UNITED RENTALS NORTH AMERICA INC Form 424B2 February 22, 2017

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Filed Pursuant to Rule 424(b)(2) Registration Statement No. 333-201927

The information in this preliminary prospectus supplement relates to an effective registration statement under the Securities Act of 1933, but is not complete and may be changed. This preliminary prospectus supplement and the accompanying prospectus are not an offer to sell these securities and are not soliciting an offer to buy these securities in any jurisdiction where the offer or sale is not permitted.

Preliminary Prospectus Supplement PROSPECTUS SUPPLEMENT (To prospectus dated March 12, 2015) SUBJECT TO COMPLETION DATED FEBRUARY 22, 2017

United Rentals (North America), Inc.

\$250,000,000 5.875% Senior Notes due 2026 \$250,000,000 5.500% Senior Notes due 2027

Issue Price for Reopened 2026 Notes: Issue Price for Reopened 2027 Notes:

% plus accrued interest from September 15, 2016 % plus accrued interest from February 15, 2017

We are offering \$250,000,000 of 5.875% Senior Notes due 2026, which we refer to as the "reopened 2026 notes," and \$250,000,000 of 5.500% Senior Notes due 2027, which we refer to as the "reopened 2027 notes."

Reopened 2026 notes. The reopened 2026 notes will have identical terms, be fungible with and be part of a single series of senior debt securities with the \$750,000,000 principal amount of 5.875% Senior Notes due 2026, which we refer to as the "original 2026 notes," issued on May 13, 2016. We refer to the reopened 2026 notes and original 2026 notes together as the "2026 notes." The outstanding aggregate principal amount of the 2026 notes, after issuance of the reopened 2026 notes, will be \$1 billion. We will pay interest on the reopened 2026 notes semi-annually in cash in arrears on March 15 and September 15 of each year, starting on March 15, 2017. The 2026 notes will mature on September 15, 2026. We may redeem some or all of the 2026 notes on or after September 15, 2021, at the redemption prices set forth in this prospectus supplement, plus accrued and unpaid interest, if any, to the redemption date. We also may redeem some or all of the 2026 notes at any time prior to September 15, 2021, at a price equal to 100% of the aggregate principal amount of the 2026 notes to be redeemed, plus a make-whole premium and accrued and unpaid interest, if any, to the redemption date. In addition, at any time on or prior to September 15, 2019, we may redeem up to 40% of the aggregate principal amount of the 2026 notes with the net cash proceeds of certain equity offerings at a redemption price equal to 105.875% of the aggregate principal amount of the 2026 notes plus accrued and unpaid interest, if any, to the redemption date.

Reopened 2027 notes. The reopened 2027 notes will have identical terms, be fungible with and be part of a single series of senior debt securities with the \$750,000,000 principal amount of 5.500% Senior Notes due 2027, which we refer to as the "original 2027 notes," issued on November 7, 2016. We refer to the reopened 2027 notes and original 2027 notes together as the "2027 notes" (and, together with the 2026 notes, the "notes"). The outstanding aggregate principal amount of the 2027 notes, after issuance of the reopened 2027 notes, will be \$1 billion. We will pay interest on the reopened 2027 notes semi-annually in cash in arrears on February 15 and August 15 of each year, except that the last payment of interest will be made on May 15, 2027. The first such interest payment will be made on August 15, 2017. The 2027 notes will mature on May 15, 2027. We may redeem some or all of the 2027 notes on or after May 15, 2022, at the redemption prices set forth in this prospectus supplement, plus accrued and unpaid interest, if any, to the redemption date. We also may redeem some or all of the 2027 notes at any time prior to May 15, 2022, at a price equal to 100% of the aggregate principal amount of the 2027 notes to be redeemed, plus a make-whole premium and accrued and unpaid interest, if any, to the redemption date. In addition, at any time on or prior to May 15, 2020, we may redeem up to 40% of the aggregate principal amount of the 2027 notes with the net cash proceeds of certain equity offerings at a redemption price equal to 105.50% of the aggregate principal amount of the 2027 notes plus accrued and unpaid interest, if any, to the redemption date.

The reopened notes will be our senior unsecured obligations and will rank equally in right of payment with all of our existing and future senior indebtedness, effectively junior to any of our existing and future secured indebtedness to the extent of the value of the collateral securing such indebtedness and senior in right of payment to any of our existing and future subordinated indebtedness. Our obligations under the reopened notes will be guaranteed on a senior unsecured basis by our parent company, United Rentals, Inc. and, subject to limited exceptions, our current and future domestic subsidiaries. The guarantees will rank equally in right of payment with all of the guarantors' existing and future senior indebtedness, effectively junior to any existing and future secured indebtedness of the guarantors to the extent of the value of the assets securing such indebtedness and senior in right of payment to any existing and future subordinated indebtedness of the guarantors.

Our foreign subsidiaries will not be guarantors. The reopened notes will be issued only in registered form in minimum denominations of \$2,000 and integral multiples of \$1,000 in excess thereof.

For a more detailed description of the reopened notes, see "Description of the Reopened 2026 Notes" and "Description of the Reopened 2027 Notes."

The reopened notes offered by this prospectus supplement will not be listed on any securities exchange. Currently, there is no public market for the notes.

Investing in the reopened notes involves risks. See "Risk Factors" beginning on page S-21 of this prospectus supplement and "Item 1A Risk Factors" of our Annual Report on Form 10-K for the year ended December 31, 2016, which is incorporated by reference herein.

