2,359,736	2,335,632	284,438	277,791

(1) The escrow deposits relating to Pasep and Cofins taxes refer to the case challenging the constitutionality of inclusion of the ICMS (VAT), which *has been* charged, *within* the amount on which the Pasep and Cofins taxes are calculated. See more details in Note 23 (*Inclusion of ICMS (VAT) in the taxable base for Pasep /Cofins)*.
 (2) See more details in Note 23 Provisions (Indemnity of employees future benefit the Anuênio).

1) Inclusion of ICMS (VAT) in the taxable base for Pasep /Cofins

Refers to the escrow deposits made in the action challenging the constitutionality of inclusion of ICMS (VAT), already charged, *within* the taxable amount for calculation of these two contributions. The subsidiaries Cemig D and Cemig GT obtained interim relief from the Court allowing them not to make the payment, and authorizing payment as

escrow deposits, starting in 2008, and maintained this procedure until August 2011. After that date, while continuing to challenge the basis of the calculation in court, they opted to pay the taxes monthly.

On October 2017, the Federal Supreme Court (STF) published its Joint Judgment on the Extraordinary Appeal, on the basis of setting a global precedent, in favor of the argument of the subsidiaries. Based on the opinion of its legal advisers, the subsidiaries adopted the following procedures:

Cemig GT reversed the provision in the amount of R\$ 101,233, with effect on the net income for 2017, recorded the reversal as a deductions on revenue, in the fourth quarter of that year, remaining an escrow deposit in amount of R\$ 185,205.

Cemig D wrote down the liabilities relating to these contributions; and recorded a liability for reimbursement to consumers. More details in Note 19.

13. REIMBURSEMENT OF TARIFF SUBSIDIES

Subsidies on tariffs charged to users of distribution services are reimbursed to distributors through the funds from the Energy Development Account (CDE).

On March 31, 2018, the amount recognized as subsidies revenues was R\$225,493 (R\$191,254 in 2017). Of such amounts, Cemig D recorded a receivable of R\$73,345 (R\$73,345 in 2017) and Cemig GT recorded a receivable of R\$3,386 (R\$3,741 in 2017), in current assets.

14. CONCESSION FINANCIAL ASSETS AND LIABILITIES

Consolidated	03/31/2018	12/31/2017
Financial assets (1)		
Distribution concessions	375,758	369,762
Transmission concessions (1.2)	546,672	547,800
Receivable for residual value Transmission (1.1)	1,852,673	1,928,038
Receivable for residual value Generation (1.3)	1,918,002	1,900,757
Concession grant fee Generation concessions (1.4)	2,357,819	2,337,135
	7,050,924	7,083,492
CVA (Portion A Compensation) Account and Other Financial Components in tariff		
adjustments (2)	397,760	369,010
Total	7,448,684	7,452,502
Current assets	1,020,131	847,877
Non-current assets	6,428,553	6,604,625
		. ,

Financial liabilities Consolidated	03/31/2018	12/31/2017
CVA (Portion A Compensation) Account and Other Financial Components in tariff		
adjustments (2)	155,214	414,800
Current liabilities	155,214	414,800

The changes in concession financial assets are as follows:

	Transmission	Generation	Distribution	Consolidated
Balances at December 31, 2016	2,287,511	2,800,389	216,107	5,304,007
Additions	2,920		25,206	28,126
Transfers of indemnity plants not renewed		70,252		70,252
Disposals	(218)		(16)	(234)
Amounts received	(4,245)	(55,615)		(59,860)

Monetary updating	65,830	79,506	1,228	146,564
Balances at March 31, 2017	2,351,798	2,894,532	242,525	5,488,855
Balances at December 31, 2017	2,475,838	4,237,892	369,762	7,083,492
Additions	1,063			1,063
Amounts received	(130,324)	(61,142)		(191,466)
Transfers between PP&E, Financial assets and				
Intangible assets			5,250	5,250
Monetary updating	52,768	99,071	792	152,631
Disposals			(46)	(46)
Balances at March 31, 2017	2,399,345	4,275,821	375,758	7,050,924

1) Financial assets related to infrastructure

The energy distribution and transmission concession contracts and the gas distribution contracts are within the scope of ICPC 01 (IFRIC 12). The financial assets under these contracts refer to the investment made in infrastructure that will be returned to the grantor at the end of the concession contract and for which the Company has a contractual right to receive cash from the grantor during the concession contract as well as at the end of the concession contract.

1.1) Transmission Residual value receivable

Cemig s transmission concession contracts are within the scope of ICPC 01 (IFRC 12). The financial assets under these contracts refer to the investment made in infrastructure that will be returned to the grantor at the end of the concession contract and for which the Company is entitled to receive an amount corresponding to the residual value of the infrastructure assets at the end of the concession contract.

On April 22, 2016 the Mining and Energy Ministry (*Ministério de Minas e Energia*, or MME) published its Ministerial Order 120, setting the deadline and method of payment for the remaining amount corresponding to the residual value of the assets. The Ministerial Order determined that the amounts homologated by the regulator should become part of the Regulatory Remuneration Asset Base (*Base de Remuneração Regulatória*, or BRR) and that the cost of capital should be added to the related Permitted Annual Revenues (RAP).

On August 16, 2016, the regulator, through its Dispatch 2,181, homologated the amount of R\$ 892,050, in Reais as of December 2012, for the portion of the residual value of assets to be paid to the Cemig GT. Such amount was recorded as a financial asset, with specific maturity and interest rate.

The amount of indemnity to be received, updated until March 31, 2018, amounted to R\$ 1,852,673 (R\$ 1,928,038 as of December 31, 2017), corresponding to the following:

Portions of remuneration and depreciation not paid since the extensions of concessions

An amount of R\$ 972,663, corresponding to the portions of remuneration and depreciation not paid since the extensions of the concessions, through the tariff adjustment in 2017 (R\$ 992,802 as of December 31, 2017), which will be inflation adjusted using the IPCA (Expanded National Customer Price) index, and remunerated at the weighted average cost of capital of the transmission industry as defined by the regulator for the periodic tariff review, to be paid over a period of eight years, in the form of reimbursement through the RAP.

Residual Value of transmission assets injunction awarded to industrial customers

On April 10, 2017, an preliminary injunction was granted to the Brazilian Large Free Customers Association (*Associação Brasileira de Grandes Consumidores Livres*), the Brazilian Auto Glass Industry Technical Association (*Associação Técnica Brasileira das Indústrias Automáticas de Vidro*) and the Brazilian Ferro-alloys and Silicon Metal Producers Association (*Associação Brasileira dos Produtores de Ferroligas e de Silicio Metálico*) in their legal action against the regulator and the Federal Government requesting suspension of the effects on their tariffs of payment of the residual value of transmission assets payable to agents of the electricity sector who accepted the terms of Law 12,783/2013.

The preliminary injunction was partial, with effects related to suspension of the inclusion in the customer tariffs paid by these associations of the portion of the indemnity corresponding to the remuneration at cost of capital included since the date of extension of the concessions amounting to R\$ 321,669 at March 31, 2018(R\$ 316,138 at December 31, 2017) updated by IPCA.

In compliance with the court decision, the regulator, in its Technical Note 183/201-SGT/ ANEEL of June 22, 2017, presented a new calculation, excluding the amounts that refer to the cost of own capital. Cemig believes that this is a provisional decision, and that its right to receive the amount referring to the assets of the basic national grid system (*Rede Básica Sistema Elétrico*, or RBSE) is guaranteed by law, so that no adjustment to the amount recorded at March 31, 2018 is necessary.

Adjustment of the BRR of Transmission Assets Aneel Technical Note 183/2017

In the tariff review processes of Cemig GT, ratified on June 23, 2009 and on June 8, 2010 the addition of certain conducting cables was not included in the tariff calculation. The new values calculated with the inclusion of the said conducting cables in the Remuneration Assets Base for the period from July 2005 to December 2012 resulted in the amount of R\$ 149,255 as of July 2017, to be received by Cemig GT in 12 months, through RAP. At March 31, 2018, the outstanding amount receivable was R\$ 37,313(R\$ 74,627 at December 31, 2017).

Remaining balance to be received through RAP

The remaining balance, of R\$ 521,028 at March 31, 2018 (R\$ 544,471 at December 31, 2017) was incorporated into the regulatory remuneration base of assets, and is being recovered through RAP. Cemig GT expects to receive in full the receivables in relation to the residual value of the transmission assets, whose changes are as follows:

Balance at 12/31/2017 Monetary adjustment	1,928,038 49,841
Amounts received * Total 03/31/2018	(125,206) 1,852,673
1000 00/01/2010	1,002,070
Balance at 12/31/2016	1,805,230
Monetary adjustment	65,830
Total 03/31/2017	1,871,060

* Receipts of credits started to occur from July 2017, after homologation by ANEEL.

1.2) Transmission Assets remunerated by tariff

For new assets related to improvements and upgrades of facilities constructed by transmission concession holders, the regulator calculates an additional portion of Permitted Annual Revenue (RAP) in accordance with a methodology specified in the Proret Tariff Regulation Procedures.

Under the *Proret*, the revenue established in the Resolutions is payable to the transmission concessionaires as from the date of start of commercial operation of the facilities. In the periods between tariff reviews, the revenues associated with the improvements and upgrades of facilities are provisional. They are then ultimately determined in the review immediately subsequent to the start of commercial operation of the facilities; this review then has effect starting the date when commercial operations begin. At March 31, 2018, the receivable amounts to R\$ 546,672 (R\$ 547,800 at December 31, 2017).

1.3) Generation Residual value financial asset

Plants operated under the Quotas regime as from January 1, 2016

Starting August 2013, various concession contracts under the Concession Contract 007/1997 started expiring. Upon expiration of the concession contract, Cemig GT has a right to receive an amount corresponding to the residual value of the infrastructure asses, as specified in such concession contract. The financial asset balance corresponding to such amounts, including Deemed Cost, are recognized in Financial Assets, amounted to R\$ 816,411 at March 31, 2018 and December 31, 2017.

Generation plant	Concession expiration date	Installed capacity (MW)	Net balance of assets based on historical cost	Net balance of assets based on fair value (replacement cost)
Lot D:				
Três Marias Hydroelectric Plant	July 2015	396	71,694	413,450
Salto Grande Hydroelectric Plant	July 2015	102	10,835	39,379
Itutinga Hydroelectric Plant	July 2015	52	3,671	6,589
Camargos Hydroelectric Plant	July 2015	46	7,818	23,095
Piau Small Hydroelectric Plant	July 2015	18.01	1,531	9,005
Gafanhoto Small Hydroelectric Plant	July 2015	14	1,232	10,262
Peti Small Hydroelectric Plant	July 2015	9.4	1,346	7,871
Dona Rita Small Hydroelectric Plant	Sep. 2013	2.41	534	534
Tronqueiras Small Hydroelectric Plant	July 2015	8.5	1,908	12,323
Joasal Small Hydroelectric Plant	July 2015	8.4	1,379	7,622
Martins Small Hydroelectric Plant	July 2015	7.7	2,132	4,041
Cajuru Small Hydroelectric Plant	July 2015	7.2	3,576	4,252
Paciência Small Hydroelectric Plant	July 2015	4.08	728	3,936
Marmelos Small Hydroelectric Plant	July 2015	4	616	4,265
Others:				
Volta Grande Hydroelectric Plant	Feb. 2017	380	25,621	70,118
Miranda Hydroelectric Plant	Dec. 2016	408	26,710	22,546
Jaguara Hydroelectric Plant	Aug. 2013	424	40,452	174,203
São Simão Hydroelectric Plant	Jan. 2015	1,710	2,258	2,920
		3,601.70	204,041	816,411

As stated in Aneel Normative Resolution 615/2014, the valuation reports that support the amounts to be received by the Company in relation to the residual value of the plants, previously operated by Cemig GT, that were included in Lot D and for the *Volta Grande* plant have submitted to the regulator. The Company do not expect any losses in the realization of these amounts.

On March 31, 2018, investments made after the *Jaguara, São Simão* and *Miranda* plants came into operation, in the amounts of R\$174,203, R\$2,920 and R\$22,546 respectively, are recorded as concession financial assets, and the determination of the final amounts to be paid to the Company are under discussions with the regulator. Management does not expect any losses in realization of these amounts.

Miranda and São Simão plants

In accordance with the Mining and Energy Ministry Order 291/17, the amounts of the basic project of Miranda and São Simão plants were recorded as concession financial asset and are being monetary adjusted, as shown below:

Plants	Miranda	São Simão	
Concession termination date	DEC./16	JAN./15	Total
Residual value of assets based on deemed cost on 12/31/2017	609,995	202,744	812,739
Adjustment (1)	174,157	40,855	215,012
Amounts based on MME Order	784,152	243,599	1,027,751
Monetary updating	25,373	31,222	56,595
Residual value of assets of basic project on 12/31/2017	809,525	274,821	1,084,346
Monetary updating	12,875	4,370	17,245
Residual value of assets of basic project on 03/31/2018	822,400	279,191	1,101,591

(1) Adjustment of the residual value of the São Simão and Miranda plant, as per MME Order 291/17. Cemig GT is discussing with the Ministry of Mines and Energy the criteria used to determine the amounts informed by its Order 291/17, as well as the payment date, since that Order stablishes that payment must be made by the Federal Government on or before December 31, 2018, provided that is subject to budget and financial availability.

1.4) Concession grant fee Generation concessions

In June 2016, the Concession Contracts 08 to 16/2016, relating to 18 hydroelectric plants of Lot D of Aneel Auction 12/2015, won by Cemig GT, were transferred to the related specific-purpose entities (SPEs), wholly-owned subsidiaries of Cemig GT, as follows:

SPE	Plants	Balances on 12/31/2017	Monetary updating	Amounts received	Balances on 03/31/2018
Cemig Geração Três Marias S.A.	Três Marias	1,330,134	44,361	(32,851)	1,341,644
Cemig Geração Salto Grande S.A.	Salto Grande	417,393	13,981	(10,360)	421,014
	Itutinga	155,594	5,837	(4,405)	157,026

Cemig Geração Itutinga S.A.					
Cemig Geração	Camargos				
Camargos S.A.		116,710	4,350	(3,279)	117,781
Cemig Geração Sul S.A.	Coronel Domiciano, Joasal,				
	Marmelos, Paciência e Piau	152,170	6,050	(4,614)	153,606
Cemig Geração Leste	Dona Rita, Ervália, Neblina, Peti,				
S.A.	Sinceridade e Tronqueiras	103,133	4,509	(3,503)	104,139
Cemig Geração Oeste	Cajurú, Gafanhoto e Martins				
S.A.	-	62,001	2,738	(2,130)	62,609
Total		2,337,135	81,826	(61,142)	2,357,819

	Plants	Balances on 12/31/2016	Monetary updating	Amounts received	Balances on 03/31/2017
Cemig Geração Três Marias					
S.A.	Três Marias	1,283,197	42,718	(29,881)	1,296,034
Cemig Geração Salto Grande					
S.A.	Salto Grande	402,639	13,472	(9,424)	406,687
Cemig Geração Itutinga S.A.	Itutinga	149,904	5,728	(4,006)	151,626
Cemig Geração Camargos S.A.	Camargos	112,447	4,264	(2,983)	113,728
Cemig Geração Sul S.A.	Coronel Domiciano, Joasal,				
	Marmelos, Paciência e Piau	146,553	5,999	(4,197)	148,355
Cemig Geração Leste S.A.	Dona Rita, Ervália, Neblina,				
	Peti, Sinceridade e Tronqueiras	99,315	4,556	(3,187)	100,684
Cemig Geração Oeste S.A.	Cajurú, Gafanhoto e Martins	59,710	2,769	(1,937)	60,542
Total		2,253,765	79,506	(55,615)	2,277,656

Cemig GT s paid a concession fee for a 30-year concession contract related to 18 hydroelectric plants for an amount of R\$ 2,216,353. The amount of the concession fee was recognized as a financial asset, as Cemig GT has an unconditional right to receive the amount paid, updated by the IPCA Index and remuneratory interest (the total amounts the project internal return rate), during the period of the concession. Of the energy produced by these plants, 70% are sold in the Regulated Market (ACR) and 30% in the Free Market (ACL).

2) Account for compensation of variation of portion A items (CVA) and *Other financial components* The Amendment that extended the period of the concession of Cemig D guarantees that, in the event of termination of the concession contract, for any reason, the remaining balances (assets and liabilities) of any shortfall in payment or reimbursement through the tariff must also be included payable to Cemig D by the grantor. The balances on (i) the CVA (*Compensation for Variation of Portion A items*) Account, (ii) the account for Neutrality of Sector Charges, and (iii) *Other financial components* in the tariff calculation, refer to the positive and negative differences between the estimate of the Company s non-manageable costs and the payments actually made. The variations are subject to monetary adjustment using the Selic rate and considered in the subsequent tariff adjustments.

The balances of these financial assets and liabilities are shown below. It should be noted that in the balance sheet amounts are presented net, in assets or liabilities, in accordance with the tariff adjustments approved or to be approved:

Balance sheet	03/31/2018				12/31/2017		
	Amounts	Amounts to	Total	Amounts	Amounts to	Total	
	ratified	be ratified		ratified	be ratified		
	by	by Aneel in		by	by Aneel in		
	Aneel in	the next		Aneel in	the next		
	the last	tariff		the last	tariff		
	tariff	adjustments		tariff	adjustments		

	adjustment		:	adjustment		
Assets	60,767	2,852,276	2,913,043	381,588	2,330,978	2,712,566
Current assets	58,883	2,307,567	2,366,450	381,588	1,379,162	1,760,750
Non-current assets	1,884	544,709	546,593		951,816	951,816
Liabilities	(214,097)	(2,456,400)	(2,670,497)	(796,388)	(1,961,968)	(2,758,356)
Current liabilities	(214,097)	(1,953,303)	(2,167,400)	(796,388)	(1,220,637)	(2,017,025)
Non-current liabilities		(503,097)	(503,097)		(741,331)	(741,331)
Total current, net	(155,214)	354,264	199,050	(414,800)	158,525	(256,275)
Total non-current, net	1,884	41,612	43,496		210,485	210,485
Total, net	(153,330)	395,876	242,546	(414,800)	369,010	(45,790)

Financial components		03/31/2018			12/31/2017	
		Amounts			Amounts	
	Amounts	to		Amounts	to	
	ratified	be ratified		ratified	be ratified	
	by	by Aneel		by	by Aneel	
	Aneel in	in		Aneel in	in	
	the last	the next		the last	the next	
	tariff	tariff		tariff	tariff	
	adjustment	adjustments	Total	adjustment	adjustments	Total
Items of Portion A						
Energy Development Account						
(CDE) quota	(50,306)	(4,558)	(54,864)	(154,234)	(89,414)	(243,648)
Tariff for use of transmission						
facilities of grid participants	3,750	61,007	64,757	9,058	23,448	32,506
Tariff for transport of Itaipu supply	1,031	5,591	6,622	2,332	1,306	3,638
Alternative power source program						
(Proinfa)	(1,752)	6,101	4,349	(5,148)	1,513	(3,635)
ESS/EER System Service/Energy						
Charges (1)	(14,219)	(655,322)	(669,541)	(40,105)	(586,413)	(626,518)
Electricity purchased for resale (2)	(39,590)	1,588,162	1,548,572	(90,616)	1,326,263	1,235,647
Other financial components						
Over contracting of supply	3,343	(218,638)	(215,295)	8,357	(211,337)	(202,980)
Neutrality of Portion A	(12,232)	96,121	83,889	(30,581)	74,076	43,495
Other financial items	(42,845)	(427,356)	(470,201)	(111,825)		(111,825)
Tariff Flag balances (3)		37	37		(134,008)	(134,008)
Excess demand and reactive power						
(4)	(510)	(55,269)	(55,779)	(2,038)	(36,424)	(38,462)
TOTAL	(153,330)	395,876	242,546	(414,800)	369,010	(45,790)

- (1) Due to the great increase in the costs of hydrology risk, as from July 2017, the regulator amended the rules for pass-through of the excess on the Energy Reserve Account (Conta de Energia de Reserva, or Coner), to relieve the cash pressure of the distributors. Cemig D received approximately R\$ 254 million from Coner, not included in the tariff coverage, directly impacting the CVA amount of the ESS/EER to be returned to the customer at May, 2018.
- (2) Due to unfavorable hydrology condition since July 2017, there has been less hydroelectric generation and as a result more dispatching of thermal plants, increasing the spot price (PLD), and affecting the level of reduction of the physical power offtake guarantee of the hydroelectric plants. For the distributors, this results in higher costs of CCEAR (Regulated Market) contracts with thermal plants, and higher hydrology risk costs for the Itaipu plants, for those that trade power supply under Physical Guarantee Quotas, and for those that sold CCEARs and renegotiated the hydrology risk. In view of these factors, the difference from the cost taken into account in setting the tariff is greater, resulting in an increase in the deferred asset related to purchase of power supply on March 31, 2018 and December 31, 2017.
- (3) Billing arising from the Flag Tariff System not yet homologated by Aneel.