	Public Offering Price ⁽¹⁾⁽²⁾	Underwriting Discount and Commissions	Proceeds, before expenses, to us ⁽¹⁾⁽²⁾		
Per 5.875% Senior Note due 2026	%	%	%		
Total	\$	\$	\$		
Per 5.500% Senior Note due 2027	%	%	%		
Total	\$	\$	\$		
Total	\$	\$	\$		

- Public offering price and proceeds, before expenses, to us do not include the amount of accrued interest on the reopened 2026 notes offered hereby from September 15, 2016 to, but excluding, the delivery date. All pre-issuance accrued interest from September 15, 2016 will be paid by the purchasers of the reopened 2026 notes offered hereby. On March 15, 2017, we will pay this pre-issuance accrued interest to the holders of the reopened 2026 notes offered hereby on the applicable record date along with interest accrued on the reopened 2026 notes offered hereby from the date of delivery to the interest payment date. Interest on the reopened 2026 notes will accrue from September 15, 2016.
- Public offering price and proceeds, before expenses, to us do not include the amount of accrued interest on the reopened 2027 notes offered hereby from February 15, 2017 to, but excluding, the delivery date. All pre-issuance accrued interest from February 15, 2017 will be paid by the purchasers of the reopened 2027 notes offered hereby. On August 15, 2017, we will pay this pre-issuance accrued interest to the holders of the reopened 2027 notes offered hereby on the applicable record date along with interest accrued on the reopened 2027 notes offered hereby from the date of delivery to the interest payment date. Interest on the reopened 2027 notes will accrue from February 15, 2017.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined if this prospectus supplement or the accompanying prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

The reopened notes will be ready for delivery in book-entry form only through the facilities of The Depository Trust Company for the accounts of its participants on or about , 2017.

Wells Fargo Securities	BofA Merrill Lynch	Morgan Stanley Deutsche Bank
Barclays	Citigroup	Securities Securities
J.P. Morgan	MUFG	Scotiabank
	Co-Managers	
PMO Control Montrol	PNC Capital	SunTrust Robinson
BMO Capital Markets The date of the	Markets LLC is prospectus supplement is February	Humphrey

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We are responsible for the information contained and incorporated by reference in this prospectus supplement and the accompanying prospectus. We have not authorized anyone to give you any other information, and we take no responsibility for any other information that others may give you. This prospectus supplement and the accompanying prospectus are an offer to sell only the reopened notes offered hereby, but only under circumstances and in jurisdictions where it is lawful to do so. The information contained in this prospectus supplement and the accompanying prospectus is current only as of their respective dates.

ABOUT THIS PROSPECTUS SUPPLEMENT

This document is in two parts. The first part is this prospectus supplement, which describes the specific terms of this offering of reopened notes and also adds to and updates information contained in the accompanying prospectus and the documents incorporated by reference into this prospectus supplement and the accompanying prospectus. The second part, the accompanying prospectus, gives more general information, some of which may not apply to this offering. If the description of the offering varies between this prospectus supplement and the accompanying prospectus, you should rely on the information contained in this prospectus supplement.

Unless otherwise indicated or the context otherwise requires, (1) the term "URNA" refers to United Rentals (North America), Inc., the issuer of the notes, and not to its parent or any of its subsidiaries, (2) the term "Holdings" refers to United Rentals, Inc., the parent of URNA and a guarantor of the notes, and not to any of its subsidiaries, and (3) the terms "United Rentals," "we," "us," our," "our company" or "the Company" refer to Holdings and its subsidiaries.

We are responsible for the information contained and incorporated by reference in this prospectus supplement and the accompanying prospectus. We have not authorized anyone to give you any other information, and we take no responsibility for any other information that others may give you. We are not,

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and the underwriters are not, making an offer to sell the reopened notes in any jurisdiction where the offer or sale is not permitted or in which the person making such offer or solicitation is not qualified to do so or to any person to whom it is unlawful to make such offer or solicitation. You should not assume that the information in this prospectus supplement, the accompanying prospectus or any document incorporated by reference herein is accurate or complete as of any date other than the date of the applicable document. Our business, financial condition, results of operations and prospects may have changed since that date.

WHERE YOU CAN FIND MORE INFORMATION

We are required to file annual, quarterly and current reports, proxy statements and other information with the Securities and Exchange Commission (the "SEC"). You may read and copy any documents filed by us with the SEC at the SEC's Public Reference Room at 100 F Street, N.E., Washington, D.C. 20549. Please call the SEC at 1-800-SEC-0330 for further information on the operation of the Public Reference Room. Our filings with the SEC are also available to the public through the SEC's Internet website at http://www.sec.gov.

We also make available on our Internet website, free of charge, our annual, quarterly and current reports, including any amendments to these reports, as well as certain other SEC filings, as soon as reasonably practicable after they are electronically filed with or furnished to the SEC. Our website address is http://www.unitedrentals.com. The information contained on our website is not incorporated by reference into this document.

We have filed with the SEC a registration statement on Form S-3 relating to the reopened notes offered by this prospectus supplement and the accompanying prospectus. This prospectus supplement and the accompanying prospectus are parts of the registration statement and do not contain all of the information in the registration statement. Whenever a reference is made in this prospectus supplement or the accompanying prospectus to a contract or other document of ours, please be aware that the reference is only a summary and that you should refer to the exhibits that are a part of the registration statement and the documents incorporated by reference herein for a copy of that contract or other document. You may review a copy of the registration statement at the SEC's Public Reference Room in Washington, D.C., as well as through the SEC's Internet website listed above.

INCORPORATION OF CERTAIN INFORMATION BY REFERENCE

The SEC's rules allow us to "incorporate by reference" the documents that we file with the SEC. This means that we can disclose important information to you by referring you to those documents. Any information referred to in this way is considered part of this prospectus supplement from the date we file that document. Any reports filed by us with the SEC after the date of this prospectus supplement will automatically update and, where applicable, supersede any information contained in this prospectus supplement.

We incorporate by reference into this prospectus supplement the following documents or information filed by us with the SEC (other than, in each case, documents (or portions thereof) or information deemed to have been furnished and not filed in accordance with SEC rules and regulations):

- (1)
 Annual Report on Form 10-K for the fiscal year ended December 31, 2016, filed on January 25, 2017 (our "Annual Report");
- the information responsive to Part III of the Annual Report on Form 10-K for the fiscal year ended December 31, 2015, filed on January 27, 2016, provided in our Definitive Proxy Statement on Schedule 14A for the Annual Meeting of Stockholders on May 3, 2016 and filed on March 21, 2016;
- (3) Current Report on Form 8-K filed on January 25, 2017 (but excluding Item 2.02 and the related exhibit);

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- (4) Current Report on Form 8-K filed on January 27, 2017; and
- (5)
 All documents subsequently filed by us pursuant to Section 13(a), 13(c), 14 or 15(d) of the Exchange Act on or after the date of this prospectus supplement until we sell all of the securities that may be offered by this prospectus supplement.

We will provide, free of charge, to each person, including any beneficial owner, to whom this prospectus supplement is delivered, upon his or her written or oral request, a copy of any or all documents referred to above which have been or may be incorporated by reference into this prospectus supplement, excluding exhibits to those documents, unless such exhibits are specifically incorporated by reference into those documents. You can request those documents from United Rentals, Inc. at 100 First Stamford Place, Suite 700, Stamford, Connecticut, 06902, Attention: Corporate Secretary, telephone number (203) 618-7342.

CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING STATEMENTS

This prospectus supplement contains forward-looking statements within the meaning of the "safe harbor" provisions of the Private Securities Litigation Reform Act of 1995. Such statements can be identified by the use of forward-looking terminology such as "believe," "expect," "may," "will," "should," "seek," "on-track," "plan," "project," "forecast," "intend" or "anticipate," or the negative thereof or comparable terminology, or by discussions of strategy or outlook. You are cautioned that our business and operations are subject to a variety of risks and uncertainties, many of which are beyond our control, and, consequently, our actual results may differ materially from those projected.

Factors that could cause our actual results to differ materially from those projected include, but are not limited to, the following:

the possibility that companies or assets that we have acquired or may acquire, in our specialty business or otherwise, could have undiscovered liabilities or involve other unexpected costs that may strain our management capabilities or may be difficult to integrate;

the cyclical nature of our business, which is highly sensitive to North American construction and industrial activities; if construction or industrial activity decline, our revenues and, because many of our costs are fixed, our profitability may be adversely affected;

our significant indebtedness (which totaled approximately \$8.8 billion at December 31, 2016, on an as adjusted basis) requires us to use a substantial portion of our cash flow for debt service and can constrain our flexibility in responding to unanticipated or adverse business conditions;

inability to refinance our indebtedness on terms that are favorable to us, or at all;

incurrence of additional debt, which could exacerbate the risks associated with our current level of indebtedness;

noncompliance with financial or other covenants in our debt agreements, which could result in our lenders terminating the agreements and requiring us to repay outstanding borrowings;

restrictive covenants and amount of borrowings permitted in our debt instruments, which can limit our financial and operational flexibility;

overcapacity of fleet in the equipment rental industry;

inability to benefit from government spending, including spending associated with infrastructure projects;

fluctuations in the price of our common stock and inability to complete stock repurchases in the time frame and/or on the terms anticipated;

rates we charge and time utilization we achieve being less than anticipated;

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inability to manage credit risk adequately or to collect on contracts with a large number of customers;
inability to access the capital that our businesses or growth plans may require;
incurrence of impairment charges;
trends in oil and natural gas could adversely affect the demand for our services and products;
the fact that our holding company structure requires us to depend in part on distributions from subsidiaries and such distributions could be limited by contractual or legal restrictions;
increases in our loss reserves to address business operations or other claims and any claims that exceed our established levels of reserves;
incurrence of additional expenses (including indemnification obligations) and other costs in connection with litigation, regulatory and investigatory matters;
the outcome or other potential consequences of regulatory matters and commercial litigation;
shortfalls in our insurance coverage;
our charter provisions as well as provisions of certain debt agreements and our significant indebtedness may have the effect of making more difficult or otherwise discouraging, delaying or deterring a takeover or other change of control of us;
turnover in our management team and inability to attract and retain key personnel;
costs we incur being more than anticipated, and the inability to realize expected savings in the amounts or time frames planned;
dependence on key suppliers to obtain equipment and other supplies for our business on acceptable terms;
inability to sell our new or used fleet in the amounts, or at the prices, we expect;
competition from existing and new competitors;
risks related to security breaches, cybersecurity attacks and other significant disruptions in our information technology systems;

the costs of complying with environmental, safety and foreign law and regulations, as well as other risks associated with non-U.S. operations, including currency exchange risk;

labor disputes, work stoppages or other labor difficulties, which may impact our productivity, and potential enactment of new legislation or other changes in law affecting our labor relations or operations generally;

increases in our maintenance and replacement costs and/or decreases in the residual value of our equipment; and

other factors discussed in the section titled "Risk Factors" of this prospectus supplement and the section titled "Item 1A Risk Factors" and elsewhere in our Annual Report.

For a more complete description of these and other possible risks and uncertainties, please refer to our Annual Report, as well as to our subsequent filings with the SEC. Our forward-looking statements contained herein speak only as of the date hereof, and we make no commitment to update or publicly release any revisions to forward-looking statements in order to reflect new information or subsequent events, circumstances or changes in expectations.

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INDUSTRY AND MARKET DATA

We obtained the industry, market and competitive position data used throughout this prospectus supplement and in the documents incorporated by reference herein from our own internal estimates and research, as well as from industry publications and research, surveys and studies conducted by third parties. Industry publications, studies and surveys generally state that they have been obtained from sources believed to be reliable, although they do not guarantee the accuracy or completeness of such information. While we believe that each of these publications, studies and surveys is reliable, we have not independently verified industry, market and competitive position data from third-party sources. While we believe our internal business research is reliable and the market definitions are appropriate, neither such research nor these definitions have been verified by any independent source.