(4) From March, 2017, under Proret 2.1A, from this point onward amounts of excess of demand and excess of reactive power were appropriated to sector financial liabilities, and will be amortized only at the time of homologation of the 5th periodic tariff review cycle.

Changes in balances of financial assets and liabilities:

ance at December 31, 2016	(407,250)
(-)Net constitution of financial liabilities	(157,842)
(-)Amortization	(144,760)
(-)Payments from the Flag Tariff Centralizing Account	(2,721)
(+)Updating Selic rate	(6,169)
Balance at March 31, 2017	(718,742)
Balance at December 31, 2017	(45,790)
(-)Net constitution of financial liabilities	178,444
(-)Amortization	262,712
(-)Payments from the Flag Tariff Centralizing Account	(153,267)
(+)Updating Selic rate	447
Balance at March 31, 2018	242,546

Payments from the Flag Tariff Centralizing Account CCRBT

The Flag Account (*Conta Centralizadora de Recursos de Bandeiras Tarifárias* CCRBT or *Conta Bandeira*) manages the funds that are collected from captive customers of distribution concession and permission holders operating in the national grid, and are paid, on behalf of the CDE, directly to the Flag Account. The resulting funds are passed through by the Wholesale Trading Chamber (CCEE) to distribution agents, based on the difference between the realized amounts of costs of thermal generation and the exposure to short term market prices, and the amount covered by the tariff in force.

Pass-through of funds from the Flag Account from January to March, 2018 totaled R\$ 153,267 (R\$ 2,721 from January to March, 2017) and were recognized as a partial realization of the CVA receivable previously constituted.

15. INVESTMENTS

This table provides information of investments in the subsidiaries, jointly-controlled entities and affiliated companies.

	C		C	Consolidated		ng Company
		Control	03/31/2018	12/31/2017	03/31/2018	12/31/2017
Cemig Geração e			00,01,2010	12/01/2017	00/01/2010	
Transmissão	Subsidiary				5,041,111	4,793,832
Hidrelétrica Cachoeirão	Jointly-controlled		47,757	57,957		
Guanhães Energia	Jointly-controlled		42,848	25,018		
Hidrelétrica Pipoca	Jointly-controlled		28,486	26,023		
Retiro Baixo	Jointly-controlled		161,454	157,773		
Aliança Norte (Belo Monte						
Plant)	Jointly-controlled		607,318	576,704		
Madeira Energia (Santo						
Antônio Plant)	Affiliated		508,285	534,761		
FIP Melbourne (Santo						
Antônio Plant)	Affiliated		559,490	582,504		
Lightger	Jointly-controlled		42,412	40,832		
Baguari Energia	Jointly-controlled		158,575	148,422		
Renova	Jointly-controlled		241,208	282,524		
Aliança Geração	Jointly-controlled		1,272,146	1,242,170		
Central Eólica Praias de						
Parajuru	Jointly-controlled		58,351	60,101		
Central Eólica Volta do Rio	Jointly-controlled		61,410	67,725		
Central Eólica Praias de						
Morgado	Jointly-controlled		48,826	50,569		
Amazônia Energia (Belo	-					
Monte Plant)	Jointly-controlled		915,691	866,554		
Usina Hidrelétrica Itaocara	-					
S.A.	Jointly-controlled		6,404	3,699		

Cemig Distribuição	Subsidiary			4,123,956	3,737,310
Light	Jointly-controlled	1,492,783	1,534,294	1,055,460	1,083,140
TAESA	Jointly-controlled	1,147,014	1,101,462	1,147,012	1,101,462
Cemig Telecom (3)	Subsidiary				247,313
Ativas Data Center	Affiliated	17,116	17,450	17,116	
Gasmig	Subsidiary			1,425,068	1,418,271
Rosal Energia	Subsidiary			131,567	106,897
Sá Carvalho	Subsidiary			113,302	102,536
Horizontes Energia	Subsidiary			60,689	53,165
Usina Térmica Ipatinga	Subsidiary			4,985	4,932
Cemig PCH	Subsidiary			106,549	96,944
LEPSA (1)	Subsidiary			442,229	455,861
RME	Jointly-controlled	372,947	383,233	372,947	383,233
UTE Barreiro	Subsidiary			18,130	17,982
Empresa de Comercialização					
de Energia Elétrica	Subsidiary			31,403	18,403
Efficientia	Subsidiary			7,448	7,084
Cemig Comercializadora de					
Energia Incentivada	Subsidiary			2,119	2,004
Companhia de Transmissão					
Centroeste de Minas	Jointly-controlled	20,777	20,584	20,777	20,584
Cemig Trading	Subsidiary			42,385	29,206
Axxiom Soluções					
Tecnológicas	Jointly-controlled	10,064	11,866	10,064	11,866
Cemig Overseas (2)	Subsidiary			174	158
Total of investments		7,821,362	7,792,225	14,174,491	13,692,183

 On November 2017, the Company acquired all the shares of Lepsa, and therefore as from that date now consolidates that company in its interim financial information. Lepsa s sole asset is comprised of an investment in common and preferred shares in Light. Hence the Company no longer presents the investment that it previously held in Lepsa in its interim financial information, presenting only the interest in Light.

2) Company in Spain to evaluate opportunities for investments abroad. As of March 31, 2018, the Company has no operations.

3) On March 31, 2018 Cemig Telecom was merged into the Company.

The Company s investees that are not consolidated are jointly-controlled entities, with the exception of the interest in the Santo Antônio power plant, and Ativas Data Center, which became an investee in which Cemig has significant influence.

a) Right to exploitation of the regulated activity

In the process of allocation of the acquisition price of the jointly-controlled subsidiaries, a valuation was made of the intangible assets relating to the right to operate the regulated activity. This asset is presented together with the acquisition cost of the investments in the previous table. These assets will be amortized over the remaining period of the concessions on the straight-line basis.

Holding Company	12/31/2016	Amortization	03/31/2017	12/31/2017	Amortization	03/31/2018
Cemig Geração e Transmissão	303,937	(3,426)	300,511	285,768	(3,336)	282,432
Retiro Baixo	29,525	(296)	29,229	28,344	(296)	28,048
Central Eólica Praias de Parajuru	19,341	(382)	18,959	16,503	(354)	16,149
Central Eólica Volta do Rio	13,807	(252)	13,555	11,035	(218)	10,817
Central Eólica Praias de Morgado	27,406	(514)	26,892	23,956	(486)	23,470
Madeira Energia (Santo Antônio						
plant)	157,340	(1,489)	155,851	151,384	(1,489)	149,895
Aliança Norte (Belo Monte plant)	56,518	(493)	56,025	54,546	(493)	54,053
TAESA	288,146	(3,390)	284,756	188,745	(2,330)	186,415
Light	208,800	(5,590)	203,210	186,437	(5,590)	180,847
Gasmig	207,498	(1,978)	205,520	199,586	(1,978)	197,608
LEPSA	48,429	(1,266)	47,163			
RME	48,429	(1,266)	47,163	43,365	(1,266)	42,099
TOTAL	1,105,239	(16,916)	1,088,323	903,901	(14,500)	889,401

Consolidated	12/31/2016	Amortization	03/31/2017	12/31/2017	Amortization	03/31/2018
TAESA	288,146	(3,390)	284,756	188,745	(2,330)	186,415
Light	208,800	(5,590)	203,210	186,437	(5,590)	180,847
Gasmig	207,498	(1,978)	205,520	199,586	(1,978)	197,608
LEPSA	48,429	(1,266)	47,163			
RME	48,429	(1,266)	47,163	43,365	(1,266)	42,099
TOTAL	801,302	(13,490)	787,812	618,133	(11,164)	606,969

b) Changes of investments in the subsidiaries, jointly-controlled and affiliated entities are as follows:

		Gain (loss) by equity method (Income co	Gain (loss) by equity method (Other mprehensiv	ve	Injections /		
Holding Company	12/31/2017	statement)	income)	Dividends	acquisitions	Others	03/31/2018
Cemig Geração e							
Transmissão	4,793,832	247,279					5,041,111
Cemig Distribuição (2)	3,737,310	65,722			420,000	(99,076)	4,123,956
Cemig Telecom (1)	247,313	4,778	(416)			(251,675)	
Ativas Data Center (1)						17,116	17,116
Rosal Energia	106,897	7,123	17,547				131,567
Sá Carvalho	102,536	10,766					113,302
Gasmig	1,418,271	30,023		(23,226)			1,425,068
Horizontes Energia	53,165	7,524					60,689
Usina Térmica Ipatinga	4,932	53					4,985
Cemig PCH	96,944	9,605					106,549
LEPSA (2)	455,861	11,914	(6)	(3,463)		(22,077)	442,229
RME (2)	383,233	7,479	(5)	(1,200)		(16,560)	372,947
UTE Barreiro	17,982	148					18,130
Empresa de Comercialização de Energia Elétrica	18,403	13,000					31,403
Efficientia	7,084	364					7,448
Cemig Comercializadora de Energia Incentivada	2,004	115					2,119
Companhia de Transmissão Centroeste	2,001	110					2,117
de Minas	20,584	1,394		(1,201)			20,777
Light (2)	1,083,140	24,156	(13)	(7,689)		(44,134)	1,055,460
Cemig Trading	29,206	13,179					42,385
Axxiom Soluções							
Tecnológicas	11,866	(1,802)					10,064
Taesa	1,101,462	45,550					1,147,012
Cemig Overseas	158				16		174
	13,692,183	498,370	17,107	(36,779)	420,016	(416,406)	14,174,491

(1) The changes included in the Others column arise from the merger of Cemig Telecom in March, 2018. See Note 1.

(2) The changes included in the Other column result from the impacts arising from the first adoption of the new accounting pronouncements on January 1, 2018 recognized by the investees directly in Shareholders Equity, without passing through the period s result. See Note 2.2.

Advance for Future Capital Increase (AFAC), in Cemig D

On December 11, 2017 and February 8, 2018, the Company s Board of Directors authorized the transfer to Cemig D the amounts of up to R\$ 1,600,000 and R\$ 600,000, respectively, as an Advance for Future Capital Increase (Adiantamento para Futuro Aumento de Capital, or AFAC) to be subsequently converted into a capital increase through approval by future Extraordinary General Meeting of Cemig D.

As of March 31, 2018 the total amount transferred was R\$ 1,920,000.

		Equity method gain	Equity method gain				
		(Statement	(Other		Injections		
			mprehensi		/	_	
Consolidated	12/31/2017	income)	income)	Dividends	acquisitions	Other	03/31/2018
Companhia de Transmissão							
Centroeste de Minas	20,584	1,394	(10)	(1,201)		(66.010)	20,777
Light	1,534,294	36,244	(13)	(11,532)		(66,210)	1,492,783
Axxiom Soluções	11.044	(1.000)					10.064
Tecnológicas	11,866	(1,802)					10,064
RME	383,233	7,479	(5)	(1,200)		(16,560)	372,947
Hidrelétrica Cachoeirão	57,957	2,713		(12,913)			47,757
Guanhães Energia	25,018	(145)			17,975		42,848
Hidrelétrica Pipoca	26,023	2,859		(396)			28,486
Madeira Energia (Santo							
Antônio Plant)	534,761	(26,476)					508,285
FIP Melbourne (Santo							
Antônio Plant)	582,504	(23,014)					559,490
Lightger	40,832	2,025		(445)			42,412
Baguari Energia	148,422	10,153					158,575
Central Eólica Praias de							
Parajuru	60,101	(1,750)					58,351
Central Eólica Volta do Rio	67,725	(6,315)					61,410
Central Eólica Praias de							
Morgado	50,569	(1,743)					48,826
Amazônia Energia (Belo							
Monte Plant)	866,554	10,821			38,316		915,691
Ativas Data Center	17,450	(763)				429	17,116
Taesa	1,101,462	45,552					1,147,014
Renova	282,524	(41,316)					241,208
Usina Hidrelétrica Itaocara							
S.A.	3,699	(191)			2,896		6,404
Aliança Geração	1,242,170	29,976					1,272,146
Aliança Norte (Belo Monte							
Plant)	576,704	7,492			23,122		607,318
Retiro Baixo	157,773	3,681					161,454
Total of investments	7,792,225	56,874	(18)	(27,687)	82,309	(82,341)	7,821,362

1) The changes included in the Other column derive from the impacts arising from the first adoption of the new accounting pronouncements on January 1, 2018 recognized by the investees directly in Shareholders Equity, without passing through the result for the period. See Note 2.2.

		Equity method gain	Equity method gain			
		(Statement	(Other		Injections	
	10/01/001/		omprehensiv		/	02/21/2018
Holding Company	12/31/2016	income)	income)	Dividends	acquisitions	03/31/2017
Cemig Geração e Transmissão	4,583,195	184,990	16,207		100,000	4,884,392
Cemig Distribuição	2,499,867	48,908	(600)			2,548,775
Cemig Telecom	191,515	2,170	(680)			193,005
Rosal Energia(1)	141,038	(13,522)				127,516
Sá Carvalho	106,111	9,957				116,068
Gasmig	1,419,492	39,726		(1,459,218
Horizontes Energia	52,396	4,409		(399)		56,406
Usina Térmica Ipatinga	4,009	105				4,114
Cemig PCH	91,969	3,280				95,249
LEPSA	343,802	1,576	(50)			345,328
RME	340,063	1,469				341,532
Companhia Transleste de						
Transmissão	21,588	1,305		(1,265)		21,628
UTE Barreiro	39,266	831		(24)		40,073
Companhia Transudeste de						
Transmissão	20,505	997				21,502
Empresa de Comercialização de						
Energia Elétrica	20,154	8,867				29,021
Companhia Transirapé de						
Transmissão	23,952	1,202				25,154
Transchile						
Efficientia	4,868	68				4,936
Cemig Comercializadora de						
Energia Incentivada	1,867	143				2,010
Companhia de Transmissão						
Centroeste de Minas	21,171	1,158		(1,346)		20,983
Light(2)	1,070,477	(11,316)	418			1,059,579
Cemig Trading	28,635	13,940				42,575
Axxiom Soluções Tecnológicas	19,264	(2,128)				17,136
Parati						
Taesa	1,582,633	61,327				1,643,960
Cemig Overseas	20					20
-						
	12,627,857	359,462	15,895	(3,034)	100,000	13,100,180

		Equity method gain (Statement	Equity method gain (Other		Injections		
	10/01/001/		mprehensi		/	04	02/21/2015
Consolidated	12/31/2016	income)	income)	Dividends a	cquisitions	Others	03/31/2017
Companhia Transleste de	01 500	1 205		(1, 0 (5))			01 (00
Transmissão	21,588	1,305		(1,265)			21,628
Companhia Transudeste de Transmissão	20 505	007					21 502
	20,505	997					21,502
Companhia Transirapé de Transmissão	22.052	1 202					25 154
Transchile	23,952	1,202					25,154
Companhia de Transmissão Centroeste de Minas	21,171	1,158		(1,346)			20,983
Light (2)	1,070,477	(11,316)	418	(1,540)			1,059,579
	1,070,477	(11,510)	410				1,039,379
Axxiom Soluções Tecnológicas	19,264	(2,128)					17,136
LEPSA	343,802	1,577	(51)	\			345,328
RME	340,063	1,469	(31))			343,328
Hidrelétrica Cachoeirão	50,411	3,246		(2,641)			51,016
Guanhães Energia (1)	50,411	(1,510)		(2,041)	72,030	(59,071)	11,449
Hidrelétrica Pipoca	31,809	1,984		(1,284)	72,050	(39,071)	32,509
Madeira Energia (Santo	51,007	1,704		(1,204)			52,507
Antônio Plant)	643,890	(23,075)					620,815
FIP Melbourne (Santo	0+3,070	(25,075)					020,015
Antônio Plant)	677,182	(20,066)					657,116
Lightger	41,543	2,355		(642)			43,256
Baguari Energia	162,106	6,575		(259)			168,422
Central Eólica Praias de	102,100	0,575		(237)			100,122
Parajuru	63,307	(509)		(406)			62,392
Central Eólica Volta do Rio	81,228	(2,207)		(100)			79,021
Central Eólica Praias de	01,220	(2,207)					79,021
Morgado	59,586	(1,308)					58,278
Amazônia Energia(Belo	57,500	(1,500)					00,270
Monte Plant)	781,022	8,832			45,039		834,893
Ativas Data Center (2)	17,741	(725)			,,	2,003	19,019
Parati	1,,, 11	(, =c)				2,000	17,017
Taesa	1,582,633	61,326				1	1,643,960
Renova	688,625	(28,246)	16,206		18,000		694,585
Usina Hidrelétrica Itaocara	,	(- , - ,	-,		- ,		,
S,A,	2,782						2,782
Aliança Geração	1,319,055	23,152					1,342,207
Aliança Norte(Belo Monte	, - ,	, -					, ,
Plant)	527,498	2,184			27,122		556,804
	,	, -					,

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Retiro Baixo	161,848	3,369					165,217			
Total of investments	8,753,088	29,641	16,573	(7,843)	162,191	(57,067)	8,896,583			
Guanhães uncovered liabilities of jointly-controlled entity (1)	(59,071)					59,071				
Total	8,694,017	29,641	16,573	(7,843)	162,191	2,004	8,896,583			

(1) Transfer to uncovered liabilities.