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SUMMARY

This summary highlights information contained elsewhere in this prospectus supplement, the accompanying prospectus and the documents incorporated by reference. This summary does not contain all the information you should consider before investing in the reopened notes. You should read this entire prospectus supplement and the accompanying prospectus, including the information incorporated by reference in this prospectus supplement and the accompanying prospectus, including the financial data and related notes, before making an investment decision.

Our Company

United Rentals is the largest equipment rental company in the world. Our customer service network consists of 887 rental locations in the United States and Canada as well as centralized call centers and online capabilities. We offer approximately 3,200 classes of equipment for rent to construction and industrial companies, manufacturers, utilities, municipalities, homeowners, government entities and other customers. In 2016, we generated total revenue of \$5.8 billion, including \$4.9 billion of equipment rental revenue.

As of December 31, 2016, our fleet of rental equipment included approximately 440,000 units. The total original equipment cost of our fleet ("OEC"), based on the initial consideration paid, was \$9.0 billion at December 31, 2016. The fleet includes:

General construction and industrial equipment, such as backhoes, skid-steer loaders, forklifts, earthmoving equipment and materials handling equipment. In 2016, general construction and industrial equipment accounted for approximately 43 percent of our equipment rental revenue;

Aerial work platforms, such as boom lifts and scissor lifts. In 2016, aerial work platforms accounted for approximately 32 percent of our equipment rental revenue;

General tools and light equipment, such as pressure washers, water pumps and power tools. In 2016, general tools and light equipment accounted for approximately 8 percent of our equipment rental revenue;

Power and HVAC (heating, ventilating and air conditioning) equipment, such as portable diesel generators, electrical distribution equipment, and temperature control equipment. In 2016, power and HVAC equipment accounted for approximately 7 percent of our equipment rental revenue;

Trench safety equipment, such as trench shields, aluminum hydraulic shoring systems, slide rails, crossing plates, construction lasers and line testing equipment for underground work. In 2016, trench safety equipment accounted for approximately 6 percent of our equipment rental revenue; and

Pumps, primarily used by energy and petrochemical customers. In 2016, pumps accounted for approximately 4 percent of our equipment rental revenue.

In addition to renting equipment, we sell new and used equipment as well as related parts and service, and contractor supplies.

Our principal executive offices are located at 100 First Stamford Place, Suite 700, Stamford, Connecticut, 06902, and our telephone number is (203) 618-7342.

Pending NES Acquisition

On January 25, 2017, we entered into a definitive merger agreement (the "NES Merger Agreement") with NES Rentals Holdings II, Inc. ("NES"), pursuant to which we have agreed to acquire NES in an all cash transaction (the "NES Acquisition"). Holders of NES common stock will each receive a pro rata share of the base consideration of \$965 million, which is subject to the terms and conditions in the NES

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Merger Agreement, including customary purchase price adjustments (including adjustments for NES's existing debt) and adjustments for rental fleet sales and purchases. The merger and related fees and expenses will be funded through available cash, drawings on current debt facilities and the proceeds of the reopened notes offered by this prospectus supplement.

NES is one of the ten largest general equipment rental companies in the United States, specializing in providing aerial equipment to approximately 18,000 customers across the industrial and non-residential construction sectors. Based in Chicago, NES has 73 branches and approximately 1,100 employees, with a concentration in the eastern half of the United States. In 2016, NES generated \$369 million of total revenue, \$79.5 million of net income and \$155.4 million of adjusted EBITDA. As of December 31, 2016, NES had approximately \$900 million of fleet at original equipment cost. See below for a discussion of NES's EBITDA and adjusted EBITDA and a reconciliation of NES's EBITDA and adjusted EBITDA to net income.

The addition of NES's branch footprint will increase our density in strategically important markets, including the East Coast, Gulf States and the Midwest. The combined operations are expected to strengthen our relationships with local and strategic accounts in the construction and industrial sectors. This is expected to enhance cross-selling opportunities and drive revenue synergies. The combined operations are also expected to create meaningful opportunities for cost synergies in areas such as corporate overhead, operational efficiencies and purchasing.

The proposed merger is subject to Hart-Scott-Rodino antitrust clearance and other customary conditions. We expect the merger to close early in the second quarter of 2017.

EBITDA for NES represents the sum of net income, benefit for income taxes, interest expense, depreciation of rental equipment and non-rental depreciation. Adjusted EBITDA for NES represents EBITDA plus the gain on the sale of equity interest. EBITDA and adjusted EBITDA are "non-GAAP financial measures" as defined under the rules of the Securities and Exchange Commission and, accordingly, should not be considered as alternatives to net income or as indicators of operating performance. Management believes that EBITDA and adjusted EBITDA, when viewed with NES's results under U.S. generally accepted accounting principles ("GAAP") and the accompanying reconciliations, provide useful information about NES's operating performance. NES's definitions of EBITDA and adjusted EBITDA may differ from the definitions used by other companies and may not be comparable to similarly titled measures used by other companies, including United Rentals. The table below provides a reconciliation between NES's net income and NES's EBITDA and adjusted EBITDA for the year ended December 31, 2016 (amounts are in millions):

Net income	\$ 79.5
Benefit for income taxes	(51.9)
Interest expense	37.6
Depreciation of rental equipment	95.5
Non-rental depreciation	2.1
EBITDA	162.8
Gain on the sale of equity interest ⁽¹⁾	(7.4)
Adjusted EBITDA	155.4

(1) In 2016, NES sold its equity interest in a successor company and recognized a gain of \$7.4 million.

The NES financial information has not been compiled or examined by our independent registered public accounting firm, nor has our independent registered public accounting firm performed any procedures with respect to this financial information or expressed any opinion or any form of assurance on

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such financial information. We caution investors not to place undue reliance on the NES financial information.

Business Strategy

For the past several years, we have executed a strategy focused on improving the profitability of our core equipment rental business through revenue growth, margin expansion and operational efficiencies. In particular, we have focused on customer segmentation, customer service differentiation, rate management, fleet management and operational efficiency.

In 2017, we expect to continue our disciplined focus on increasing our profitability and return on invested capital. In particular, our strategy calls for:

A consistently superior standard of service to customers, often provided through a single point of contact;

The further optimization of our customer mix and fleet mix, with a dual objective: to enhance our performance in serving our current customer base, and to focus on the accounts and customer types that are best suited to our strategy for profitable growth. We believe these efforts will lead to even better service of our target accounts, primarily large construction and industrial customers, as well as select local contractors. Our fleet team's analyses are aligned with these objectives to identify trends in equipment categories and define action plans that can generate improved returns;

A continued focus on "Lean" management techniques, including kaizen processes focused on continuous improvement. As of December 31, 2016, we have trained over 3,100 employees, over 70 percent of our district managers and over 60 percent of our branch managers on the Lean kaizen process. We continue to implement this program across our branch network, with the objectives of: reducing the cycle time associated with renting our equipment to customers; improving invoice accuracy and service quality; reducing the elapsed time for equipment pickup and delivery; and improving the effectiveness and efficiency of our repair and maintenance operations;

The implementation of Project XL, which is a set of eight specific work streams focused on driving profitable growth through revenue opportunities and generating incremental profitability through cost savings across our business; and

The continued expansion of our trench, power and pump footprint, as well as our tools offering, and the cross-selling of these services throughout our network. We plan to open at least 17 specialty rental branches/tool hubs in 2017, and continue to invest in specialty rental fleet to further position United Rentals as a single source provider of total jobsite solutions through our extensive product and service resources and technology offerings.

Competitive Advantages

We believe that we benefit from the following competitive advantages:

Large and Diverse Rental Fleet. Our large and diverse fleet allows us to serve large customers that require substantial quantities and/or wide varieties of equipment. We believe our ability to serve such customers should allow us to improve our performance and enhance our market leadership position.

We manage our rental fleet, which is the largest and most comprehensive in the industry, utilizing a life-cycle approach that focuses on satisfying customer demand and optimizing utilization levels. As part of this life-cycle approach, we closely monitor repair and maintenance expense and can anticipate, based on our extensive experience with a large and diverse fleet, the optimum time to dispose of an asset. Our fleet age, which is calculated on an OEC-weighted basis, was 45.2 months at December 31, 2016.

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Significant Purchasing Power. We purchase large amounts of equipment, contractor supplies and other items, which enables us to negotiate favorable pricing, warranty and other terms with our vendors.

National Account Program. Our national account sales force is dedicated to establishing and expanding relationships with large companies, particularly those with a national or multi-regional presence. National accounts are generally defined as customers with potential annual equipment rental spend of at least \$500,000 or customers doing business in multiple states. We offer our national account customers the benefits of a consistent level of service across North America, a wide selection of equipment and a single point of contact for all their equipment needs. National accounts are a subset of key accounts, which are our accounts that are managed by a single point of contact. Establishing a single point of contact for our key accounts helps us provide customer service management that is more consistent and satisfactory. During the year ended December 31, 2016, 45 percent of our equipment rental revenue was derived from national accounts, and 70 percent of our equipment rental revenue was derived from accounts, including national accounts and other key accounts, that are managed by a single point of contact.

Operating Efficiencies. We benefit from the following operating efficiencies:

Equipment Sharing Among Branches. Each branch within a region can access equipment located elsewhere in the region. This fleet sharing increases equipment utilization because equipment that is idle at one branch can be marketed and rented through other branches. Additionally, fleet sharing allows us to be more disciplined with our capital spend.

Customer Care Center. We have a Customer Care Center (the "CCC") with locations in Tampa, Florida and Charlotte, North Carolina that handles all telephone calls to our customer service telephone line, 1-800-UR-RENTS. The CCC handles many of the 1-800-UR-RENTS telephone calls without having to route them to individual branches, and allows us to provide a more uniform quality experience to customers, manage fleet sharing more effectively and free up branch employee time.

Consolidation of Common Functions. We reduce costs through the consolidation of functions that are common to our branches, such as accounts payable, payroll, benefits and risk management, information technology and credit and collection.

Information Technology Systems. We have a wide variety of information technology systems, some proprietary and some licensed, that supports our operations. Our information technology infrastructure facilitates our ability to make rapid and informed decisions, respond quickly to changing market conditions and share rental equipment among branches. We have an in-house team of information technology specialists that supports our systems.

Our information technology systems are accessible to management, branch and call center personnel. Leveraging information technology to achieve greater efficiencies and improve customer service is a critical element of our strategy. Each branch is equipped with one or more workstations that are electronically linked to our other locations and to our data center. Rental transactions can be entered at these workstations and processed on a real-time basis.

Our information technology systems:

enable branch personnel to (i) determine equipment availability, (ii) access all equipment within a geographic region and arrange for equipment to be delivered from anywhere in the region directly to the customer, (iii) monitor business activity on a real-time basis and (iv) obtain customized reports on a wide range of operating and financial data, including equipment utilization, rental rate trends, maintenance histories and customer transaction histories;

permit customers to access their accounts online; and

allow management to obtain a wide range of operational and financial data.

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We have a fully functional back-up facility designed to enable business continuity for our core rental and financial systems in the event that our main computer facility becomes inoperative. This back-up facility also allows us to perform system upgrades and maintenance without interfering with the normal ongoing operation of our information technology systems.

Strong Brand Recognition. As the largest equipment rental company in the world, we have strong brand recognition, which helps us to attract new customers and build customer loyalty.