(2) Deactivation on fixed assets assigned cost of Light R\$ 815 and Comprehensive Income of R\$ 1,233

c) Information from the subsidiaries, jointly-controlled and affiliated entities, not adjusted for the percentage represented by the Company s ownership interest

Company	Schedule 1Number of shares	Schedule 2Cemig interest Schedule	03/31/2018 (ii)Share		Schedule 1Cemig interest Schedule	12/31/2017 (iii)Share	
	Schedule 1	3%	capital	Equity	2%	capital	Equity
Cemig Geração e							
Transmissão	2,896,785,358	100.00	1,837,710	5,041,111	100.00	1,837,710	4,793,832
Hidrelétrica Cachoeirão	35,000,000	49.00	35,000	97,463	49.00	35,000	118,280
Guanhães Energia	358,511,000	49.00	358,511	87,445	49.00	330,536	51,058
Hidrelétrica Pipoca	41,360,000	49.00	41,360	58,134	49.00	41,360	53,108
Retiro Baixo	222,850,000	49.90	222,850	265,849	49.90	222,850	257,880
Aliança Norte							
(Belo Monte Plant)	39,919,934,434	49.00	1,164,975	1,127,645	49.00	1,119,255	1,065,628
Madeira Energia							
(Santo Antônio Plant)	9,730,201,137	18.13	9,546,672	5,062,360	18.13	9,546,672	5,327,114
Lightger	79,078,937	49.00	79,232	86,555	49.00	79,232	83,331
Baguari Energia (1)	26,157,300,278	69.39	186,573	228,527	69.39	186,573	213,895
Renova (2)	417,197,244	36.23	2,919,019	659,265	36.23	2,919,019	779,808
Aliança Geração	1,291,582,500	45.00	1,291,488	1,938,580	45.00	1,291,488	1,857,905
Central Eólica Praias de							
Parajuru	70,560,000	49.00	70,560	86,125	49.00	70,560	88,976
Central Eólica Volta do							
Rio	117,230,000	49.00	117,230	103,250	49.00	117,230	115,694
Central Eólica Praias de							
Morgado	52,960,000	49.00	52,960	51,747	49.00	52,960	54,312
Amazônia Energia (1)							
(Belo Monte Plant)	1,281,030,446	74.50	1,281,030	1,229,115	74.50	1,229,600	1,163,160
Usina Hidrelétrica	, - , , -		, - ,	, -, -		, , ,	,,
Itaocara S,A,	17,014,114	49.00	17,014	13,070	49.00	11,102	7,549
Cemig Distribuição	2,359,113,452	100.00	2,771,998	4,123,956	100.00	2,771,998	3,737,310
Light	203,934,060	26.06	2,225,822	3,355,834	26.06	2,225,822	3,461,971
Cemig Telecom (2)					100.00	292,399	247,313
Rosal Energia	46,944,467	100.00	46,944	131,567	100.00	46,944	106,897
Sá Carvalho	361,200,000	100.00	36,833	113,302	100.00	36,833	102,536
Gasmig	409,255,483	99.57	665,429	975,805	99.57	665,429	1,223,948

Horizontes Energia	39,257,563	100.00	39,258	60,689	100.00	39,258	53,165
Usina Térmica Ipatinga	174,281	100.00	174	4,985	100.00	174	4,932
Cemig PCH	35,952,000	100.00	35,952	106,549	100.00	35,952	96,944
LEPSA	1,379,839,905	100.00	406,341	442,321	100.00	406,341	455,861
RME	1,365,421,406	75.00	403,040	441,137	75.00	403,040	453,157
UTE Barreiro	16,902,000	100.00	16,902	18,130	100.00	16,902	17,982
Empresa de							
Comercialização de							
Energia Elétrica	486,000	100.00	486	31,403	100.00	486	18,403
Efficientia	6,051,994	100.00	6,052	7,448	100.00	6,052	7,084
Cemig Comercializadora							
de Energia Incentivada	1,000,000	100.00	1,000	2,119	100.00	1,000	2,004
Companhia de							
Transmissão Centroeste							
de Minas	28,000,000	51.00	28,000	40,740	51.00	28,000	40,361
Cemig Trading	1,000,000	100.00	1,000	42,385	100.00	1,000	29,206
Axxiom Soluções							
Tecnológicas	17,200,000	49.00	46,600	20,539	49.00	46,600	24,216
TAESA	1,033,496,721	21.68	3,042,034	4,564,829	21.68	3,042,034	4,346,746

1) Jointly-control under a Shareholders Agreement

2) On March 31,2018 Cemig Telecom was merged into the Company.

On March 31, 2018, the current liabilities of some jointly-controlled entities exceeded their current assets, as follows:

Light: On March 31, 2018, Light had consolidated negative working capital of R\$ 1,744,131 (R\$ 1,355,157 on December 31, 2017). The management of Light has been negotiating important renewal of its loans and financings, as creation of the Fund for Investment in Light Credit Rights (FIDC) and is in a new international bond issuance which will be the process of extending its debt maturity profile as well as expects a higher operating cash flow generation from the tariff adjustment, effective as from March 15, 2018, which resulted in an average increase in electricity bills of 10.36%. Management believes that by extending its debt maturity profile the current financial situation will be reverted.

<u>Madeira Energia (Mesa</u>): The excess of current liabilities over current assets, equal to R\$ 2,155,727, arises mainly from the balances of the accounts Suppliers, Other liabilities and Loans and financings. Mesa expects to adjust the flow of its debt servicing payments with the BNDES and the onlending banks, and the release of funds from the reserve account to be allocated to these payments, which will be replaced by a bank guarantee and operational cash generation.

<u>Renova Energia</u>: On March 31, 2018, Renova Energia reported loss of R\$ 120,543 and accumulated losses of R\$ 2,135,133. Renova Energia is required to obtain capital to comply with the construction commitments of wind and solar generating plants.

For this purpose it has taken several measures to rebalance its liquidity and cash flow structure through the sale of assets, using the funds to pay suppliers and amortize debt, as well as optimizing the portfolio, with sale of projects and/or operational assets.

The management of Renova Energia believes that with the success of these measures it will be possible to recover the economic and financial equilibrium, and liquidity.

Management has analyzed the indications of impairment referred to above and, based on available information and believes that there is no material uncertainty as to the continuation of the operations of these investees.

Investment in the Santo Antônio hydroelectric plant, through Madeira Energia S.A. (Mesa) and FIP Melbourne

The Company has a direct and indirect investments, of 10% and 8.13% respectively, in Madeira Energia S.A. (which holds an investment in Santo Antônio Energia S.A.), of R\$ 1,067,775 at March 31, 2018 (R\$ 1,117,265 at December 31, 2017).

Madeira Energia S.A. (Mesa) and its subsidiary Santo Antônio Energia S.A. (Saesa) are incurring construction costs related to the construction of the *Santo Antônio* hydroelectric plant. Total construction costs related to amounted to R\$ 23,393,393 (Mesa, consolidated) on March 31, 2018. According to financial projections prepared by its management, such construction costs will be recovered through future revenues from operations as all the entity s generation plants are currently under operation.

The Federal Public Attorneys Office, have conducted and are in the process of conducting investigations and other legal measures are in progress, involving other indirect Shareholders of Madeira Energia S.A. and certain executives of those other indirect Shareholders. In this context, the Federal Public Attorneys have started investigations on irregularities involving contractors and suppliers of Mesa and of its other Shareholders. In response to allegations of possible illegal activities, the investee and its other Shareholders have started an independent internal investigation. It

is not possible to determine the results of these investigations, or the developments arising from them, which may at some time in the future affect the investee.

The effects of any changes to the current scenario will be reflected, appropriately, in the financial statements of the Company and its subsidiary Cemig GT.

The FID (Availability Factor)

On July 31, 2015, the Regional Federal Appeal Court accepted the request by Santo Antônio Energia S.A. (SAESA subsidiary of the investee Madeira Energia S.A.) for interim relief on appeal. This relief suspended the application of the Availability Factor (FID) related to the generating units of the Santo Antônio hydroelectric plant not dispatched by the National System Operator (ONS). This decision, which had ordered Aneel and the CCEE to adopt the necessary procedures to make that decision effective in the CCEE s accounting and settlement, was suspended by the Higher Appeal Court (STJ), and after an unfavorable decision against SAESA in a constitutional appeal into the Supreme Federal Court (STF), the suspension was maintained. On March 31, 2018, SAESA had an amount accrued as current liabilities of R\$ 691,464, representing the effect of the application of the FID in that claim.

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SAESA expects and will make its best efforts to re-establish the effects of the interim injunction until final court decision.

On April 24, 2018, in an Extraordinary Meeting, Aneel granted interim relief in the administrative application presented by SAESA on April 19, 2018, for suspension of the payment of guarantees required by CCEE, and also the related financial settlement, in relation to the calculation of the availability factor (FID) of the Santo Antônio hydroelectric plant, in which the payment expired on that date.

After receiving the CCEE notification and recalculation of the debit relating to the FID, SAESA will present to Aneel a proposal for resolution of it, which should be previously approved by its Board of Directors.

Arbitration proceedings

In 2014, Cemig GT and SAAG Investimentos S.A. (SAAG), a vehicle through which Cemig GT holds an indirect equity interest in Mesa, opened arbitration proceedings, in the Market Arbitration Chamber, challenging the following: (a) the increase approved in the capital of Mesa of approximately R\$ 750 million partially to be allocated to payment of the claims by the Santo Antonio Construction Consortium (CCSA), based on absence of quantification of the amounts supposedly owed, and absence of prior approval by the Board of Directors, as required by the bylaws and Shareholders Agreement of Mesa; and also on the existence of credits owed to Mesa by CCSA, for an amount greater than the claims; and (b) the adjustment for impairment carried out by the Executive Board of Mesa, in the amount of R\$ 750 million, relating to certain credits owed to Mesa by CCSA, on the grounds that those credits are owed in their totality by express provision of contract.

The arbitration judgment by the Market Arbitration Chamber recognized the right of Cemig GT and SAAG in full, and ordered the annulment of the acts being impugned. As a consequence of this decision, Mesa reversed the impairment, and posted a provision for receivables in the amount of R\$ 678,551 in its financial statements as of December 31, 2017.

To resolve the question of the liability of the CCSA consortium to reimburse the costs of re-establishment of the collateral and use of the contractual limiting factor, the affiliated company opened arbitration proceedings with the International Chamber of Commerce (ICC) against CCSA, which are in progress. This process is confidential under the Arbitration Regulations of the ICC.

Investment in the Belo Monte Plant through Amazônia Energia S.A. and Aliança Norte

Amazônia Energia and Aliança Norte are Shareholders in Norte Energia S.A. (NESA), which holds the concession to operate the Belo Monte Hydroelectric Plant, on the Xingu River, in the State of Pará, and manages that interest. Through the jointly-controlled entities referred to above, Cemig GT owns an indirect equity interest in NESA of 11.74%.

NESA will still require significant funds for costs of organization, development and pre-operating costs, resulting in negative net working capital of R\$ 2,371,188 as of March 31, 2018. The completion of the construction works for *Belo Monte* plant, and consequent generation of revenues, in turn, depend on the capacity of the investee to continue to comply with the schedule of works envisaged, as well as obtaining the necessary financial resources, either from its shareholders and / or from third parties.

On April 7, 2015, NESA was awarded a preliminary injunction ordering the regulator to abstain, until hearing of the application for an injunction made in the original case, from applying to Appellant any penalties or sanctions in relation to the Belo Monte Hydroelectric Plant not starting operations on the date established in the original timetable for the project, including those specified in an Aneel Normative Resolution and in the Concession Contract for the Belo Monte Hydroelectric Plant ANEEL n° 595/2013 and its Concession contract 01/2010-MME. The legal advisers of NESA have classified the probability of loss as possible and estimated the potential loss on March 31, 2018 to approximately R\$ 592,711.

Investigations and other legal measures are in progress, conducted by the Federal Public Attorneys Office, which involve other Shareholders of NESA and certain executives of those other Shareholders. In this context, the Federal Public Attorneys have started investigations on irregularities involving contractors and suppliers of NESA and of its other Shareholders, which are still in progress. At present it is not possible to determine the outcome of these investigations, and their possible consequences. These might at some time in the future affect the investee. In addition, based on the results of the independent internal investigation conducted by NESA and its other Shareholders, a write-down of the value of the infrastructure of NESA, by R\$ 183,000 was already recorded in 2015.

The effects of any changed in the current scenario will be reflected, appropriately, in the financial statements of the Company.

Investment in Renova Energia S.A. (Renova)

Conclusion of negotiations with Brookfield

On February 23, 2018, Renova received a binding offer from Brookfield Energia Renovável S.A. (BER) for acquisition of the assets of the whole Alto Sertão III Complex (ASIII Complex), and also approximately 1.1 GW in certain wind projects under development. On February 27, 2018 the Board of Directors of Renova approved the proposal received and granted BER exclusivity for a further 30 (thirty) days, automatically renewable for 30 (thirty) additional days, for finalization of the documents of the transaction.

On May 10, 2018, Renova announced the closure of negotiations with BER involving the sale of assets, as no agreement was reached on the final terms of the transaction.

Renova s management informed that they are working together with its controlling shareholders on a new restructuring plan aimed to equating the capital structure and honoring its commitments, which will inform the market as soon as possible.

Binding proposal by Cemig presented to Renova

On March 27, 2018 Cemig (the equity holder of Cemig GT) presented a binding proposal to the jointly-controlled entity Renova, for acquisition of 100% of the shares in Chipley SP Participações S.A. (Chipley) held by Renova, or 51% of the shares in Brasil PCH S.A. held by Chipley. On May 3, 2018, Renova s Board of Directors decided not to accept Cemig s proposal.

Risks related to compliance with laws and regulations

On January 19, 2018, Renova responded to a formal statement by the Civil Police of Minas Gerais State received in November 2017, relating to the investigation being carried out by that Police Force related to certain capital injections made by the equity holders of the parent of Renova, and capital injections made by Renova in certain projects under development in previous years. As a consequence, the governance bodies of Renova requested the opening of an internal investigation, which is being conducted by an independent party.

In addition, a monitoring committee was set up, composed by an independent counselor, the Chairman of the Audit Committee and the chairman of the Board of Directors, who, together with the Audit Committee, will monitor the internal investigation.

The investigation is in progress, and it is not possible to determine any effects of this investigation, nor any impacts on the interim financial information of Renova, of the Company for the quarter ended March 31, 2018.

16. PROPERTY, PLANT AND EQUIPMENT

		03/31/2018		12/31/2017			
Consolidated	Historical cost	Accumulated depreciation	Net value	Historical cost	Accumulated depreciation	Net value	
In service		-			-		
Land	224,924	(14,275)	210,649	224,924	(13,652)	211,272	
Reservoirs, dams and							
watercourses	3,284,948	(2,071,751)	1,213,197	3,284,948	(2,051,372)	1,233,576	
Buildings, works and							
improvements	1,117,515	(790,384)	327,131	1,116,990	(785,628)	331,362	
Machinery and equipment	2,975,374	(2,105,220)	870,154	2,935,643	(2,062,092)	873,551	
Vehicles	28,816	(25,991)	2,825	28,816	(25,711)	3,105	
Furniture and utensils	16,103	(12,794)	3,309	16,109	(12,714)	3,395	
	7,647,680	(5,020,415)	2,627,265	7,607,430	(4,951,169)	2,656,261	
In progress	98,447		98,447	106,049		106,049	
Net property, plant and equipment	7,746,127	(5,020,415)	2,725,712	7,713,479	(4,951,169)	2,762,310	

	Historical	03/31/2018 Accumulated	Net	Historics	12/31/2017 Accumulated	
Holding Company	cost	depreciation	value	cost	depreciation	
In service						
Land	82		82			
Buildings, works and improvements	116		116			
Machinery and equipment	265,765	(2,378)	263,387	3,627	(2,289)	1,338
Furniture and utensils	1,062	(644)	418	657	(644)	13
	267,025	(3,022)	264,003	4,284	(2,933)	1,351
	201,025	(3,022)	204,003	7,207	(2,755)	1,551
In progress						
Development Assets	9,484		9,484	459		459
Net property, plant and equipment	276,509	(3,022)	273,487	4,743	(2,933)	1,810

The changes in PP&E are as follow:

Consolidated	Balance of 12/31/2017	Addition D	isposals D	epreciation o	Transfers / capitalizations	Balance of 03/31/2018
In service						
Land	211,272			(623)		210,649
Reservoirs, dams and watercourses	1,233,576			(20,382)	3	1,213,197
Buildings, works and improvements	331,362			(4,680)	449	327,131
Machinery and equipment	873,551		(52)	(22,295)	18,950	870,154
Vehicles	3,105			(280)		2,825
Furniture and utensils	3,395			(86)		3,309
	2,656,261		(52)	(48,346)	19,402	2,627,265
In progress	106,049	12,398			(20,000)	98,447
Net property, plant and equipment	2,762,310	12,398	(52)	(48,346)	(598)	2,725,712

	Balance of		Jaguara, Miranda and Volta Grande			Transfers /	Balance of
Consolidated	12/31/2016	Addition	Plants (1)	Disposals	Depreciation	apitalizations	s 03/31/2017
In service							
Land	278,650		(61,287)		76		217,439
Reservoirs, dams and							
watercourses	1,761,013		(440,923)	303	(22,943)	63	1,297,513
Buildings, works and							
improvements	418,480		(68,971)		(4,876)	239	344,872
Machinery and equipment	1,171,189		(298,058)	(5,122)	(24,188)	31,296	875,117
Vehicles	4,230				(283)		3,947
Furniture and utensils	3,408				(102)	42	3,348
	3,636,970		(869,239)	(4,819)	(52,316)	31,640	2,742,236
In progress	138,106	12,490	(130)	(1,835)		(31,640)	116,991
Net property, plant and equipment	3,775,076	12,490	(869,369)	(6,654)	(52,316)		2,859,227

	Balance of	Merger		Balance of
Holding Company	12/31/2017	Telecom (2)	Depreciation	03/31/2018
In service				
Land		82		82
Buildings, works and improvements		116		116
Machinery and equipment	1,338	262,138	(89)	263,387
Furniture and utensils	13	405		418
	1,351	262,741	(89)	264,003
In progress	459	9,025		9,484
Net property, plant and equipment	1,810	271,766	(89)	273,487

(1) Transferred to Generation concession assets, in relation to the *Jaguara, Miranda* and *Volta Grande* Plants in the amount of R\$ 799,117 and to Concession financial assets, in relation to the *Volta Grande* Plant in the amount of R\$ 70,252.

(2) Related to the merged of its subsidiary Cemig Telecom. See Note 1.

The average annual depreciation rate for the Company and its subsidiaries on the first quarter of 2018 is 3.14%. Depreciation rates, which take into consideration the expected useful life of the assets, are revised annually by Management.

The Company and its subsidiaries have not identified any evidence of impairment of its Property, plant and equipment assets. The generation concession contracts provide that at the end of each concession the grantor must determine the amount to be paid to Cemig GT for the residual value of the infrastructure assets. Management believes that the amounts ultimately received will be higher than the historical residual value.

The residual value of the assets is the residual balance of the assets at the end of the concession contract which will be transferred to the grantor at the end of the concession contract and for which Cemig is entitled to receive in cash. For contracts under which Cemig does not have a right to receive such amounts or there is uncertainty related to collection of the amounts, such as in the case of thermal generation and hydroelectric generation as an independent power producer, no residual value is recognized, and the depreciation rates are adjusted so that all the assets are depreciated within the concession term.

Consortium

Cemig GT is a partner in the electricity generation consortium for the *Queimado* plant, for which no separate company with independent legal existence was formed to manage the object of the concession, whose controls are being kept in fixed assets and Intangible assets. Cemig GT s portion in the consortium is recorded and controlled separately in the respective categories of PP&E and Intangible assets.

	Interest in powerAverage annual					
Holding Company e Consolidated	output, % depreci	ation rate 🕅	603/31/2018	12/31/2017		
In service						
Queimado plant	82.5	4.05	217,185	217,109		
Accumulated depreciation			(92,834)	(90,649)		
Total in operation			124,351	126,460		
In progress						
Queimado plant	82.5		265	340		
Total in construction			265	340		

17. INTANGIBLE ASSETS

Composition of the balance at March 31, 2018 and at December 31, 2017:

Canaalidatad		03/31/2018			12/31/2017	
Consolidated	Historical cost	Accumulated amortization	Residual value	Historical cost	Accumulated amortization	Residual value
In service						
Useful life defined						
Temporary easements	11,749	(2,158)	9,591	11,749	(1,990)	9,759
Paid concession	19,169	(11,421)	7,748	19,169	(11,251)	7,918
Assets of concession	17,953,788	(7,560,932)	10,392,856	17,837,687	(7,402,296)	10,435,391
Others	87,451	(65,977)	21,474	81,721	(64,533)	17,188
	18,072,157	(7,640,488)	10,431,669	17,950,326	(7,480,070)	10,470,256
In progress	736,111		736,111	685,672		685,672
Net intangible assets	18,808,268	(7,640,488)	11,167,780	18,635,998	(7,480,070)	11,155,928
Holding Company			03/31/2018 ccumulated	Residual Hist	12/31/20 oricaAccumulat	

	cost	amortization	value	cost	amortization	value
In service						
Useful life defined						
Rights of software	23,879	(12,215)	11,664	3,789	(3,748)	41

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Paid concession	9	(8)	1	9	(7)	2			
Assets of concession	230	(64)	166						
	24,118	(12,287)	11,831	3,798	(3,755)	43			
In progress	2,321		2,321	2,414		2,414			
Net intangible assets	26,439	(12,287)	14,152	6.212	(3,755)	2,457			

Changes in Intangible assets:

Consolidated	Balance at 12/31/201	Addition	Disposals	Amortization	Transfer (1)	Balance at 03/31/201
In service						
Useful life defined						
Temporary easements	9,759			(168)		9,591
Paid concession	7,918			(170)		7,748
Assets of concession	10,435,391	(1,486)	(351)	(163,043)	122,345	10,392,856
Others	17,188	909	4,043	(1,264)	598	21,474
	10,470,256	(577)	3,692	(164,645)	122,943	10,431,669
In progress	685,672	182,556	(4,522)		(127,595)	736,111
Net intangible assets	11,155,928	181,979	(830)	(164,645)	(4,652)	11,167,780

(1) The residual balance of the transfers refers to the balances transferred to financial assets.