Geographic and Customer Diversity. We have 887 rental locations in 49 U.S. states and every Canadian province and serve customers that range from Fortune 500 companies to small businesses and homeowners. We believe that our geographic and customer diversity provides us with many advantages including:

enabling us to better serve national account customers with multiple locations;

helping us achieve favorable resale prices by allowing us to access used equipment resale markets across North America; and

reducing our dependence on any particular customer.

Strong and Motivated Branch Management. Each of our full-service branches has a manager who is supervised by a district manager. We believe that our managers are among the most knowledgeable and experienced in the industry, and we empower them, within budgetary guidelines, to make day-to-day decisions concerning branch matters. Each regional office has a management team that monitors branch, district and regional performance with extensive systems and controls, including performance benchmarks and detailed monthly operating reviews.

Employee Training Programs. We are dedicated to providing training and development opportunities to our employees. In 2016, our employees enhanced their skills through approximately 500,000 hours of training, including safety training, sales and leadership training, equipment-related training from our suppliers and online courses covering a variety of relevant subjects.

Risk Management and Safety Programs. Our risk management department is staffed by experienced professionals directing the procurement of insurance, managing claims made against the Company, and developing loss prevention programs to address workplace safety, driver safety and customer safety. The department's primary focus is on the protection of our employees and assets, as well as protecting the Company from liability for accidental loss.

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The Offering of the Reopened 2026 Notes

Issuer

Reopened 2026 Notes Offered Total Aggregate Amount of 2026 Notes Outstanding Upon Completion of this Offering Maturity Interest United Rentals (North America), Inc.

\$250 million aggregate principal amount of 5.875% Senior Notes due 2026.

\$1 billion (of which \$750 million was issued on May 13, 2016).

Ranking

September 15, 2026.

5.875% per annum, payable semi-annually in cash in arrears on March 15 and September 15. The next interest payment date is March 15, 2017. Interest will accrue from September 15, 2016.

The reopened 2026 notes will be senior unsecured obligations of URNA and will rank equally in right of payment with all of URNA's existing and future senior indebtedness, effectively junior to any of URNA's existing and future secured indebtedness to the extent of the value of the assets securing such indebtedness and senior in right of payment to any of URNA's existing and future subordinated indebtedness.

As of December 31, 2016, on an as adjusted basis, after giving effect to the issuance of the reopened notes and related guarantees, additional borrowings of approximately \$523 million under our senior secured asset-based revolving credit facility (the "ABL Facility") to finance the NES Acquisition (and pay related fees and expenses) and the assumed application of the net proceeds therefrom as described under "*Use of Proceeds*," the reopened 2026 notes would have ranked:

equally in right of payment with \$4.8 billion principal amount of URNA's other senior unsecured obligations, comprised of:

\$475 million principal amount of 75/8% Senior Notes due 2022,

\$925 million principal amount of 61/8% Senior Notes due 2023,

\$850 million principal amount of 5³/₄% Senior Notes due 2024,

\$800 million principal amount of 51/2% Senior Notes due 2025,

\$750 million principal amount of original 2026 notes, and

\$1 billion principal amount of $5^{1}/2\%$ Senior Notes due 2027, including the \$250 million reopened 2027 notes to be issued concurrently with the reopened 2026 notes;

effectively junior to \$3.2 billion of URNA's secured obligations, comprised of:

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\$2.074 billion of URNA's outstanding borrowings under the ABL Facility (excluding \$286 million of additional borrowing capacity, net of outstanding letters of credit of \$36 million),

\$1 billion principal amount of 45/8% Senior Secured Notes due 2023,

URNA's guarantee obligations in respect of \$103 million of the outstanding borrowings of the subsidiary guarantors under the ABL Facility,

\$53 million in capital leases, and

URNA's guarantee obligations in respect of \$8 million of capital leases of the subsidiary guarantors; and

effectively junior to:

\$568 million of indebtedness of URNA's special purpose vehicle in connection with the accounts receivable securitization facility,

\$3 million of capital leases of Holdings, and

\$7 million of capital leases of URNA's subsidiaries that are not guarantors. Most of URNA's U.S. receivable assets have been sold to a special purpose vehicle in connection with the accounts receivable securitization facility (the accounts receivable in the collateral pool being the lenders' only source of payment under that facility). See "Capitalization."

The reopened 2026 notes will be guaranteed on a senior unsecured basis by Holdings and, subject to limited exceptions, URNA's current and future domestic subsidiaries. The guarantees will be senior unsecured obligations of the guarantors and will rank equally in right of payment with all of the existing and future senior unsecured indebtedness of the guarantors, effectively junior to any existing and future secured indebtedness of the guarantors to the extent of the value of the assets securing such indebtedness, and senior in right of payment to all existing and future subordinated indebtedness of the guarantors. The reopened 2026 notes will not be guaranteed by URNA's foreign or unrestricted subsidiaries or any foreign subsidiary holding company or any subsidiary of a foreign subsidiary, unless URNA determines otherwise. During any period when the 2026 notes are rated investment grade by both Standard & Poor's Ratings Services ("S&P") and Moody's Investors Service, Inc. ("Moody's") or, in certain circumstances, another nationally recognized statistical rating agency selected by URNA, provided at such time no default under the 2026 Indenture (as defined below) has occurred and is continuing, URNA may request to release the guarantee of any subsidiary guarantor.