	Balance at		Special obligation write down	Jaguara Volta SGrande - and Miranda				Balance at
Consolidated	12/31/2016	Addition	(1)	plants	Disposals A	Amortization	Transfer	03/31/2017
In service								
Useful life defined								
Temporary								
easements	10,434							10,434
Paid concession	8,597					(170)		8,427
Assets of concession	9,247,923		17,069)	(1,830)	(147,352)	347,523	9,463,333
Others	17,430			(80)		(1,527)	614	16,437
	9,284,384		17,069	(80)	(1,830)	(149,049)	348,137	9,498,631
In progress	1,535,296	192,697			(8,019)		(373,343)	1,346,631
Net intangible assets	10,819,680	192,697	17,069	(80)	(9,849)	(149,049)	(25,206)	10,845,262

Holding Company

Balance
atMerger
Telecom (2)Additions Disposals Amortization
atBalance
at

	12/31/2017					03/31/2018
In service						
Useful life defined						
Rights of software	41	11,550	101		(28)	11,664
Temporary easements	2				(1)	1
Assets of concession		166				166
	43	11,716	101		(29)	11,831
In progress	2,415			(94)		2,321
Net intangible assets	2,458	11,716	101	(94)	(29)	14,152

(1) The write-down of a Special Obligation arises from signature of a Debt Recognition Contract by Eletrobras, in the amount of R\$ 98,236, for restitution of amounts calculated in the final settlement of Financing and Subsidy Contracts for the *Luz Para Todos* (Light for All) program, with funds from the CDE account, and return of funds related to the Global Reversion Reserve (RGR).

(2) On March 31, Cemig Telecom was merged into the Company, see Note 1

The intangible asset easements, onerous concessions, assets of concession, and Others, are amortizable by the straight-line method and taking into account the consumption pattern of these rights. The Company and its subsidiaries have not identified any evidence of impairment of its intangible assets. The Company and its subsidiaries have no intangible assets with non-defined useful life. The amount of additions on March 31, 2018 includes R\$ 8,272 (R\$ 22,351 on March 31, 2017) of capitalized borrowing costs, as presented in Note 20.

The annual average amortization rate is 3.85% on the first quarter of 2018. The main annual amortization rate reflects the expected useful life of assets and pattern of their consumption by the management.

Under the regulations of the electricity sector, goods and facilities used in the distribution are linked to these services, and cannot be withdrawn, disposed of, assigned or given in mortgage guarantee without the prior express authorization of the Regulator. Undoing of that link, for assets of an electricity concession requires that the proceeds of the disposal are used for purposes of the concession.

18. SUPPLIERS

	Conso	lidated
	03/31/2018	12/31/2017
Energy on spot market CCEE	149,417	468,216
Charges for use of energy network	151,519	153,146
Energy purchased for resale	713,276	870,654
Itaipu Binational	226,315	240,220
Gas purchased for resale	80,721	186,401
Materials and services	302,219	424,120
	1,623,467	2,342,757

19. TAXES PAYABLE, INCOME TAX AND SOCIAL CONTRIBUTION TAX AND AMOUNTS TO BE REIMBURSED TO CUSTOMERS

a) Taxes payable and amounts to be reimbursed to customers

	Consol	lidated	Holding Company		
	03/31/2018	12/31/2017	03/31/2018	12/31/2017	
Current					
ICMS (I)	462,891	496,916	5,660		
COFINS	103,419	126,065	1,359	2,484	
PASEP	22,478	27,154	244	484	
Social Security Contributions	17,868	19,522	1,820	1,913	
Others	25,500	34,915	675	960	
	632,156	704,572	9,758	5,841	
Non-Current					
COFINS	24,699	24,216	871		
PASEP	4,063	3,983	189		

	28,762	28,199	1,060	
	660,918	732,771	10,818	5,841
Amounts to be reimbursed to customers				
Non-current				
Pasep and Cofins (II)	1,096,460	1,087,230		
	1,096,460	1,087,230		

(I) The Tax Amnesty Program (PRCT).

In 2017 the subsidiaries Cemig D and Cemig GT joined the terms of the Minas Gerais State Tax Amnesty Program (*Plano de Regularização de Créditos Tributários*, or PRCT), for payment of ICMS through installments, updated and net of the reductions of penalty payments and interest as specified in State Law 22,549, and subsequent decrees that specified the conditions for payment of tax debits by installments.

The main tax issues that led to the decision of Cemig D to subscribe to the PRCT relate to ICMS on the CDE subvention in the period January 2013 to October 2016, and also to the classification of residential condominiums in the *commercial* category, which has a different ICMS rate, generating disagreement with the tax authority on interpretation, over the period 2013 to 2015. The amount included in the PRCT for Cemig D, in the amount of R\$ 557,673, net of the reduction in interest and penalty payments by 90%, was paid in 6 (six) installments, adjusted at a 50% of the Selic rate and the 6th installment was paid on April 2, 2018.

(II) The long-term obligations for the Pasep and Cofins included the amounts relating to the Court challenge of the constitutionality of inclusion of the amount of ICMS tax within the base amount on which these contributions are calculated. The subsidiaries Cemig D and Cemig GT obtain interim relief from the Court allowing them not to make the payment and authorizing payment of the deposits into court (starting in 2008), and maintained this procedure until August 2011. After that date, while continuing to challenge the basis of the calculation in court, it opted to pay the taxes monthly.

On October 2017, the Federal Supreme Court (STF) published its Joint Judgment on the Extraordinary Appeal, on the basis of setting a global precedent, in favor of the argument of the subsidiaries. Based on the opinion of its legal advisers, the Company wrote down the liabilities relating to these contributions and recorded a potential liability related to the reimbursement to its customers. On March 31, 2018, the liability to its customers in the amount of R\$ 1,096,460 (R\$ 1,087,230 on December 31, 2017), which is equivalent to the updated amount of the escrow deposits already made which total R\$ 1,120,056 (R\$ 1,110,376 on December 31, 2017), net of the Pasep and Cofins incident on its revenue from updating, in the amount of R\$ 23,596 (R\$ 23,146 on December 31, 2017). This liability was recorded considering that the subsidiary passes to its Customers the tax effects incident upon its electricity bill, maintaining the neutrality of tariffs. The restitution to Customers will depend upon the court escrow deposit being lifted and a decision by Aneel on the mechanisms to be adopted. The net effect arising from the recognition of this matter on the net income for the year 2017, was null.

b) Income tax and social contribution tax

	Conso 03/31/2018	blidated 12/31/2017
Current		
Income tax	34,919	88,152
Social contribution tax	11,292	27,144
	46,211	115,296

20. LOANS, FINANCINGS AND DEBENTURES

	Principal nancing source maturity		Currency	Current	Consoli 03/31/2018 Non-current	idated Total	12/31/2017 Total
FOREIGN	· ·		·				
CURRENCY							
KfW	2019	1,78%	EURO	4,320	211	4,531	4,383
Eurobonds (3)	2024	9.25%	USD	115,696	3,323,800	3,439,496	3,333,149
Banco do Brasil:							
Various Bonds (1)	2024	Various	US\$	3,206	21,581	24,787	22,933
(-) Transaction costs					(14,516)	(14,516)	(15,400)
(-) Interest paid in							
advance					(46,473)	(46,473)	(47,690)
Debt in foreign							
currency				123,222	3,284,603	3,407,825	3,297,375
BRAZILIAN CURRENCY							
Banco do Brasil							
S.A.	2021	140.00% of CDI Rate	R\$	62,589	679,443	742,032	742,364
Banco do Brasil							
S.A.	2022	146.50% of CDI	R\$	2,401	500,000	502,401	500,193
Caixa Econômica	2010	110.00% CODI	D¢				0.046
Federal	2018	119.00% of CDI	R\$				8,346
Caixa Econômica	2022	14(500 - 5 CDI	DΦ	1 2(1	(25 500	()()()	
Federal Eletrobrás	2022	146.50% of CDI UFIR; RGR + 6.00 to	R\$	1,361	625,500	626,861	626,667
Eletrodras	2023	8.00%	R\$	14,466	30,881	45,347	49,789
Larga customore	2023	Various	R\$	2,068	2,375	43,347 4,443	49,789 4,304
Large customers FINEP	2024	TJLP + 5% and TJLP		2,008	2,375	4,445	4,304
I'IINL2I	2018	+ 8%	R\$	1,572		1,572	2,359
Consórcio Pipoca	2018	IPCA	R\$	1,572		1,572	185
Banco da	2010	псл	πψ	105		105	105
Amazônia S.A.	2018	CDI + 1.90%	R\$	123,966		123,966	121,470
Sonda (2)	2021	110.00% of CDI	R\$	120,000	43,275	43,275	41,993
(-) Transaction			'		- ,	- ,)
costs				(805)	(21,601)	(22,406)	(26,435)
Debt in Brazilian							
currency				207,803	1,859,873	2,067,676	2,071,235
Total of loans and financings				331,025	5,144,476	5,475,501	5,368,610
and imalitings				331,023	3,144,470	3,473,301	3,300,010

Debentures 3rd Issue, 2nd Series							
(3)	2019	IPCA + 6.00	R\$	145,756		145,756	301,065
Debentures 3rd	2017	II CAT + 0.00	πφ	110,700		113,750	501,005
Issue, 3rd Series							
(3)	2022	IPCA + 6.20	R\$	6,970	969,809	976,779	1,010,202
Debentures 5 ^a				,	,		
Issue Single series							
(3)	2018	CDI + 1.70	R\$	717,120		717,120	703,021
Debentures 6th							
Issue, 1st series							
(3)	2018	CDI + 1.60	R\$	517,750		517,750	507,692
Debentures 6th							
Issue, 2nd series							
(3)	2020	IPCA + 8.07	R\$	1,734	31,322	33,056	32,093
Debentures 7th							
Issue, 1st series							
(3)	2021	140.00% of CDI	R\$	168,574	1,373,237	1,541,811	1,683,557
Debentures 3rd							
Issue 1st series (4)	2018	CDI + 0.69	R\$				447,114
Debentures 3rd							
Issue 2nd series	2021		Ъ¢	501 120	1 000 0 11	1 501 000	1 505 1 45
(4) Dahartan 2nd	2021	IPCA + 4.70	R\$	501,139	1,000,841	1,501,980	1,537,147
Debentures 3rd							
Issue 3rd series	2025	IPCA + 5.10	R\$	5 204	891,324	896,618	920,197
(4) Debentures 4th	2023	IFCA + 5.10	КФ	5,294	691,524	890,018	920,197
Issue, single series							
(4)	2018	CDI + 4.05	R\$	20,523		20,523	20,008
Debentures 5th	2010	CDI + 1 .03	Κψ	20,525		20,525	20,000
Issue, single series							
(4)	2022	146.50% of CDI	R\$	5,791	1,575,000	1,580,791	1,576,220
Debentures (5)	2018	CDI + 1.60	R\$	100,343	1,0,000	100,343	100,328
Debentures (5)	2018	CDI + 0.74	R\$	33,349		33,349	33,350
Debentures (5)		TJLP+1.82 (75%) e		,		,)
	2022	Selic+1.82 (25%)	R\$	33,137	114,654	147,791	155,377
Debentures (5)	2019	116.50% of CDI	R\$	116	50,000	50,116	50,330
Debentures (2)	2019	128.50% of CDI	R\$	20,760	1,883	22,643	26,552
() FIC Pampulha:							
Securities of							
subsidiary							
companies (6)				(16,483)		(16,483)	(25,492)
(-) Transaction							
costs				(4,738)	(41,890)	(46,628)	(49,674)
Total,							0.000
debentures				2,257,135	5,966,180	8,223,315	9,029,087
0				3 500 170	11 110 / 2/	12 (00 01 (14 205 (05
Overall total				2,588,160	11,110,656	13,698,816	14,397,697

	Principal	Annual financial			Holding Cor 03/31/2018		12/31/2017
Financing source	maturity	cost %	Currency	y Current	Non-current	Total	Total
FOREIGN CURRENCY							
Sonda (2)	2021	110.00% do CDI	R\$		43,275	43,275	
(-) Transaction costs					(555)	(555))
Total of loans and financings					42,720	42,720	
Debentures (2)	2019	128.50% do CDI	R\$	20,760	1,883	22,643	
(-) Transaction costs				(304)	(27)	(331)	
Total, debentures				20,456	1,856	22,312	
Overall total Holding Company	7			20,456	44,576	65,032	

(1) Net balance of the Restructured Debt comprising bonds at par and discounted, with balance of R\$ 151,534, less the amounts given as Deposits in guarantee, with balance of R\$ 126,747. Interest rates vary from 2 to 8% p.a.; six-month Libor plus spread of 0.81% to 0.88% p.a.

- (2) Holding Company
- (3) Cemig Geração e Transmissão
- (4) Cemig Distribuição

(5) Gasmig

(6) FIC Pampulha has financial investments in securities issued by subsidiaries of the Company. For more information on this fund, see Note 28.

For the debentures issued by the subsidiaries there are no agreements for renegotiation, nor debentures held in treasury. There is an early maturity clause for cross-default in the event of non-payment, by Company or Cemig GT, of any pecuniary obligation with individual or aggregate value greater than R\$ 50 million (cross default).

Guarantees

The guarantees of the debtor balance on loans and financings, on March 31, 2018, were as follows:

	03/31/2018
Promissory Notes and Sureties	8,293,125
Receivables	3,959,463
Shares	1,250,893
Without guarantee	195,335
TOTAL	13,698,816

The composition of loans, financings and debentures, by currency and indexers, with the respective amortization, is as follows:

								After	
Consolidated	2018	2019	2020	2021	2022	2023	2024	2024	Total
Currency									
Euros	4,320	211							4,531
US dollar	118,902						3,345,381		3,464,283
Total, currency denominated	123,222	211					3,345,381		3,468,814
Indexers									
IPCA (1)	23,381	653,360	828,649	827,925	552,566	222,831	222,831	222,831	3,554,374
UFIR/RGR						,			
(2)	12,222	12,881	11,194	3,407	3,264	2,379			45,347
CDI (3)	1,572,217	994,117	1,118,917	1,526,055	1,432,140				6,643,446
URTJ/TJLP									
(4)	20,683	22,967	23,111	22,777	22,877				112,415
IGP-DI (5)	1,752	632	631	118	524	524	262		4,443
Total governed by indexers	1,630,255	1,683,957	1,982,502	2,380,282	2,011,371	225,734	223,093	222,831	10,360,025
muchers	1,000,200	1,000,707	1,502,002	2,000,202	2,011,071	220,701	220,090	222,001	10,000,020
(-) Transaction costs	(1,963)	(15,052)	(16,725)	(20,758)	(13,957)	(193)	(14,709)	(193)	(83,550)
(-) Interest paid in advance							(46,473)		(46,473)
Overall total	1,751,514	1,669,116	1,965,777	2,359,524	1,997,414	225,541	3,507,292	222,638	13,698,816

								After	
Holding Company	2018	2019	2020	2021	2022	2023	2024	2024	Total
Indexers									
CDI (3)	15,110	7,533		43,275					65,918
Total governed by indexers	15,110	7,533		43,275					65,918
(-) Transaction costs	(220)	(111)		(555)					(886)

Overall total	14,890	7,422	42,720	65,032

- (1) Expanded National Customer Price (IPCA) Index.
- (2) Fiscal Reference Unit (Ufir / RGR).

(3) CDI: Interbank Rate for Certificates of Deposit.

(4) URTJ: Interest rate reference unit.

(5) IGP-DI (General Domestic Availability) Price Index.

The principal currencies and indexors used for monetary updating of loans and financings had the following variations:

	Accumulated Accumulated			Accumulated	Accumulated
	change in	change in		change in	change in
Currency	1Q18, %	1Q17, %	Indexer	1Q18, %	1Q17, %
US dollar	0.48	(2.78)	IPCA	0.70	0.96
Euro	2.91	(1.42)	CDI	1.59	2.98
			TILP	(3.57)	

The changes in loans, financings and debentures were as follows:

		Holding
	Consolidated	Company
Balance at December 31, 2016	15,179,280	
Monetary and exchange rate variation	44,555	
Financial charges provisioned	468,742	
Appropriation of transaction costs	15,030	
Financial charges paid	(477,684)	
Amortization of financings	(517,245)	
Subtotal	14,712,678	
FIC Pampulha: Securities of subsidiary companies	15,258	
Balance at March 31, 2017	14,727,936	
Balance at December 31, 2017	14,397,697	
Monetary and exchange rate variation	54,705	
Financial charges provisioned	295,620	
Appropriation of transaction costs	9,000	
Financial charges paid	(344,753)	
Amortization of financings	(722,462)	
Subtotal	13,689,807	
FIC Pampulha: Securities of subsidiary companies	9,009	
Balance of loans arising from the merged of Cemig Telecom	, , , , , , , , , , , , , , , , , , ,	65,032
Balance at March 31, 2018	13,698,816	65,032

Borrowing costs, capitalized

Costs of loans directly related to acquisition, construction or production of an asset which necessarily requires a significant time to be concluded for the purpose of use or sale are capitalized as part of the cost of the corresponding

asset. All other costs of loans are recorded as finance costs in the period in which they are incurred. Costs of loans include interest and other costs incurred by the Company in relation to the loan.

The subsidiaries Cemig D and Gasmig transferred to Intangible assets the costs of loans and financings linked to working in progress, as follows:

	03/31/2018	03/31/2017
Costs of loans and financings	304,620	483,772
Financing costs on Intangible assets (1)	(8,272)	(22,351)
Net effect in Profit or loss	296,348	461,421

(1) The average rate of capitalization of financing costs on Intangible assets were 9.64% p.a... in 2018 (17.17% p.a. in 2017).

The amounts of the capitalized borrowing costs have been excluded from the statement of cash flows, in the additions to cash flow of investment activities, because they do not represent an outflow of cash for acquisition of the related asset.

Restrictive covenants

The Company has contracts with covenants linked to financial index, as follows:

			Ratio required	
Title	Parameter	Ratio required Issuer	Cemig (Guarantor)	Compliance required
Banco do Brasil: Bank Credit Notes, and Fixed Credit Cemig GT (1)	Net debt /	The following, or less: 5.5 on June 30, 2018 5.0 on December 31, 2018 5.0 on June 30, 2019 4.5 on December 31, 2019 4.5 on June 30, 2020 3.0 on December 31, 2020 3.0 on June 30, 2021 2.5 on /after Dec. 31, 2021	The following, or less: 4.5 on June 30, 2018 4.25 on December 31, 2018 4.25 on June 30, 2019 3.5 on December 31, 2019 3.5 on June 30, 2020 3.0 on December 31, 2020 3.0 on June 30, 2021 2.5 on / after Dec.	Half-yearly
7th Debenture Issue	Net debt	The following, or less:	The following, or less:	Half-yearly
Cemig GT (2)	/	5.5 in 2017 5.0 in 2018	4.5 in 2017	

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	(Ebitda + Dividends	4.5 in 2019	4.25 in 2018	
	received)	3.0 in 2020	3.5 in 2019	
		2.5 in 2021	3.0 in 2020	
			2.5 in 2021	
			The following, or less:	
			5.0 on December 31, 2017	
			5.0 on June 30, 2018	
		The following, or less:	4.25 on December 31, 2018	
	Net debt	5.5 on December 31, 2017	4.25 on June 30, 2019	
Eurobonds	/	5.5 on June 30, 2018	3.5 on	Half-yearly
Cemig GT (3)	Ebitda adjusted for the Covenant	5.0 on December 31, 2018	December 31, 2019	Than-yearry
		5.0 on June 30, 2019	3.5 on June 30, 2020	
		4.5 on December 31, 2019	3.0 on	
		4.5 on June 30, 2020	December 31, 2020	
		3.0 on December 31, 2020	3.0 on June 30, 2021	
		3.0 on June 30, 2021	3.0 on and after	
		2.5 on /after Dec. 31, 2021	Dec. 31, 2021	
Bank Credit Notes of	Net debt	The following, or less:	The following, or	Half-yearly
Banco do Brasil	/	7.5 on December 31, 2017	less:	
and		7.5 on June 30, 2018	4.5 on December 31, 2017	
Caixa Econômica Federal;	received)	4.5 on December 31, 2018	4.5 on June 30, 2018	
and	Current liquidity	3.8 on June 30, 2019	4.25 on	
anu		3.8 on December 31, 2019	4.25 off December 31, 2018	

5th Debenture Issue	3.3 on June 30, 2020	4.25 on June 30, 2019
CEMIG D (4)	3.3 on December 31, 2020	3.5 on
	3.3 on June 30, 2021	December 31, 2019
	3.3 on /after Dec. 31, 2021	3.5 on June 30, 2020
	0.6x on/after Dec. 31,	3.0 on December 31, 2020
	2017	December 51, 2020
		3.0 on June 30, 2021
		2.5 on / after Dec. 31, 2021

0.6x on/ after Dec. 31, 2027

		Overall indebtedness (Total liabilities/Total		
		assets)	Less than 0.6	Annual
Gasmig Debentures (5) Ebitda / Debt servicing Ebitda / Net finance	1.3 or more	Annual		
	Ebitda / Net finance	2.5 or more	Annual	
		income (expenses)	2.5 or less	Annual
		Net debt / Ebitda		

- (1) Through contractual amendments, a further early maturity clause was added to Cemig GT s Bank Credit Notes and Fixed Credit Line with Banco do Brasil, requiring compliance with a financial ratio similar to that required by the 7th Debenture Issue.
- (2) 7th Issue of Debentures by Cemig GT, in December 2016, of R\$ 2,240 million.
- (3) There is also an obligation to comply with a maintenance covenant which requires that the debt in Cemig Consolidated (as per financial statements), shall have asset guarantee for debt of 1.75x Ebitda (2.0 x in December 2017); and a damage covenant, requiring real guarantee for debt in Cemig GT of 1.5x Ebitda. In the event that maintenance financial covenants are exceeded at any time, the interest rate will automatically be increased by 2% p.a. as long as the excess continues.
- (4) The Bank Credit Notes of Banco do Brasil and Caixa Econômica Federal were amended in December 2017, to include requirement for 6-monthly compliance with covenants as described above. The 5th Debenture Issue

included demand ability of compliance with the Covenants.

(5) If Gasmig does not achieve the required covenants, Gasmig must, within 120 days from the date of notice in writing from BNDES or BNDESPar, constitute guarantees acceptable to the debenture holders for the total amount of the debt, subject to the rules of the National Monetary Council (CMN), unless the required ratios are restored within that period. Cross-default: Certain contractually specified situations can cause early maturity of other debts.

As of March 31, 2018, the Company was in compliance with the restrictive covenants.

21. REGULATORY CHARGES

	Consolidated	
	03/31/2018	12/31/2017
Liabilities		
Global Reversion Reserve (RGR)	30,384	36,591
Energy Development Account (CDE)	129,390	206,022
Aneel inspection charge	2,131	2,154
Energy Efficiency	236,315	223,767
Research and development	239,425	233,398
Energy System Expansion Research	1,829	2,696
National Scientific and Technological Development Fund	3,330	5,066
Proinfa Alternative Energy Program	6,495	6,612
Royalties for use of water resources	13,160	15,172
Emergency capacity charge	30,996	30,996
Customer charges Tariff Flag amounts	16	16
	693,471	762,490
Current liabilities	426,283	512,673
Non-current liabilities	267,188	249,817

22. POST-RETIREMENT OBLIGATION

Changes in net liabilities were as follows:

Holding Company	Pension plans and retirement supplement plans	Health Plan	Dental Plan	Life insurance	Total
Net liabilities on December 31, 2016	257,933	95,655	2,452	41,424	397,464
Expense recognized in statement of income	6,780	2,609	69	1,163	10,621
Contributions paid	(1,610)	(1,564)	(39)	(111)	(3,324)
Net liabilities on March 31, 2017	263,103	96,700	2,482	42,476	404,761
Net liabilities on December 31, 2017	333,484	111,568	2,659	11,786	459,497
Expense recognized in statement of income	7,917	2,694	64	320	10,995
Contributions paid	(2,029)	(1,657)	(38)	(78)	(3,802)

Net liabilities on March 31, 2018	339,372	112,605	2,685	12,028	466,690
				03/31/2018	12/31/2017
Current liabilities				13,426	12,974
Non-current liabilities				453,264	446,523

	Pension plans and retirement				
Consellated	supplement	Health	Dental	Life	T - 4 - 1
Consolidated	plans	Plan	Plan 27.540	insurance	Total
Net liabilities on December 31, 2016	1,679,154	1,710,787	37,549	813,921	4,241,411
Expense recognized in Statement of income	43,491	47,315	1,043	22,157	114,006
Contributions paid	(32,678)	(25,318)	(607)	(1,683)	(60,286)
Net liabilities on March 31, 2017	1,689,967	1,732,784	37,985	834,395	4,295,131
Net liabilities on December 31, 2017	2,068,355	1,809,441	38,505	269,880	4,186,181
Expense recognized in Statement of income	47,985	45,581	953	6,760	101,279
Contributions paid	(41,240)	(27,214)	(619)	(2,284)	(71,357)
Net liabilities on March 31, 2018	2,075,100	1,827,808	38,839	274,356	4,216,103
				03/31/2018	12/31/2017
Current liabilities				242,388	231,894
Non-current liabilities				3,973,715	3,954,287
The amounts recorded in current liabilities refer	to the contribution	ns to be made	by Cemig	and its subsidi	aries in the

The amounts recorded in current liabilities refer to the contributions to be made by Cemig and its subsidiaries in the next 12 months to amortize the post-retirement obligations.

The amounts reported as Expense recognized in the statement of income refer to the costs of post-retirement obligations, totaling R\$ 83,271 on March 31, 2018 (R\$ 94,638 on March 31, 2017), plus the finance expenses and monetary updating on the debt with Forluz, in the amounts of R\$ 18,007 on March 31, 2018 (R\$ 19,368 on March 31, 2017)

Debt agreed with the pension fund (Forluz)

The Company recognized an obligation for past actuarial deficits relating to the pension fund in the amount of R\$ 704,887 on March 31, 2018 (R\$ 720,498 on December 31, 2017). This amount has been recognized as an obligation payable by the Company, and is being amortized up to June 2024, through monthly installments calculated by the system of constant installments (known as the Price table), and adjusted by the IPCA (Expanded National Consumer Price) inflation index (published by the Brazilian Geography and Statistics Institute IBGE) plus 6% per year. Because the Company is required to pay this debt even if Forluz has a surplus, the Company and its subsidiaries maintain the record of the debt in full, and the effects of inflation adjustment and interest are recorded in the statement of income as finance expense.

Agreement to cover the deficit on Forluz Pension Plan A

Forluz and the sponsors Cemig, Cemig GT and Cemig D signed Debt Assumption Instruments to cover the Deficit of Plan A for the years 2015 and 2016. In March, 2018 the total amount payable by Cemig and its subsidiaries Cemig D and Cemig GT as a result of the deficit found in Plan A is R\$ 383,964 (R\$ 283,291 on December 31, 2017) with

monthly amortizations up to December 2031, calculated by the system of constant installments (known as the Price Table). Remuneratory interest applicable to the outstanding balance is 6% p.a., plus the effect of the IPCA (Expanded National Customer Price) index published by the IBGE. If the plan reaches actuarial surplus before the full period of amortization of the contracts, the Company and its subsidiaries will be exempted from payment of the remaining installments and the contracts will be extinguished.

23. PROVISIONS

The Company and its subsidiaries are involved in certain legal and administrative proceedings in various courts and government bodies, arising from the normal course of business, regarding employment-law, civil, tax, environmental and regulatory matters, and other issues.

Actions in which the Company is defendant

The Company and its subsidiaries recorded Provisions for contingencies in relation to the legal actions in which, based on the assessment of the Company and its legal advisors, the chances of loss are assessed as probable (i.e. an outflow of funds to settle the obligation will be necessary), as follows:

			Consolidated		
	12/31/2017	Additions	Reversals	Settled	03/31/2018
Labor	473,874	17,054		(3,090)	487,838
Civil					
Consumer relations	18,632	5,005	(320)	(4,519)	18,798
Other civil actions	43,105	82	(6,066)	(64)	37,057
	61,737	5,087	(6,386)	(4,583)	55,855
Tax	57,048	69		(27)	57,090
Environmental	45	28		(27)	46
Regulatory	39,812	3,385		(237)	42,960
Other	45,597	1,099	(2,782)	(42)	43,872
Total	678,113	26,722	(9,168)	(8,006)	687,661

			Consolidated	1	
	12/31/2016	Additions	Reversals	Settled	03/31/2017
Labor	349,273	66,578	(3,272)	(14,196)	398,383
Civil					
Consumer relations	14,741	3,489	(526)	(3,624)	14,080
Other civil actions	40,443	4,513	(31)	(397)	44,528
	55,184	8,002	(557)	(4,021)	58,608
Tax	69,922	1,594		(422)	71,094
Environmental	39	1			40
Regulatory	43,100	1,082	(4)	(79)	44,099
Corporate	239,445				239,445
Other	58,054	6,326		(1,532)	62,848

			Н	lolding Con	npany	
	Ν	Aerged		_		
		of				
	12/31/2017	'elecom⁄	Additions	Reversals	Settled	03/31/2018
Labor	38,603	22	1,110		(299)	39,436
Civil						
Consumer relations	1,024		714		(307)	1,431
Other civil actions	958		14			972
	1,982		728		(307)	2,403
Tax	7,473		15		(12)	7,476
Regulatory	13,959		2,959		(40)	16,878
Other	1,177		31	(67)		1,141
	-			. ,		
Total	63,194	22	4,843	(67)	(658)	67,334

	Holding Company				
	12/31/2016	Additions	Reversals	Settled	03/31/2017
Labor	34,928	2,463	(3,016)	(2,463)	31,912
Civil					
Consumer relations	1,435	1	(412)		1,024
Other civil actions	3,238	604	(31)	(2)	3,809
	4,673	605	(443)	(2)	4,833
Tax	8,869	604		(113)	9,360
Regulatory	21,614	569			22,183
Corporate	239,445				239,445
Other	466	35			501
Total	309,995	4,276	(3,459)	(2,578)	308,234

The Company s management and its subsidiaries, in view of the long periods and manner of working of the Brazilian judiciary and tax and regulatory systems, believes that it is not practical to provide information that would be useful to the users of these Interim Financial Information in relation to the the timing of any cash outflows, or any possibility of reimbursements, might occur. The management of the Company and its subsidiaries believe that any disbursements in excess of the amounts provisioned, when the respective processes are completed, will not significantly affect the Company s result of operations or financial position.

The details on the main provisions and contingent liabilities are provided below, with the best estimation of expected future disbursements for these contingencies:

Provisions, made for legal actions in which the chances of loss have been assessed as probable ; and contingent liabilities, for actions in which the chances of loss are assessed as possible

Labor claims

The Company and its subsidiaries are involved in various legal claims filed by its employees and by employees of service providing companies. Most of these claims relate to overtime and additional pay, severance payments, various benefits, salary adjustments and the effects of such items on a supplementary retirement plan. In addition to these actions, there are others relating to outsourcing of labor, complementary additions to or re-calculation of retirement pension payments by Forluz, and salary adjustments.

The aggregate amount of the contingency is approximately R\$ 1,973,864 (R\$ 1,854,257 on December 31, 2017), of which R\$ 487,838 (R\$ 473,874 on December 31, 2017) has been provisioned the amount estimated as probably necessary for settlement of these disputes.

Customers claims

The Company and its subsidiaries are involved in various civil actions relating to indemnity for moral and material damages, arising, principally, from allegations of irregularity in measurement of consumption, and claims of undue

charging, in the normal course of business, totaling R\$ 48,922 (R\$ 56,017 on December 31, 2017), of which R\$ 18,798 (R\$ 18,632 on December 31, 2017) has been provisioned this being the probable estimate for funds needed to settle these disputes.

Other civil proceedings

The Company and its subsidiaries are involved in various civil actions claiming indemnity for moral and material damages, among others, arising from incidents occurred in the normal course of business, in the amount of R\$ 221,703 (R\$ 218,455 on December 31, 2017), of which R\$ 37,057 (R\$ 43,105 on December 31, 2017) has been provisioned the amount estimated as probably necessary for settlement of these disputes.

<u>Tax</u>

The Company and its subsidiaries are involved in numerous administrative and judicial claims actions relating to taxes, including, among other matters, subjects relating to the ICMS (Value Added tax on goods and services); the Urban Property Tax (*Imposto sobre a Propriedade Territorial Urbana*, or IPTU); the Rural Property Tax (ITR); the Tax on Donations and Legacies (ITCD); the Social Integration Program (*Programa de Integração Social*, or PIS); the Contribution to Finance Social Security (*Contribuição para o Financiamento da Seguridade Social*, or Cofins); Corporate Income (*Imposto de Renda Pessoa Jurídica*, or IRPJ); the Social Contribution (*Contribuição Social sobre o Lucro Líquido*, or CSLL); and motions to tax enforcement. The aggregate amount of this contingency is approximately R\$ 162,910 (R\$ 159,109 on December 31, 2017), of which R\$ 42,414 (R\$ 43,970 on December 31, 2017) has been provisioned the amount estimated as probably necessary for settlement of these disputes.

In addition to the issues above the Company and its subsidiaries are involved in various proceedings on the applicability of the IPTU Urban Land Tax to real estate properties that are in use for providing public services. The aggregate amount of the contingency is approximately R\$ 125,423 (R\$ 121,948 on December 31, 2017). Of this total, R\$ 14,676 has been recognized (R\$ 13,078 on December 31, 2017) this being the amount estimated as probably necessary for settlement of these disputes.

Environmental

The Company and its subsidiaries are involved in environmental matters, in which the subjects include protected areas, environmental licenses, recovery of environmental damage, and other matters, in the approximate total amount of R\$ 70,192 (R\$ 68,097 on December 31, 2017) of which R\$ 46 (R\$ 45 on December 31, 2017) has been provisioned the amount estimated as probably necessary for settlement of these disputes.

Regulatory

The Company and its subsidiaries are involved in numerous administrative and judicial proceedings, challenging, mainly: (i) tariff charges in invoices for use of the distribution system by a self-producer; (ii) alleged violation of targets for continuity indicators in retail supply of electricity; and (iii) the tariff increase made during the Federal Government s economic stabilization plan referred to as the Cruzado Plan , in 1986. The aggregate amount of the contingency is approximately R\$ 212,839 (R\$ 222,434 on December 31, 2017), of which R\$ 42,960 (R\$ 39,812 on December 31, 2017) has been recognized as provision the amount estimated as probably necessary for settlement of these disputes.

Other legal actions in the normal course of business

Breach of contract Power line pathways and accesses cleaning services contract

The Company and its subsidiaries are involved in disputes alleging losses suffered as a result of supposed breaches of contract at the time of provision of services of cleaning of power line pathways and firebreaks. The amount recorded is R\$ 32,969 (R\$ 31,987 at December 31, 2017), this being estimated as the likely amount of funds necessary to settle this dispute.

Other legal proceedings

The Company and its subsidiaries are involved as plaintiff or defendant, in other less significant claims, related to the normal course of their operations, with an estimated total amount of R 164,765 (R 170,158 on December 31, 2017), of which R 10,903 (R 13,655 on December 31, 2017) the amount estimated as probably necessary for settlement of these disputes has been provisioned. Management believes that it has appropriate defense for these proceedings, and does not expect these issues to give rise to significant losses that could have an adverse effect on the Company s financial position or profit.

Contingent liabilities whose losses are assessed as possible , and the Company believes it has arguments of merit for legal defense

Taxes and contributions

The Company and its subsidiaries are involved in numerous administrative and judicial proceedings in relation to taxes. Below are details of the main claims:

Indemnity of employees future benefit (the Anuênio)

In 2006 The Company and its subsidiaries paid an indemnity to its employees, totaling R\$ 177,686, in exchange for rights to future payments (referred to as the *Anuênio*) for time of service, which would otherwise be incorporated, in the future, into salaries. The Company and its subsidiaries did not pay income tax and Social Security contributions on this amount because it considered that those obligations are not applicable to amounts paid as an indemnity. However, to avoid the risk of a future fine, The Company *and its subsidiaries* obtained an injection, which permitted to make an escrow deposit of R\$ 121,834, which updated now represents the amount of R\$ 269,367 (R\$ 267,432 at December 31, 2017). The updated amount of the contingency is R\$ 314,307 (R\$ 311,138 on December 31, 2017) and, based on the arguments above, management has classified the chance of loss as possible .

Social Security contributions

The Brazilian federal tax authority (*Secretaria da Receita Federal*) has filed administrative proceedings related to various matters: employee profit sharing; the Workers Food Program (*Programa de Alimentação do Trabalhador*, or PAT); education benefit; food benefit; Special Additional Retirement payment; overtime payments; hazardous occupation payments; matters related to Sest/Senat (transport workers support programs); and fines for non-compliance with accessory obligations. The Company and its subsidiaries have presented defenses and await judgment. The amount of the contingency is approximately R\$ 1,541,934 (R\$ 1,647,343 on December 31, 2017). Management has classified the chance of loss as possible , also taking into account assessment of the chance of loss in the judicial sphere, (the claims mentioned are in the administrative sphere), based on the evaluation of the claims and the related case law.

Non-homologation of offsetting of tax credit

The federal tax authority did not ratify the Company s declared offsetting, in Corporate income tax returns, of carry-forwards and undue or excess payment of federal taxes IRPJ, CSLL, PIS and Cofins identified by official tax deposit receipts (DARFs and DCTFs). The Company and its subsidiaries are contesting the non-homologation of the amounts offset. The amount of the contingency is R\$ 282,004 (R\$ 274,836 on December 31, 2017), and the chance of loss was classified as possible, since the relevant requirements of the National Tax Code (CTN) have been complied with.

Corporate tax return restitution and offsetting

The Company was a party in an administrative case involving requests for restitution and compensation of credits arising from tax losses carry-forward balances indicated in the corporate tax returns for the calendar years from 1997 to 2000, and also for over payments identified in the corresponding tax payment receipts (DARFs and DCTFs). Due to completion of all appeals in the administrative sphere, an ordinary legal action has been filed, for the approximated amount of R\$ 582,802 (R\$ 576,386 on December 31, 2017). The chances of loss in this action are assessed as

possible , due to nullities in the conduct of the administrative proceedings and the understanding that mistaken assumptions were used by the tax authorities in the administrative judgment, and also based on analysis of the Company s argument and documents of proof.

Income tax withheld on capital gain in a shareholding transaction

The federal tax authority issued a tax assessment on Cemig as a jointly responsible party with its jointly-controlled entity Parati S.A. Participações em Ativos de Energia Elétrica (Parati), relating to withholding income tax (*Imposto de Renda Retido na Fonte*, or IRRF) allegedly applicable to returns paid by reason of a capital gain in a shareholding transaction relating to the purchase by Parati, and sale, by Enlighted, on July 7, 2011, of 100% of the equity interests in Luce LLC (a company with head office in Delaware, USA), holder of 75% of the shares in the Luce Brasil equity investment fund (FIP Luce), which was indirect holder, through Luce Empreendimentos e Participações S.A., of approximately 13.03% of the total and voting shares of Light S.A. (Light). The amount of the contingency is approximately R\$ 214,670 (R\$ 212,393 on December 31, 2017), and the loss has been assessed as possible .