Guarantees

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As of December 31, 2016, on an as adjusted basis after giving effect to the issuance of the reopened notes and related guarantees, additional borrowings of approximately \$523 million under the ABL Facility to finance the NES Acquisition (and pay related fees and expenses) and the assumed application of the net proceeds therefrom as described under "*Use of Proceeds*," the guarantees would have ranked:

equally in right of payment with \$4.8 billion of the guarantors' other senior unsecured obligations, comprised of the guarantors' guarantee obligations in respect of:

\$475 million principal amount of 75/8% Senior Notes due 2022,

\$925 million principal amount of 61/8% Senior Notes due 2023,

\$850 million principal amount of 5³/₄% Senior Notes due 2024,

\$800 million principal amount of 51/2% Senior Notes due 2025,

\$750 million principal amount of original 2026 notes, and

\$1 billion principal amount of $5^{1}/2\%$ Senior Notes due 2027, including the \$250 million reopened 2027 notes to be issued concurrently with the reopened 2026 notes;

effectively junior to \$3.2 billion of the guarantors' secured obligations, comprised of:

the guarantors' guarantee obligations in respect of \$2.074 billion of URNA's outstanding borrowings under the ABL Facility,

\$103 million of the outstanding borrowings of the subsidiary guarantors under the ABL Facility,

the guarantors' guarantee obligations in respect of \$1 billion principal amount of 45/8% Senior Secured Notes due 2023,

the guarantors' guarantee obligations in respect of \$53 million in URNA's capital leases,

\$3 million of capital leases of Holdings, and

\$8 million of capital leases of the subsidiary guarantors; and

effectively junior to:

\$568 million of indebtedness of URNA's special purpose vehicle in connection with the accounts receivable securitization facility, and

\$7 million of capital leases of URNA's subsidiaries that are not guarantors.

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Optional Redemption

Change of Control

The non-guarantor subsidiaries of URNA accounted for \$223 million, or 8%, of our adjusted EBITDA for the year ended December 31, 2016. The non-guarantor subsidiaries of URNA accounted for \$510 million, or 9%, of our total revenues for the year ended December 31, 2016. The non-guarantor subsidiaries of URNA accounted for \$1.893 billion, or 16%, of our total assets, and \$698 million, or 7%, of our total liabilities, at December 31, 2016. URNA may, at its option, redeem some or all of the 2026 notes at any time on or after September 15, 2021 at the redemption prices listed under "Description of the Reopened 2026 Notes Optional Redemption," plus accrued and unpaid interest, if any, to the redemption date. At any time prior to September 15, 2021, URNA may redeem some or all of the 2026 notes at a price equal to 100% of the aggregate principal amount of the 2026 notes to be redeemed, plus a "make-whole" premium and accrued and unpaid interest, if any, to the redemption date. In addition, at any time on or prior to September 15, 2019, URNA may, at its option, on one or more occasions, redeem up to 40% of the aggregate principal amount of the 2026 notes with the net cash proceeds of certain equity offerings, at a price equal to 105.875% of the aggregate principal amount of the 2026 notes redeemed plus accrued and unpaid interest, if any, to the redemption date. See "Description of the Reopened 2026 Notes Optional Redemption." If we experience specific kinds of change of control events, we must offer to repurchase the 2026 notes at a price of 101% of the principal amount thereof, plus accrued and unpaid interest, if any, to the purchase date. See "Description of the Reopened 2026 Notes Change of Control."

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Certain Covenants

Use of Proceeds

Book-Entry Form

The indenture (the "2026 Indenture") governing the 2026 notes contains certain covenants applicable to URNA and its restricted subsidiaries, including limitations on: (1) liens; (2) indebtedness; (3) mergers, consolidations and acquisitions; (4) sales, transfers and other dispositions of assets; (5) loans and other investments; (6) dividends and other distributions, stock repurchases and redemptions and other restricted payments; (7) restrictions affecting subsidiaries; (8) transactions with affiliates; and (9) designations of unrestricted subsidiaries. Each of these covenants is subject to important exceptions and qualifications. In addition, many of the restrictive covenants will not apply to us during any period when the 2026 notes are rated investment grade by both S&P and Moody's or, in certain circumstances, another rating agency selected by us, provided at such time no default under the 2026 Indenture has occurred and is continuing. See "Description of the Reopened 2026 Notes Certain Covenants" and "Description of the Reopened 2026 Notes Consolidation, Merger, Sale of Assets, etc." We anticipate that we will receive approximately \$246 million in net proceeds from the sale of the reopened 2026 notes, after underwriting discounts and commissions and payment of estimated fees and expenses. We expect to use these net proceeds, together with net proceeds from the sale of the reopened 2027 notes and additional borrowings of approximately \$523 million under the ABL Facility, to finance the NES Acquisition and to pay related fees and expenses. See "Use of Proceeds."

Pending the payment of the purchase price for the NES Acquisition, the net proceeds from this offering will be applied to reduce borrowings under the ABL Facility. We expect to then borrow under the ABL Facility to fund the NES Acquisition.

In the event the NES Acquisition is not consummated, the net proceeds from this offering that were used to repay borrowings under the ABL Facility may be reborrowed for general corporate purposes.

For information regarding our outstanding senior indebtedness, including maturity and applicable interest rates, see "*Capitalization*", note 11 to our consolidated financial statements for the year ended December 31, 2016 in our Annual Report, which is incorporated by reference herein.

The reopened 2026 notes will be issued in book-entry form and will be represented by one or more global securities registered in the name of Cede & Co., as nominee for The Depository Trust Company ("DTC"). Beneficial interests in the reopened 2026 notes will be evidenced by, and transfers will be effected only through, records maintained by participants in DTC.

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No Public Trading Market Listing

The original 2026 notes are not listed on any securities exchange or any automated dealer quotation system, and we do not intend to list the reopened 2026 notes on any national securities exchange or automated dealer quotation system. The underwriters have advised us that they currently intend to continue to make a market in the 2026 notes. However, they are not obligated to do so and any market making with respect to the 2026 notes may be discontinued without notice. Accordingly, we cannot assure you that a liquid market for the 2026 notes will be maintained.

Trustee

Governing Law

Wells Fargo Bank, National Association.

The reopened 2026 notes and the 2026 Indenture under which they will be issued will be

governed by the laws of the State of New York.