The Social Contribution tax on net income (CSLL)

The federal tax authority issued a tax assessment against the Company and its subsidiaries for the years of 2012 and 2013, alleging undue non-addition, or deduction, of amounts relating to the following items in calculating the Social Contribution tax on net income: (i) taxes with liability suspended; (ii) donations and sponsorship (Law 8,313/91); and (iii) fines for various alleged infringements. The amount of this contingency is R\$ 329,491 (R\$ 322,196 on December 31, 2017). The Company has classified the chances of loss as possible , in accordance with the analysis of the case law on the subject.

Regulatory matters

Public Lighting Contribution (CIP)

Cemig and Cemig D are defendants in several public civil claims (class actions) requesting nullity of the clause in the Electricity Supply Contracts for public illumination signed between the Company and the various municipalities of its concession area, and restitution by the Company of the difference representing the amounts charged in the last 20 years, in the event that the courts recognize that these amounts were unduly charged. The actions are grounded on a supposed error by Cemig in the estimation of the period of time that was used in calculation of the consumption of electricity for public illumination, funded by the Public Lighting Contribution (*Contribuição para Iluminação Pública*, or CIP).

The Company believes it has arguments of merit for defense in these claims, since the charge at present made is grounded on Aneel Normative Resolution 456/2000. As a result it has not constituted a provision for this action, the amount of which is estimated at R\$ 1,244,323 (R\$ 1,224,274 on December 31, 2017). The Company has assessed the chances of loss in this action as possible , due to the Customer Defense Code (*Código de Defesa do Consumidor*, or CDC) not being applicable, because the matter is governed by the specific regulation of the electricity sector, and because Cemig complied with Aneel Resolutions 414 and 456, which deal with the subject.

Accounting of electricity sale transactions in the Electricity Trading Chamber (CCEE)

In a claim dating from August 2002, AES Sul Distribuidora challenged in the courts the criteria for accounting of electricity sale transactions in the wholesale electricity market (*Mercado Atacadista de Energia*, or MAE) (predecessor of the present Wholesale Electricity Exchange Chamber Câmara de Comercialização de Energia Elétrica, or CCEE), during the period of rationing. It obtained a favorable interim judgment in February 2006, which ordered Aneel, working with the CCEE, to comply with the claim by AES Sul and recalculate the settlement of the transactions during the rationing period, not considering Aneel s Dispatch 288 of 2002. This should take effect in the

CCEE as from November 2008, resulting in an additional disbursement for Cemig GT, related to the expense on purchase of energy in the spot market on the CCEE, in the approximate amount of R\$ 294,881 (R\$ 287,515 on December 31, 2017). On November 9, 2008 Cemig GT obtained an interim decision in the Regional Federal Appeal Court (*Tribunal Regional Federal*, or TRF) suspending the obligatory nature of the requirement to pay into court the amount that would have been owed under the Special Financial Settlement made by the CCEE.

Cemig GT has classified the chance of loss as possible , since this action deals with the General Agreement for the Electricity Sector, in which the Company has the full documentation to support its arguments.

System Service Charges (ESS) Resolution of the National Energy Policy Council

Resolution 3 of the National Energy Policy Council (*Conselho Nacional de Política Energética*, or CNPE) of March 6, 2013 established new criteria for the prorating of the cost of additional dispatch of thermal plants. Under the new criteria, the costs of the System Service Charges for Electricity Security (*Encargos do Serviço do Sistema*, or ESS), which were previously prorated in full between free customers and distributors, was now to be prorated between all the agents participating in the National Grid System, including generators and traders.

In May 2013, the Brazilian Independent Electricity Producers Association (*Associação Brasileira dos Produtores Independentes de Energia Elétrica*, or Apine), of which Cemig GT is a member, obtained an interim court decision suspending the effects of Articles 2 and 3 of Resolution CNPE 3, exempting generators from payment of the ESS under that Resolution.

As a result of the interim decision, the CCEE carried out the financial settlement for transactions from April through December 2013 using the criteria prior to Resolution. As a result, Cemig GT recorded the costs of the ESS in accordance with the criteria for financial settlement published by the CCEE, without the effects of Resolution CNPE 3.

The applications by the plaintiff (Apine) were granted in the first instance, confirming the interim decision granted in favor of its members, which include Cemig GT and its subsidiaries. This decision was subject of an appeal, distributed to the 7th Panel of the Regional Federal Court (*Tribunal Federal Regional*, or TRF) of the 1st Region, which is still pending of judgment.

The amount of the contingency is approximately R\$ 206,919 (R\$ 201,586 on December 31, 2017). In spite of the successful judgment at first instance, the Association s legal advisers still considered the chances of loss of this contingency as possible . Cemig GT agrees with this, since there are not yet elements to make it possible to foresee the outcome of the Appeal filed by the Federal Government.

Tariff increases

Exclusion of customers classified as low-income

The Federal Public Attorneys Office filed a class action against the Company and Aneel, to avoid exclusion of customers from classification in the *Low-income residential tariff* sub-category, requesting an order for Cemig D to pay twice the amount paid in excess by customers. Judgment was given in favor of the plaintiffs, but the Company and Aneel have filed an interlocutory appeal and await judgment. The amount of the contingency is approximately R\$ 282,269 (R\$ 275,458 on December 31, 2017). Cemig D has classified the chances of loss as possible due to other favorable decisions on this matter.

Environmental claims

Impact arising from construction of power plants

The Public Attorneys of Minas Gerais State, together with an association and individuals, have brought class actions requiring Cemig GT to invest at least 0.5% of the annual gross operating revenue of the *Emborcação, Pissarrão, Funil, Volta Grande, Poquim, Paraúna, Miranda, Nova Ponte, Rio de Pedras* and *Peti* plants in environmental protection and preservation of the water tables of the counties where these power plants are located, and proportional

indemnity for allegedly irrecoverable environmental damage caused, arising from omission to comply with Minas Gerais State Law 12,503/1997. Cemig GT has filed appeals to the Higher Appeal Court (STJ) and the Federal Supreme Court (STF). Based on the opinions of its legal advisers, Cemig GT believes that this is a matter involving legislation at infra-constitutional level (there is a Federal Law with an analogous object) and thus a constitutional matter, on the issue of whether the state law is constitutional or not, so that the final decision is one for the national Higher Appeal Court (STJ) and the Federal Supreme Court (STF). No provision has been made, since based on the opinion of its legal advisers management has classified the chance of loss as possible . The amount of the contingency is R\$ 130,250 (R\$ 126,664 on December 31, 2017).

The Public Attorneys Office of Minas Gerais State has filed class actions requiring the formation of a Permanent Preservation Area (APP) around the reservoir of the *Capim Branco* hydroelectric plant, suspension of the effects of the environmental licenses, and recovery of alleged environmental damage. Based on the opinion of its legal advisers in relation to the changes that have been made in the new Forest Code and in the case law on this subject, Cemig GT has classified the chance of loss in this dispute as possible . The estimated value of the contingency is R\$ 81,116 (R\$ 79,378 on December 31, 2017).

Other contingent liabilities

Early settlement of the CRC (Earnings Compensation) Account

The Company is involved in an administrative proceeding at the Audit Court of the State of Minas Gerais which challenges: (i) a difference of amounts relating to the discount offered by Cemig for early repayment of the credit owed to Cemig by the State under the Receivables Assignment Contract in relation to the CRC Account (*Conta de Resultados a Compensar*, or Earnings Compensation Account) this payment was completed in the first quarter of 2013; and also (ii) possible undue financial burden on the State after the signature of the Amendments that aimed to re-establish the economic and financial balance of the Contract. The amount of the contingency is approximately R\$ 400,569 (R\$ 397,897 on December 31, 2017), and, based on the Opinion of the Public Attorneys Office of the Audit Board of the State of Minas Gerais, the Company believes that it has met the legal requirements. Thus, it has assessed the chances of loss as possible , since it believes that the adjustment was made in faithful obedience to the legislation applicable to the case.

Contractual imbalance

Cemig D is a party in disputes alleging losses suffered by third parties as a result of supposed breach of contract at the time of implementation of part of the rural electrification program known as *Luz Para Todos* (*Light for All*). The estimated amount is R\$ 268,062 (R\$ 261,281 on December 31, 2017), and no provision has been made. Cemig D has classified the chances of loss as possible as a result of the analysis that has been made of the argument and documentation used by the contracted parties in attempting to make the Company liable for any losses that allegedly occurred.

The Parent company is also a party in other disputes arising from alleged non-compliance with contracts in the normal course of business, for an estimated total of R\$ 82,335 (R\$ 79,985 on December 31, 2017). Cemig D has classified the chance of loss as possible , after analysis of the case law on this subject.

Irregularities in competitive tender proceedings

Cemig D is a party in a dispute alleging irregularities in competitive tender proceedings, governed by an online invitation to bid. The estimated amount is R\$ 26,324 (R\$ 26,149 on December 31, 2017), and no provision has been made. Cemig D has classified the chance of loss as possible , after analysis of the case law on this subject.

24. EQUITY AND REMUNERATION TO SHAREHOLDERS

The Company s issued and outstanding share capital on March 31, 2018 and December 31, 2017 is R\$ 6,294,208, represented by 420,764,708 common shares and 838,076,946 preferred shares, all with nominal value of R\$ 5.00 (five Reais).

(a) Capital Increase

On October 26, 2017, the Shareholders Extraordinary Meeting of Shareholders unanimously approved the proposal by the Board of Directors for a capital increase through issuance of up to 199,910,947 new shares, each with par value of R\$ 5.00 with the same rights providing to those shares in the same class of shares that resulted in the capital increase.

Up to December 31, 2017, R\$ 1,215,223 had been subscribed by Shareholders, and a total of 184,965,518 shares at the price of R\$6.57, comprising 13,139,679 ON (common) shares and 1,815,750 PN (preferred) shares.

On March 21, 2018, Cemig sold the totality of the remaining shares not subscribed through a public offer of a single and indivisible lot of shares, which resulted in a financial volume of R\$ 110,700. A total of 13,139,799 remaining common shares (ON) were sold for an average price of R\$ 7.30, totaling R\$ 95,773; and 1,815,750 remaining preferred shares (PN) were sold for an average price of R\$ 8.22, for a total of R\$14,927.

On April 23, 2018, the Shareholders Extraordinary General Meeting approved a Company capital increase in the amount of R\$ 999,555, whose capital increased from R\$ 6,294,208 to R\$ 7,293,763, throughout the issue and subscription of 199,910,947 new shares, each with par value of R\$ 5.00 (five Reais), comprising 66,849,505 common shares and 133,061,442 preferred shares.

The capital increase, considering the issuance price, represented proceeds of R\$1,324,773. The difference, in the amount of R\$ 325,218, will be allocated to the capital reserve account.

(b) Earnings per share

Considering the capital increase on April 23, 2018 described above, the calculation of basic and diluted earnings is presented as follows:

Number of shares	03/31/2018	03/31/2017
Common shares already paid up	420,764,708	420,764,708
Common shares to be paid up	66,849,505	
Treasury shares	(69)	
	487,614,144	420,764,708
Preferred shares already paid up	838,076,946	838,076,946
Preferred shares to be paid up	133,061,442	
Treasury shares	(560,649)	(560,718)
	970,577,739	837,516,228
Total	1,458,191,883	1,258,280,936

Basic and diluted earnings per share

	03/31/2018	03/31/2017
Net income for the period (A)	464,449	342,596
Total of shares (B)	1,458,191,883	1,258,280,936
Basic and diluted earnings per share (A/B) (R\$)	0,319	0,2729

Considering the subscribed shares have the right to dividends for 2017 year, if these dividends had been considered in the calculation of the basic and diluted earnings per share for the first quarter of 2017, the result of the calculation would have been 0.2349.

The call and put options related to investments described in Note 29 could potentially dilute basic earnings per share in the future; however, they have not caused dilution on the earning per share in the presented periods.

(c) Equity valuation adjustments

Equity valuation adjustments	Consolidated	
	03/31/2018	12/31/2017
Adjustments to Actuarial liabilities Employee benefits	(234,520)	(234,519)
Accumulated Other Comprehensive Income		
Deemed cost of PP&E	648,694	638,517
Variation in fair value of financial asset available for sale in jointly-controlled entity		139
Cumulative translation adjustments	537	398
Adjustments to actuarial liabilities Employee benefits	(1,241,559)	(1, 241, 144)
Financial instruments Hedge	87	87
	(592,241)	(602,003)
Equity valuation adjustments	(826,761)	(836,522)

25. REVENUE

The revenue of The Company and its subsidiaries are as follows:

	Consolidated	
	03/31/2018	03/31/2017
Revenue from supply of energy(a)	5,397,905	5,771,613
Revenue from use of the electricity distribution systems (TUSD) (b)	373,741	463,049
CVA, and Other financial components in tariff increases (c)	441,156	(302,602)
Transmission revenue		
Transmission concession revenue (d)	100,991	92,500
Transmission construction revenue (e)	1,063	2,920
Transmission indemnity revenue (g)	49,841	65,830
Generation Indemnity Revenue (h)	17,245	
Distribution construction revenue (e)	176,797	197,639
Adjustment to expectation of cash flow from indemnifiable Financial asset of		
distribution concession (j)	792	1,227
Revenue from updating of the Concession Grant Fee (f)	81,827	79,506
Energy transactions on the CCEE (i)	134,327	226,648
Supply of gas	428,071	410,541
Fine for breach of standard continuity indicator (1)	(16,446)	
Other operating revenues (k)	462,113	347,869
Deductions on revenue (1)	(2,713,992)	(2,543,810)
Net operating revenue	4,935,431	4,812,930

(1) As mentioned in Note 2.2, as from January 1, 2018, these amounts are now recognized as a reduction of revenue rather than operating expenses, as amended by Pronouncement CPC 47 / IFRS 15.

a) Revenue from energy supply

This table shows energy supply by type of customer:

	MWh (1)		R\$	
	03/31/2018	03/31/2017	03/31/2018	03/31/2017
Residential	2,593,117	2,537,050	1,917,981	1,991,413
Industrial	4,028,060	4,253,259	1,105,786	1,181,771
Commercial, Services and Others	2,042,937	1,912,090	1,069,278	1,140,139
Rural	765,502	798,476	342,763	368,314
Public authorities	213,598	210,613	120,850	131,139
Public lighting	343,406	334,480	124,416	129,852
Public services	322,058	314,937	134,272	144,258
Subtotal	10,308,678	10,360,905	4,815,346	5,086,886
Own consumption	12,124	9,262		
Unbilled revenue			(81,954)	35,746
	10,320,802	10,370,167	4,733,392	5,122,632
Wholesale supply to other concession holders (2)	2,632,799	2,894,117	701,491	457,794
Wholesale supply unbilled, net			(36,978)	191,187
Total	12,953,601	13,264,284	5,397,905	5,771,613

(1) Data not reviewed by external auditors.

(2) Includes a CCEAR (Regulated Market Sales Contract), bilateral contracts with other agents, and the revenues from management of generation assets (GAG) for the 18 hydroelectric plants of Lot D of Auction no 12/2015.

b) Revenue from Use of the Distribution System (the TUSD charge)

A significant part of the large industrial customers in the concession areas of Cemig D are now Free Customers energy is sold to them by the Cemig group s generation and transmission company, Cemig GT, and also by other generators. Thus, the charges for use of the distribution network (TUSD) of these Free customers are charged separately from the posting under this line.

c) The CVA Account, and Other financial components

The results from variations in (i) the CVA Account (*Portion A Costs Variation Compensation Account*), and in (ii) *Other financial components* in calculation of tariffs, refer to the positive and negative differences between the estimate of non-manageable costs of the subsidiary Cemig D and the payments actually made. The amounts

recognized arise from balances recorded in the current period, homologated or to be homologated in tariff adjustment processes. For more information please see Note 14.

d) Transmission concession revenue

Transmission revenue comprises the amount received from agents of the electricity sector for operation and maintenance of transmission lines of the national grid, in the form of the Permitted Annual Revenue (*Receita Anual Permitida*, or RAP), plus an adjustment for expectation of cash flow arising from the variation in the fair value of the Remuneration Assets Base in the amount of R\$ 2,927 for the quarter ended March 31, 2018.

e) Construction revenue

Entities that are within the scope of ICPC 01 (R1) should record a construction or improvement of the infrastructure of the concession in accordance with CPC 17 (R1) *Construction Contracts*. The costs of infrastructure construction carried out by the Company are measured reliably; the revenues and expenses corresponding to these construction services are recognized as and when they are incurred, up to the reporting date. Any expected loss on construction contracts is recognized immediately as an expense. Considering that the regulatory model currently in effect does not provide for specific remuneration for construction or improvement of the infrastructure of the concession; that constructions and improvements are substantially executed through specialized services of outsourced parties; and that all construction revenues is related to the construction of the infrastructure of the energy distribution services, the Company s management believed that revenues related to construction services are immaterial.

f) Gain on financial updating of the Concession Grant Fee

Represents the inflation adjustment using the IPCA inflation index, plus interest, on the Concession Grant Fee for the concession awarded as Lot D of Auction 12/2015. See Note 14.

g) Transmission indemnity revenue

On the quarter ended March 31, 2018, the Company recognized revenue in the total amount of R\$ 49,841 (R\$ 65,830 on March 31, 2017), corresponded to updating, by the IPCA index, of the balance of indemnity receivable existing. See Note 14.

h) Generation indemnity revenue

On the quarter ended March 31, 2018, the Company recognized revenue of R\$ 17,245, for the adjustment to the balance of non-amortized indemnities for the concessions of the *São Simão* and *Miranda* Hydroelectric Plants, as per Ministerial Order 291/17, also taking into account the updating of the amounts. See Notes 14.

i) Revenue from energy transactions in the CCEE (Wholesale Trading Chamber)

The revenue from transactions made through the Wholesale Electricity Exchange (*Câmara de Comercialização de Energia Elétrica*, or CCEE) is the monthly positive net balance of settlements of transactions for purchase and sale of energy in the Spot Market, through the CCEE.

j) Adjustment to expected cash flow from Financial assets on residual value of infrastructure asses of distribution concessions

Monetary adjustment of the Regulatory Remuneration Asset Base resulting in the recognition of income from the adjustments on the expectation of cash flow from the Financial asset on the residual value of the infrastructure assets of distribution concessions.

k) Other operating revenues

	Conso	olidated
	03/31/2018	03/31/2017
Charged service	2,936	2,056
Telecoms services	44,037	36,242
Services rendered	41,711	35,284
Subsidies (*)	265,272	242,682
Rental and leasing	20,915	28,936
Unpaid energy reimbursement (2)	84,092	
Other	3,150	2,669
	462,113	347,869

(1) Revenue recognized for the tariff subsidies applied to users of distribution services, reimbursed by Eletrobras.

(2) Renewal of uncontracted energy due to alteration of electricity sales agreements CCEAR agreed between Santo Antônio Energia S. A., subsidiary of Madeira Energia, and Cemig Distribuição. The amount will be settled in 24 monthly installments and monthly updated by SELIC.

l) Taxes and charges reported as deductions on revenue

	Consolidated	
	03/31/2018	03/31/2017
Taxes on revenue		
ICMS (VAT)	1,253,097	1,331,246
Cofins	558,380	529,287
PIS and Pasep	121,232	114,907
Others	2,248	1,900
	1,934,957	1,977,340
Charges to the customer		
Global Reversion Reserve (RGR)	5,240	9,867
Energy Efficiency Program	13,213	12,787
Energy Development Account (CDE)	587,855	443,621
Research and Development (R&D)	8,513	10,453
National Scientific and Technological Development Fund (FNDCT)	8,513	10,453
Energy System Expansion Research (EPE of MME)	4,257	5,227
Customer charges Proinfa alternative sources program	10,241	9,663
Energy Services Inspection Charge	6,217	8,310
Royalties for use of water resources	18,214	26,831
Customer charges the Flag Tariff system	116,772	29,258
	779,035	566,470
	2,713,992	2,543,810

26. OPERATING COSTS AND EXPENSES

	Consol	lidated	Holding Company		
	03/31/2018	03/31/2017	03/31/2018	03/31/2017	
Personnel (a)	331,664	381,208	7,469	16,676	
Employees and managers profit sharing	19,577	18,884	1,411	492	
Post-retirement benefits Note 22	83,271	94,638	10,109	9,668	
Materials	15,290	11,279	42	16	
Outsourced services (b)	235,793	208,624	1,967	2,717	
Energy purchased for resale (c)	2,263,693	2,093,088			
Depreciation and amortization	212,991	201,365	118	135	
Operating provisions (d)	133,207	208,532	39,311	16,468	
Charges for use of the national grid	392,542	206,497			
Gas purchased for resale	263,233	222,512			
Construction costs (e)	180,669	200,559			

Other operating expenses, net (f)	66,363	96,516	2,855	3,200
	4,198,293	3,943,702	63,282	49,372

a) Personnel expenses Programmed Voluntary Retirement Plan (PDVP 2018)

In March 2018, the Company approved the 2018 Employee Voluntary Severance Program (the 2018 PDVP). Those eligible to take part were any employees who have worked with Cemig for 25 years or more by December 31, 2018. The 2018 PDVP will have its acceptance period from April 2 to 30, 2018 and it will pay the standard legal severance payments including: payment for the period of notice, and especially, an amount equal to the penalty payment of 40% of the Base Value of the employee s FGTS fund, as well as the other payments specified by the legislation.

The 2018 PDVP, was accepted and signed-off by 175 employees, for which the estimated cost in the amount of R\$ 28,129 will be recorded on the second quarter of 2018.

b) Outsourced services

	Consolidated		Holding	Company
	03/31/2018	03/31/2017	0	
Meter reading and bill delivery	30,696	33,376		
Communication	18,409	14,846	126	62
Maintenance and conservation of electrical facilities and equipment	78,393	64,033	5	19
Building conservation and cleaning	25,930	22,502	58	167
Contracted labor	3,941	2,386		
Freight and airfares	847	1,295	115	382
Accommodation and meals	2,584	2,998	39	41
Security services	4,978	5,313		
Consultancy	3,288	2,994	38	150
Maintenance and conservation of furniture and utensils	595	782		
Information technology	11,161	13,096	192	141
Maintenance and conservation of vehicles	498	5,741		14
Disconnection and reconnection	10,139	4,279		
Environment	2,134	4,789		
Legal services	4,781	2,893	271	292
Legal procedural costs	371	443		10
Tree pruning	4,029	3,657		
Cleaning of power line pathways	5,973	1,076		
Copying and legal publications	4,207	3,776	71	30
Inspection of customer units	1,863	628		
Printing of tax invoices and energy bills	500	700		
Other expenses	20,476	17,802	1,052	1,409
	235,793	208,624	1,967	2,717

c) Energy purchased for resale

	Consol	lidated	
	03/31/2018 03/31/20		
Supply from Itaipu Binacional	288,243	294,046	
Physical guarantee quota contracts	171,384	109,154	
Quotas for Angra I and II nuclear plants	66,712	60,944	
Spot market	219,111	157,403	
Proinfa Program	79,848	75,322	

Bilateral contracts	105,085	71,913
Energy acquired in Regulated Market auctions	723,513	742,232
Energy acquired in the Free Market	823,936	788,110
Pasep and Cofins credits	(214,139)	(206,036)
	2,263,693	2,093,088

d) Operating provisions (reversals)

	Consolidated		Holding	Company
	03/31/2018	03/31/2017	03/31/2018	03/31/2017
Estimated losses on doubtful receivables	76,183	66,195		
Estimated losses on other accounts receivables	560			
Contingency provisions (reversals) (1)				
Labor claims	17,054	63,306	1,110	(553)
Civil	(1,299)	7,445	728	162
Tax	69	1,594	15	604
Environmental	28	1		
Regulatory	3,385	1,078	2,959	569
Other	(1,683)	6,326	(36)	35
	17,554	79,750	4,776	817
		,	,	
	94,297	145,945	4,776	817
Adjustment for losses				
Put option Parati (Note 29)	34,535	15,651	34,535	15,651
Put option SAAG (Note 29)	4,375	46,936		
	38,910	62,587	34,535	15,651
			, ,	
	133,207	208,532	39,311	16,468

(1) The contingency provisions of Holding Company are presented in the consolidated income statement as operating expenses.

e) Construction cost

	Conso	olidated
	03/31/2018	03/31/2017
Personnel and managers	14,570	10,246
Materials	75,934	79,630
Outsourced services	74,028	87,797
Others	16,137	22,886
	180,669	200,559

f) Other operating expenses (revenues), net

	Consolidated 03/31/2018 03/31/2017		0	Company
Leasing and rentals	22,495	23,988	829	03/31/2017 595
Advertising	1,512	832	4	0,0
Own consumption of energy	6,597	5,510		
Subsidies and donations	1,805	3,533		
Paid concession	778	752		
Insurance	1,918	2,524	402	851
CCEE annual charge	1,924	2,028		
Net loss (gain) on deactivation and disposal of assets	1,982	2,560		
Forluz Administrative running cost	7,862	6,471	278	320
Collection agents	17,458	17,452		
Fine for violation of standard continuity indicator (1)		14,554		
Other expenses	2,031	16,312	1,342	1,434
	66,362	96,516	2,855	3,200

(1) As mentioned in Note 2.2, as from January 1, 2018 these amounts are now recognized as a reduction of revenue rather than operating expenses, as amended by Pronouncement CPC 47 / IFRS 15.

27. FINANCE INCOME AND EXPENSES

	Consolidated 03/31/2018 03/31/2017 (Holding C	
FINANCE INCOME	03/31/2010	05/51/2017 0	5/51/2010 0	5/51/2017
Income from cash investments	23,727	64,830	2,575	15,765
Arrears fees on sale of energy	75,662	72,864	,	,
Foreign exchange variations	2,508	8,387		
Monetary variations	5,186	8,398		1,028
Monetary variations CVA	447			
Monetary updating on Court escrow deposits	6,452	9,936	7,347	4,232
Pasep and Cofins charged on finance income	(8,927)	(11,112)	(549)	(1,150)
Gain on Financial instruments (Note 29)	97,517			
Adjustment to present value	6,790	12,303		
Other	32,492	14,285	1,875	3,705
	241,854	179,891	11,248	23,580
FINANCE EXPENSES				
Costs of loans and financings	(287,348)	(446,391)		
Cost of debt appropriation of transaction costs	(9,000)	(15,030)		
Foreign exchange variations	(19,374)			
Monetary updating loans and financings	(38,673)	(43,407)		
Monetary updating onerous concessions	(664)	(380)		
Charges and monetary updating on post-retirement obligation	(18,007)	(19,368)	(886)	(953)
Monetary updating CCEE obligations		(9,562)		
Monetary updating CVA		(6,169)		
Monetary updating Advance sales of power supply	(3,619)	(12,561)		
Other	(22,969)	(19,769)	(8)	(174)
	(399,654)	(572,637)	(894)	(1,127)
NET FINANCE INCOME (EXPENSES)	(157,800)	(392,746)	10,354	22,453

The Pasep and Cofins expenses apply to Interest on Equity.

28. RELATED PARTY TRANSACTIONS

Cemig s main balances and transactions with related parties and its jointly-controlled entities are as follows:

	ASS	ETS	LIABII	ITIES	REVE	NUE	EXPE	NSES
COMPANY / item	02/21/2010	10/21/00170	2/21/2010	0/21/001 7	2/21/2019	2/21/2017	03/31/2018	02/21/2017
Shareholder	05/51/2018	12/31/201/0	<i>5/51/2</i> 01a	2/31/2010	5/51/2010	5/51/2017	05/51/2018	05/51/2017
Minas Gerais State Gov	t							
Current	-							
Customers and traders (1)	99,938	54,926			30,588	36,360		
Public Lighting)	-))	,		
Contribution (CIP) (1)	1,311	1,220						
Accounts		,						
Receivable AFAC (2)	238,869	235,018			3,851			
Non-current								
Customers and traders (1)	36,617	50,349						
Public Lighting								
Contribution (CIP) (1)	874	1,119						
Jointly-controlled entity								
Aliança Geração								
Current								
Transactions with energy								
(3)			7,087	7,105			(38,088)	(35,127)
Provision of services (4)	1,709	1,657			3,269	2,603		
Interest on Equity, and								
dividends	45,315	72,315						
Baguari Energia								
Current								
Transactions with energy								
(3)			852	858	223	215	(1,805)	(1,630)
Services (4)	214	211						
Madeira Energia								
Current								
Transactions with energy								
(3)			13,085	56,531	8,552	5,451	(148,493)	(140,026)
Advance for future power		66.105			2 2 7 2	0.055		
supply (5)	76,428	66,185			3,373	2,955		
Reimbursement for	10.046				105			
decontracted supply (6)	42,046				135			
Non-current								
Advance for future power		(070						
supply (5)	25.020	6,870						
	35,038							

	•							
Reimbursement for								
decontracted supply (6)								
Norte Energia								
Current								
Transactions with energy								
(3)	130	130	5,242	3,640	3,967	1,298	(43,411)	(27,208)
Lightger	100	100	3,212	5,010	5,507	1,290	(13,111)	(27,200)
Current								
Transactions with energy								
(3)							(4,629)	(4,846)
Interest on Equity, and							(1,02))	(1,010)
dividends	445							
Hidrelétrica Pipoca								
Current								
Transactions with energy								
			1,218				(5, 167)	(2.567)
(3) Interest on Equity and			1,218				(5,167)	(3,567)
Interest on Equity, and		504						
dividends		584						
Retiro Baixo								
Current								
Transactions with energy								(1.10.0)
(3)			523	528			(1,142)	(1,486)
Interest on Equity, and								
dividends	2,581	2,581						
Centroeste								
Current								
Interest on Equity, and								
dividends	1,201							
Renova								
Current								
Transactions with energy								
(3)			43	1,744			(30,866)	(51,504)
Non-current								
Advance for future								
delivery of power supply								
(7)	47,072				522	27,725		
Accounts receivable (8)	358,789	350,200			8,589	17,043		
Empresa Amazonense								
de Transmissão de								
Energia (EATE)								
Current								
Transactions with energy								
(3)			2,690	2,882			(5,972)	(6,547)
Light			,	,			(-)/-/	(-))
Current								
Transactions with energy								
(3)	2,720	1,128	484	483	15,584	12,489	(254)	(205)
Interest on Equity, and	2,720	1,120	TUT	105	15,507	12,107	(257)	(203)
dividends	6,489							
uiviuciius	0,409							

COMPANY / item	ASS	SETS	LIABI	LITIES	REVENUE EXPENSES		NSES	
COMPANY / Item	03/31/2018	12/31/2017	03/31/2018	12/31/201703	8/31/201683	/31/2017)3/31/2018(3/31/2017
Taesa	00/01/2010	12/01/201/	00,01,2010	12,01,201,00				010112011
Current								
Transactions with								
energy (3)			11.517	12.105			(31.613)	(28.498)
Services (4)	172	404			139	134		
Companhia								
Transirapé de								
Transmissão								
Current								
Transactions with								
energy (3)			911	964			(2.353)	(2.433)
Services (4)	90	90			319	314		
Interest on Equity, and								
dividends		1.413						
Axxiom								
Current								
Provision of services								
(9)			2.605	2.982				
Transudeste								
Current								
Transactions with								
energy (3)			182	191			(405)	(352)
Services (4)	156	175			130	150		
Transleste								
Current								
Transactions with								
energy (3)			293	308			(653)	(697)
Services (4)	120	120			276	272		
Hidrelétrica								
Cachoeirão								
Current								
Interest on Equity, and								
dividends	6.662							
Parati								
Current								
Interest on Equity, and								
dividends	6.167							
Other related parties								
FIC Pampulha								
Current								
Cash and cash	110 056	200 402						
equivalents	118.856	322.423						

Securities	430.128	1.037.423			8.515	36.800		
(-) Securities issued by								
subsidiary companies								
(10)	(16.483)	(25.493)						
Non-current								
Securities	9.949	30.124						
Forluz								
Current								
Post-retirement								
obligations (11)			116.827	108.843			(47.985)	(43.491)
Supplementary								
pension contributions								
(12)							(19.092)	(21.651)
Administrative								
running costs (13)							(7.862)	(6.471)
Operational leasing								
(14)			1.616	4.998			(11.528)	(11.775)
Non-current								
Post-retirement								
obligations (11)			1.958.273	1.959.512				
Cemig Saúde								
Current								
Health Plan and								
Dental Plan (15)			116.953	115.045			(46.534)	(48.358)
Non-current								
Health Plan and								
Dental Plan (15)			1.749.964	1.633.291				

The main conditions and characteristics of interest with reference to the related party transactions are:

- (1) This refers to sale of energy supply to the Minas Gerais State government. The price of the supply is the one set by Aneel through a Resolution relating to the annual tariff adjustment of Cemig D. In 2017 the government of Minas Gerais State signed a debt recognition agreement with Cemig D for payment of debits relating to the supply of power due and unpaid, in the amount of R\$ 113,032, to be settled in 24 installments, updated monthly by the variation of the IGP-M. The first portion, in the amount of R\$ 5,418, was settled in December 2017, and the others have due dates up to November, 2019.
- (2) This refers to the recalculation of the monetary updating of amounts relating to the Advance for Future Capital Increase (AFAC), which were returned to the State of Minas Gerais. Amount transferred from administrative deposit to Accounts Receivable from Minas Gerais State, on September 30, 2017 (see Notes 11).
- (3) Transactions with energy between generators and distributors were made in auctions organized by the Federal Government; transactions for transport of electricity, made by transmission companies, arise from the centralized operation of the National Grid carried out by the National System Operator (ONS).
- (4) Refers to a contract to provide plant operation and maintenance services.
- (5) In 2017, advance payments were made to Santo Antônio Energia, subsidiary of Madeira Energia. For the purposes of settlement invoices for energy supply to be issued by Santo Antônio Energia starting in 2018, in 12 tranches, will be used;

- (6) This refers to reimbursement of supply of energy that was decontracted due to alteration of Regulated Market Electricity Sale Contracts (CCEARs) between Santo Antônio Energia (subsidiary of Madeira Energia) and Cemig D (Distribution), with value totaling R\$ 84,092, to be settled in 24 monthly installments, with monetary adjustment by the Selic rate. The first two installments were received in February and March 2018, and the others have due dates up to January 2020.
- (7) This refers to advance payments under Agreements for Incentive-bearing Power Supply becoming due in April through August 2018, discounted at 155% of the rate for Interbank Certificates of Deposit published by Cetip.
- (8) Cemig GT has an item of R\$ 359 million receivable from Renova that will be paid in monthly installments over 2021 with actualization at 150% to 155% of the CDI rate.
- (9) This refers to a contract for development of management software between Cemig D and Axxiom Soluções Tecnológicas S.A., instituted in Aneel Dispatch 2,657/2017.
- (10)FIC Pampulha has financial investments in securities issued by subsidiary companies of the Company. There is more information, and characteristics of the fund, in the description below.
- (11) The contracts of Forluz are updated by the Expanded Customer Price Index (IPCA) calculated by the Brazilian Geography and Statistics Institute (*Instituto Brasileiro de Geografia e Estatística*, or IBGE) plus interest of 6% per annum and will be amortized up to the business year of 2031 (See Note 22).
- (12) The Company s contributions to the pension fund for the employees participating in the Mixed Plan, and calculated on the monthly remuneration, in accordance with the regulations of the Fund.
- (13)Funds for annual current administrative costs of the Pension Fund in accordance with the specific legislation of the sector. The amounts are estimated as a percentage of the Company s payroll.
- (14)Rental of the Company s administrative head offices, in effect to March 2019 and May 2034, adjusted annually by IPCA inflation index.

(15)Post-retirement obligations relating to the employees health and dental plan (see Note 22).

Dividends receivable from subsidiaries

	Consolidated		Holding	Company
Dividends receivable	03/31/2018	12/31/2017	03/31/2018	12/31/2017
Cemig GT			364,230	564,230
Other	68,938	76,893	14,443	38,819
	68,938	76,893	378,673	603,049

Guarantees on loans, financings and debentures

Cemig has provided guarantees on loans, financings and debentures of the following related parties not consolidated in the Interim Financial Information because they relate to jointly-controlled entities or affiliated companies:

Related party	Relationship	Туре	Objective	03/31/2018	Maturity
Norte Energia (NESA)	Affiliated	Surety	Financing	2,532,991	2042
Light (1)	Jointly-controlled entity	Counter-guarantee	Financing	683,615	2042
Santo Antônio Energia			-		
(SAESA)	Jointly-controlled entity	Surety	Financing	1,919,421	2034
	Jointly-controlled entity	Surety	Debentures	804,199	2037

Santo Antônio Energia (SAESA)					
Centroeste	Jointly-controlled entity	Surety	Financing	7,573	2023

^{5,947,799}

(1) Related to execution of guarantees of the Norte Energia financing.

At March 31, 2018, Management believes that there is no need to recognize any provisions in the Company s Interim Financial Information for the purpose of meeting any obligations arising under these sureties and/or guarantees.

Cash investments in FIC Pampulha investment fund of Cemig, its subsidiaries and affiliates

Cemig and its subsidiaries and affiliates invest part of their financial resources in an investment fund which has the characteristics of fixed income and obeys the Company s cash investment policy. The amounts invested by the fund at March 31, 2018 are reported in Securities in Current or Non-current assets, or presented after deduction of the account line Debentures in Current or Non-current liabilities.

- (6) This refers to reimbursement of supply of energy that was decontracted due to alteration of Regulated Market Electricity Sale Contracts (CCEARs) between Santo Antônio Energia (subsidiary of Madeira Energia) and Cemig D (Distribution), with value totaling R\$ 84,092, to be settled in 24 monthly installments, with monetary adjustment by the Selic rate. The first two installments were received in February and March 2018, and the others have due dates up to January 2020.
- (7) This refers to advance payments under Agreements for Incentive-bearing Power Supply becoming due in April through August 2018, discounted at 155% of the rate for Interbank Certificates of Deposit published by Cetip.
- (8) Cemig GT has an item of R\$ 359 million receivable from Renova that will be paid in monthly installments over 2021 with actualization at 150% to 155% of the CDI rate.
- (9) This refers to a contract for development of management software between Cemig D and Axxiom Soluções Tecnológicas S.A., instituted in Aneel Dispatch 2,657/2017.
- (10)FIC Pampulha has financial investments in securities issued by subsidiary companies of the Company. There is more information, and characteristics of the fund, in the description below.
- (11) The contracts of Forluz are updated by the Expanded Customer Price Index (IPCA) calculated by the Brazilian Geography and Statistics Institute (*Instituto Brasileiro de Geografia e Estatística*, or IBGE) plus interest of 6% per annum and will be amortized up to the business year of 2031 (See Note 22).
- (12) The Company s contributions to the pension fund for the employees participating in the Mixed Plan, and calculated on the monthly remuneration, in accordance with the regulations of the Fund.
- (13)Funds for annual current administrative costs of the Pension Fund in accordance with the specific legislation of the sector. The amounts are estimated as a percentage of the Company s payroll.
- (14)Rental of the Company s administrative head offices, in effect to March 2019 and May 2034, adjusted annually by IPCA inflation index.
- (15)Post-retirement obligations relating to the employees health and dental plan (see Note 22).

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Dividends receivable	Consolidated		Holding Company	
	03/31/2018	12/31/2017	03/31/2018	12/31/2017
Cemig GT			364,230	564,230
Other	68,938	76,893	14,443	38,819
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	Jointly-controlled entity	Surety	Financing	1,919,421	2034

Santo Antônio Energia					
(SAESA)					
Santo Antônio Energia					
(SAESA)	Jointly-controlled entity	Surety	Debentures	804,199	2037
()		5 41 6 6 7	20001100	00.,1//	-001
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5,947,799

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Cash investments in FIC Pampulha investment fund of Cemig, its subsidiaries and affiliates

Cemig and its subsidiaries and affiliates invest part of their financial resources in an investment fund which has the characteristics of fixed income and obeys the Company s cash investment policy. The amounts invested by the fund at March 31, 2018 are reported in Securities in Current or Non-current assets, or presented after deduction of the account line Debentures in Current or Non-current liabilities.

The funds applied are allocated only in public and private fixed income securities, subject only to credit risk, with various maturity periods, obeying the unit holders cash flow needs.

The financial investments of the investment fund in securities of related parties are as follows:

Issuer of security	Туре	Annual contractual conditions	Maturity			03/31/2		
				Cemig	Cemig GT 8.01%	D	Other subsidiaries 32.00% (1)	Total 45.18%
ETAU	Debentures	108.00% of CDI	Dec. 01, 2019	200	820	330	5.242	6.592
LIGHT	Promissory Note	CDI + 3.50%	Jan. 22, 2019	400	1.643	661	10.352	13.056
				600	2.463	991	15.594	19.648

Issuer of security	Туре	Annual contractual conditions	Maturity	Cemig 4.17%	Cemig GT 26.85%	D	17 Other ubsidiarie 21.36% (1)	s Total 72.28%
ETAU		108.00% of	Dec. 01,					
	Debentures	CDI	2019	420	2,706	2,005	2,152	7,283
LIGHT	Promissory Note	CDI + 3.50%	Jan. 22, 2019	834	5,375	3,983	4,276	14,468
				1,254	8,081	5,988	6,428	21,751

(1) Refer to the other companies consolidated by Cemig, which also have a stake in investment funds. **Remuneration of key management personnel**

The total costs of key personnel, comprising the Executive Board, the Fiscal Council and the Board of Directors, for the three months periods ended March 31, 2018 and 2017, are as follows:

	03/31/2018	03/31/2017
Remuneration	7,703	6,623
Profit sharing	142	41
Assistance benefits	522	372
Total	8,367	7,036

29. FINANCIAL INSTRUMENTS AND RISK MANAGEMENT

The Financial instruments of the Company and its subsidiaries are: Cash and cash equivalents; Securities; Customers and Traders; Concession Holders Energy Transport; Advances to suppliers; Concession financial assets related to infrastructure; Low-income subsidy; Funding from Energy Development Account (CDE); Investments in infrastructure; Restricted cash; Escrow deposits in litigation; Receivables from related parties; the CVA Account; and *Other financial components*; in tariff adjustments; the Minas Gerais State Tax Amnesty Program (PRCT); Loans and financings; Obligations under debentures; Obligations under concessions; Obligations to suppliers; Debt agreed with the pension fund (Forluz); Post-retirement obligations; Put options; and Swaps. Gains and losses on transactions are reported in full in the statement of income for the period or in Equity, by the accrual method.

The financial instruments of the Company and its subsidiaries are classified as follows:

Amortized cost this category contains: Cash and cash equivalents; Securities; Customers and traders; Concession holders (power transport); Restricted cash; Receivables from related parties; the CVA Account and *Other financial components*, in tariff adjustments; Low-income subsidy; Reimbursement of tariff subsidies; Other credits owed by Eletrobras; Escrow deposits in litigation; and Concession financial assets. They are recognized at their nominal realization value, which is similar to fair value.

Financial instruments measured at fair value through profit or loss

- 1. Securities in the amount of R\$ 419,624 (R\$ 1,043,893 on December 31, 2017). They are valued at fair value and the gains or losses are recognized directly in the Statement of income.
- 2. *Concession Financial Assets Related to the Distribution Infrastructure* measured through the remuneration base of the concession assets, according to the legislation established by the regulatory agency (ANEEL), taking into account the changes in the estimated cash flow, based on factors such as New Replacement Value (Valor Novo de Reposição, or VNR) and update by the IPCA, which are considered equivalent to the fair value at the date of these Interim Financial Information.
- 3. *Indemnities receivable Transmission*: measured at New Replacement Value (Valor Novo de Reposição, or VNR), according to criteria established by the Concession-granting power (Grantor), based on the fair value of the assets to be indemnified, and on the weighted average cost of capital (WACC) used by the Grantor, which reflects the concession holder s return on the operations of the concession. The VNR and the WACC are public information disclosed by the Grantor and by Cemig.
- 4. Indemnities receivable Generation

Plants operated under the quotas regime: measured at New Replacement Value (Valor Novo de Reposição, or VNR), according to criteria established by the Concession Grantor, based on the assets fair value to be indemnified by the termination of the concession, updated by the Selic rate as from publication of Ministerial Order 291 of August 3, 2017. More details in Note 4.

The *Miranda* and *São Simão* plants: measured at New Replacement Value (Valor Novo de Reposição, or VNR), based on the Company s estimates, to be updated after such amount be authorized by Aneel.

Derivative financial instruments Swap transactions: recognized initially at their fair value and the attributable transaction costs are recognized in the Statement of income when they are incurred. After initial recognition, derivatives are measured at fair value and changes in fair value are accounted for in the Statement of income.

6. *Derivative financial instruments (put options):* measured at fair value using the Black-Scholes-Merton (BSM) method.

Other financial liabilities Non-derivative financial liabilities: related to Loans and financings; debentures; debt agreed with the Pension Fund (Forluz); concessions payable; the Minas Gerais State tax regularization plan (PRCT); suppliers; advances from clients and CVA (Compensation for Changes in Portion A Items). They are measured at amortized cost using the effective interest rate method.

Derivative financial instruments:

Put options

The Company holds options to sell certain securities (put options) for which it has calculated the fair value based on the *Black and Scholes Merton* (BSM) model. This takes the following variables into account: exercise price of the option; closing price of the underlying asset on March 31, 2018; the risk-free interest rate; the volatility of the price of the underlying asset; and the time to maturity of the option.

Analytically, calculation of the exercise price of the options, the risk-free interest rate and the time to maturity is primarily deterministic, so that the main divergence in the put options takes place in the measurement of the closing price and the volatility of the underlying asset.

On March 31, 2018 and December 31, 2017 the existing options were as follows:

Consolidated	Balance at 03/31/2018	Balance at 12/31/2017
Put option for shares in RME	541,767	507,232
Put option SAAG	316,050	311,593
Put / call options Ativas and Sonda	(3,883)	(3,801)
	853,934	815,024

Put option SAAG

Option contracts were signed between Cemig GT and the private pension entities that participate in the investment structure of SAAG (comprising FIP Melbourne, Parma Participações S.A. and FIP Malbec, jointly, the Investment Structure), giving those entities the right to sell units in the Funds that comprise the Investment Structure, at the option of the Funds, in the 84th (eighty-fourth) month from June 2014. The exercise price of the Put Options will correspond to the amount invested by each private pension plan in the Investment Structure, updated pro rata temporis by the Expanded National Customer Price (IPCA) index published by the IBGE, plus interest at 7% per year, less such dividends and Interest on Equity as shall have been paid by SAAG to the pension plan entities. This option was considered to be a derivative instrument, accounted at fair value through profit or loss.

For measurement of the fair value of SAAG put options Cemig GT uses the Black-Scholes-Merton (BCM) model. The assumption was made that the future expenditures of FIP Malbec and FIP Melbourne are insignificant, so that the options are valued as if they were direct equity interests in Mesa. However, neither SAAG nor Mesa are traded on a securities exchange, so that some assumptions are necessary for calculation of the price of the asset and its volatility for application of the BSM model. The closing price of the share of Mesa on March 31, 2018 is ascertained on the basis of free cash flow to equity holders (FCFE), expressed by equivalence of the indirect interests held by the FIPs. Volatility, in turn, is measured as an average of historic volatility (based on the hypothesis that the series of the difference of continuously capitalized returns follows a normal distribution) of comparable companies in the electricity generation sector that are traded on the Bovespa.

Based on the studies made, a liability of R\$ 316,050 (R\$311,593 on December 31, 2017) is recorded in the Company s Interim Financial Information, for the difference between the exercise price and the estimated fair value of the assets.

The changes in the value of the options are as follows:

	Consolidated
Balance on December 31, 2016	196,173
Adjustment to fair value	46,936
Balance on March 31, 2017	243,109
Balance on December 31, 2017	311,593

Adjustment to fair value

Balance on March 31, 2018

Cemig GT made an analysis of the sensitivity of the exercise price of the option, varying the risk-free interest rate and the volatility, keeping the other variables of the model unchanged. In this context, scenarios for the risk-free interest rate at 5.66% to 9.66% p.a., and for volatility between 19% and 79% p.a., were used, resulting in estimates of minimum and maximum price for the put option of R\$ 284,810 and R\$ 375,389, respectively.

186

316,050

4,457

Put options of RME

Cemig granted a put option to *Fundo de Participações Redentor* which is now a Shareholder of *Rio Minas Energia Participações* S.A. (*RME*) the right for *Redentor* to sell all RME s shares, originally exercisable in May 2016. The exercise price of the option is calculated based on the sum of the value of the amounts injected by the Fund, plus the expenses of the fund, less Interest on Equity, and dividends, distributed by RME.

The exercise price is subject to monetary updating by the CDI (Interbank CD) plus financial remuneration at 0.9% per year.

RME owns common and preferred shares of Light, and currently exercise jointly control, with the Company, the activities of that investee. Therefore, this option was considered to be a derivative instrument, accounted at fair value through profit or loss.

On November 22, 2017 Cemig signed the First Amendment to the Shareholders Agreement of RME Rio Minas Energia Participações S.A. (RME), with: Banco Santander (Brasil) S.A. (Santander), BV Financeira S.A. Crédito Financiamento e Investimento (BV Financeira) and BB-Banco de Investimento S.A. (BB-BI), (jointly, the Shareholder banks) to formalize the partial postponement of the date of the Put option granted by Cemig to the Shareholder Banks, the new exercise date being moved from November 30, 2017 to November 30, 2018.

Amount of the Company s exposure

The change in the value of the options the difference between the estimated fair value for the assets and the corresponding exercise price, for the three months period ended on March 31, 2018 and 2017, has been as follows:

Balance on December 31, 2016	1,149,881
Variation in fair value	15,651
Balance on March 31, 2017	1,165,532
Datance on Watch 51, 2017	1,105,552
Balance on December 31, 2017	507,232
Variation in fair value	34,535

Balance on March 31, 2018

In the calculation of the fair value of the option based on the Black-Scholes-Merton analysis, the following variables are taken into account: exercise price of the option; closing price of the share of Light on March 31, 2018 (as a reference for the value of the indirect equity interest held by the direct Shareholders of RME in Light); the risk-free interest rate; the volatility of the price of the underlying asset; and the time to maturity of the option.

The Company made an analysis of the sensitivity of the exercise price of the option, varying the risk-free interest rate and the volatility, keeping the other variables of the model unchanged. In this context, scenarios for the risk-free interest rate at 2.55% p.a. to 10.55% p.a., and for volatility between 20.0% and 90.0% p.a., were used, resulting in estimates of minimum and maximum price for the put option of R\$ 525,279 and R\$ 558,945, respectively.

541,767

Sonda options

As part of the shareholding restructuring process, Cemig Telecom and Sonda signed a Purchase Option Agreement (issued by Cemig Telecom) and a Sale Option Agreement (issued by Sonda). Considering the merger of Cemig Telecom into Cemig, occurred on March 31, 2018, the option contract is now between Cemig and Sonda.

These resulted in Cemig Telecom simultaneously having a right (put option) and an obligation (call option). The exercise price of the put option will be equivalent to fifteen times the adjusted net income of Ativas in the year prior to the exercise date. The exercise price of the call option will be equivalent to sixteen times the adjusted net income of Ativas in the business year prior to the exercise date. Both options, if exercised, result in the sale of the shares in Ativas currently owned by the Company, and the exercise of one of the options results in nullity of the other. The options may be exercised as from January 1, 2021.

The put and call options in Ativas (the Ativas Options) were measured at fair value and posted at their net value, i.e. the difference between the fair values of the two options on the reporting date of the Interim financial information for March, 2018. Depending on the value of the options, the net value of the Ativas Options may be an asset or a liability of the Company.

The measurement has been made using the Black-Scholes-Merton (BSM) model. In the calculation of the fair value of the Ativas Options based on the BSM model, the following variables are taken into account: closing price of the underlying asset on March 31, 2018; the risk-free interest rate; the volatility of the price of the underlying asset; the time to maturity of the option; and the exercise prices on the exercise date.

The closing price of the underlying asset was based on the valuation prepared by the same specialized consulting firm responsible for calculating the options. The valuation base date is March 31, 2018, the same date of closing of the Company s Interim Financial information, and the methodology used to calculate the Company s fair value is Discounted Cash Flow (CDF) in the amount of the Ativas by Sonda, held on October 19, 2016. The calculation of the risk-free interest rate was based on yields of National Treasury Bills. The time to maturity was calculated assuming exercise date on March 31, 2021.

Considering that the exercise prices of the options are contingent upon the future financial accounting results of Ativas, the estimate of the exercise prices on the date of maturity was based on statistical analyzes and on information of comparable listed companies.

The net effect of the calculation of the call and put options in shares of Ativas amounted to a credit amount of R\$ 82 in the income statement for the three-months period ended on March 31, 2018.

Swap transactions

Considering that part of the loans and financings of the Company s subsidiaries is denominated in foreign currency, the companies use derivative financial instruments (swap transactions) to protect the servicing associated with these debts (principal plus interest).

The derivative instruments contracted have the purpose of protecting the operations against the risks arising from foreign exchange variation and are not used for speculative purposes.

The amounts of the principal of derivative transactions are not presented in the balance sheet, since they refer to transactions that do not require cash principal payments to be made: only the gains or losses that actually occur are recorded. The net result of these transactions was positive adjustment, on March 31, 2018, of R\$ 97,517, recorded in finance income (expenses).

The Company has a Financial Risks Management Committee, created to monitor the financial risks in relation to volatility and trends of inflation indices, exchange rates and interest rates that affect its financial transactions and which could negatively affect its liquidity and profitability. The Committee implements action plans and sets guidelines for proactive control of the financial risks environment.

The table below shows the derivative instruments contracted by Cemig GT at March 31, 2018 and December 31, 2017:

					Unrealized gain / loss		Unrealized gain / loss	
Cemig s right (1)	Cemig s obligation	Maturity period	Trading market	Value of principal contracted (2)			Amount according to contract 82/31/201712	
US\$:	R\$:	03/2018			<pre> 0 6 #</pre>	~		
FX variation + Rate (9.25% p.a.)	150.49% of CDI	to 12/2024	Over the counter	US\$ 1,000,000	69,865	65,055	50,792	(32,462)

1) For the principal, the swap operation has a low limit of R\$ 3.25 and high limit of R\$ 5.00.

2) In thousands of US\$.

The counterparties of the derivative transactions are the banks Bradesco, Itaú, Goldman Sachs and BTG Pactual and the Company is guarantor of the derivative instruments contracted by Cemig GT.

Risk management

Corporate risk management is a management tool that is an integral part of the Company s corporate governance practices, and is aligned with the process of planning, which sets the Company s strategic business objectives.

The Company has a Financial Risks Management Committee, the purpose of which is to implement guidelines and monitor the financial risk of transactions that could negatively affect the Company s liquidity or profitability, recommending hedge protection strategies to control the Company s exposure to foreign exchange rate risk, interest rate risk, and inflation risks.

The principal risks to which the Company and its subsidiaries are exposed are as follows:

Exchange rate risk

Cemig and its subsidiaries are exposed to the risk of increase in exchange rates, with effect on Loans and financings, Suppliers, and cash flow.

The net exposure to exchange rates is as follows:

0.		2018	12/31/2017	
Exposure to exchange rates	Foreign currency R\$		Foreign currency	R\$
US dollar				
Loans and financings (Note 20)	1,042,203	3,464,283	1,014,535	3,356,082
Suppliers (Itaipu Binacional)	68,085	226,315	73,698	240,220
	1,110,288	3,690,598	1,088,233	3,596,302
Euros				
Loans and financings Euros (Note 20)	1,363	4,531	1,105	4,383
Net liabilities exposed		3,695,129		3,600,685

(*) BNDES Currency reflects the weighted average of the exchange variations in the BNDES Currency Basket

Sensitivity analysis

Based on information from its financial consultants, the Company and its subsidiaries estimates that in a probable scenario the variation of the exchange rates of foreign currencies in relation to the Real at March 31, 2019 will be an appreciation of the dollar by 5.23%, to R\$ 3.50/US\$, and depreciation of the Euro by 1.32%, to R\$ 4.03/. The Company and its subsidiaries have made a sensitivity analysis of the effects on the Company's profit arising from depreciation of the Real exchange rate by 25%, and by 50%, in relation to this probable scenario.

			Possible scenariRemote s FX FX		
Risk: foreign exchange rate exposure	Base Scenario 03/31/2018	Probable scenario US\$1=R\$3.50 EUR1=R\$4.03	depreciation 25.00% US\$1=R\$4.37 EUR1=R\$5.04	depreciation 50.00% US\$1=R\$5.25 EUR1=R\$6.05	
US dollar	03/31/2010	LUKI-K#4.03	ECK1=K#5.04	ECKI=K\$0.05	
Loans and financings	3,464,283	3,645,626	4,557,554	5,468,439	
Suppliers (Itaipu Binacional)	226,315	238,162	297,737	357,243	
	3,690,598	3,883,788	4,855,291	5,825,682	
Euros					
Loans and financings	4,531	4,471	5,589	6,707	
Net liabilities exposed	3,695,129	3,888,259	4,860,880	5,832,389	
Net effect of exchange rate variation		193,130	1,165,751	2,137,260	

Interest rate risk

On March 31, 2018 the Company is exposed to the risk of increase in Brazilian domestic interest rates. This exposure occurs as a result of net liabilities indexed to variation in interest rates, as follows:

	Consolidated		
Risk: Exposure to domestic interest rate changes	03/31/2018	12/31/2017	
Assets			
Cash equivalents Cash investments (Note 5)	380,330	916,762	
Securities (Note 6)	448,449	1,088,137	
Accounts receivable Renova (Note 28)	358,789	350,200	
Advance for future delivery of energy supply	174,600	122,920	
Restricted cash	108,197	106,227	
CVA and in tariffs Selic rate (Note 14)	397,760	369,010	
Receivable for residual value Generation SELIC *(Note 14)	1,101,591	1,084,346	
Reimbursement Energy Depletion (Note 28)	77,084		
Credits owed by Eletrobras		4,216	
	3,046,800	4,041,818	
Liabilities			
Loans, financings and debentures CDI rate (Note 20)	(6,643,446)	(7,202,558)	
Loans, financings and debentures TJLP (Note 20)	(112,415)	(118,891)	
Advance sales of energy supply CDI	(176,871)	(188,344)	
CVA and Other financial components in tariffs Selic rate (Note 14)	(155,214)	(414,800)	
Adherence to the Tax Amnesty Program (PRCT) (Note 19)		(282,876)	
	(7,087,946)	(8,207,469)	
Net liabilities exposed	(4,041,146)	(4,165,651)	

(*) Amounts of CVA and Other financial components indexed by the Selic rate.

Sensitivity analysis

In relation to the most significant interest rate risk, the Company and its subsidiaries estimate that, in a probable scenario, on March 31, 2019 the Selic and TLP rates will be 6.25%. The Company and its subsidiaries have made a sensitivity analysis of the effects on its profit arising from increases in rates of 25% and 50% in relation to the probable scenario. Variation in the CDI rate accompanies the variation in the Selic rate.

Estimation of scenarios for the path of interest rates considers the projections made by The Company and its subsidiaries, based on its financial consultants.

Risk: Increase in Brazilian interest rates	03/31/2018	March 31, 2019			
Kisk: Increase in Brazinan interest rates	Book value	Probable scenario Selic 6,25% TJLP 6,25%	Possible scenario Selic 7,81% CJLP 7,81%	Remote scenario Selic 9,38% TJLP 9,38%	
Assets					
Short-term investments	380,330	404,101	410,034	416,005	
Securities	448,449	476,477	483,473	490,514	
Accounts receivable Renova (Note 28)	358,789	381,213	386,810	392,443	
Advance for future delivery of energy supply	174,600	185,513	188,236	190,977	
Restricted cash	108,197	114,959	116,647	118,346	
<i>CVA</i> and <i>Other financial components</i> in tariff adjustments rate	Selic 397,760	422,620			