Investing in the reopened 2026 notes involves risks. You should carefully consider the information under the section titled "*Risk Factors*" beginning on page S-21 and all other information contained or incorporated by reference in this prospectus supplement prior to investing in the reopened 2026 notes. In particular, we urge you to carefully consider the information set forth in the section titled "*Risk Factors*" and in "*Item 1A Risk Factors*" of our Annual Report for a description of certain risks you should consider before investing in the

reopened 2026 notes.

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The Offering of the Reopened 2027 Notes

Issuer

Reopened 2027 Notes Offered Total Aggregate Amount of 2027 Notes Outstanding Upon Completion of this Offering Maturity Interest

Ranking

United Rentals (North America), Inc.

\$250 million aggregate principal amount of 5.500% Senior Notes due 2027. \$1 billion (of which \$750 million was issued on November 7, 2016).

May 15, 2027.

5.500% per annum, payable semi-annually in cash in arrears on February 15 and August 15, except that the last payment of interest will be made on May 15, 2027. The next interest payment date is August 15, 2017. Interest will accrue from February 15, 2017.

The reopened 2027 notes will be senior unsecured obligations of URNA and will rank equally in right of payment with all of URNA's existing and future senior indebtedness, effectively junior to any of URNA's existing and future secured indebtedness to the extent of the value of the assets securing such indebtedness and senior in right of payment to any of URNA's existing and future subordinated indebtedness.

As of December 31, 2016, on an as adjusted basis, after giving effect to the issuance of the reopened notes and related guarantees, additional borrowings of approximately \$523 million under our senior secured asset-based revolving credit facility (the "ABL Facility") to finance the NES Acquisition (and pay related fees and expenses) and the assumed application of the net proceeds therefrom as described under "*Use of Proceeds*," the reopened 2027 notes would have ranked:

equally in right of payment with \$4.8 billion principal amount of URNA's other senior unsecured obligations, comprised of:

\$475 million principal amount of 75/8% Senior Notes due 2022,

\$925 million principal amount of 61/8% Senior Notes due 2023,

\$850 million principal amount of 5³/₄% Senior Notes due 2024,

\$800 million principal amount of 51/2% Senior Notes due 2025,

\$1 billion principal amount of $5^7/8\%$ Senior Notes due 2026, including the \$250 million reopened 2026 notes to be issued concurrently with the reopened 2027 notes, and

\$750 million principal amount of original 2027 notes;

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effectively junior to \$3.2 billion of URNA's secured obligations, comprised of:

\$2.074 billion of URNA's outstanding borrowings under the ABL Facility (excluding \$286 million of additional borrowing capacity, net of outstanding letters of credit of \$36 million),

\$1 billion principal amount of 45/8% Senior Secured Notes due 2023,

URNA's guarantee obligations in respect of \$103 million of the outstanding borrowings of the subsidiary guarantors under the ABL Facility,

\$53 million in capital leases, and

URNA's guarantee obligations in respect of \$8 million of capital leases of the subsidiary guarantors; and

effectively junior to:

\$568 million of indebtedness of URNA's special purpose vehicle in connection with the accounts receivable securitization facility,

\$3 million of capital leases of Holdings, and

\$7 million of capital leases of URNA's subsidiaries that are not guarantors. Most of URNA's U.S. receivable assets have been sold to a special purpose vehicle in connection with the accounts receivable securitization facility (the accounts receivable in the collateral pool being the lenders' only source of payment under that facility). See "Capitalization."

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Guarantees

The reopened 2027 notes will be guaranteed on a senior unsecured basis by Holdings and, subject to limited exceptions, URNA's current and future domestic subsidiaries. The guarantees will be senior unsecured obligations of the guarantors and will rank equally in right of payment with all of the existing and future senior unsecured indebtedness of the guarantors, effectively junior to any existing and future secured indebtedness of the guarantors to the extent of the value of the assets securing such indebtedness, and senior in right of payment to all existing and future subordinated indebtedness of the guarantors. The reopened 2027 notes will not be guaranteed by URNA's foreign or unrestricted subsidiaries or any foreign subsidiary holding company or any subsidiary of a foreign subsidiary, unless URNA determines otherwise. During any period when the 2027 notes are rated investment grade by both Standard & Poor's Ratings Services ("S&P") and Moody's Investors Service, Inc. ("Moody's") or, in certain circumstances, another nationally recognized statistical rating agency selected by URNA, provided at such time no default under the 2027 Indenture (as defined below) has occurred and is continuing, URNA may request to release the guarantee of any subsidiary guarantor. As of December 31, 2016, on an as adjusted basis after giving effect to the issuance of the reopened notes and related guarantees, additional borrowings of approximately \$523 million under the ABL Facility to finance the NES Acquisition (and pay related fees and expenses) and the assumed application of the net proceeds therefrom as described under "Use of Proceeds," the guarantees would have ranked:

equally in right of payment with \$4.8 billion of the guarantors' other senior unsecured obligations, comprised of the guarantors' guarantee obligations in respect of:

\$475 million principal amount of 75/8% Senior Notes due 2022,

\$925 million principal amount of 61/8% Senior Notes due 2023,

\$850 million principal amount of 5³/₄% Senior Notes due 2024,

\$800 million principal amount of 51/2% Senior Notes due 2025,

\$1 billion principal amount of $5^7/8\%$ Senior Notes due 2026, including the \$250 million reopened 2026 notes to be issued concurrently with the reopened 2027 notes, and

\$750 million principal amount of original 2027 notes;

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effectively junior to \$3.2 billion of the guarantors' secured obligations, comprised of:

the guarantors' guarantee obligations in respect of \$2.074 billion of URNA's outstanding borrowings under the ABL Facility,

\$103 million of the outstanding borrowings of the subsidiary guarantors under the ABL Facility,

the guarantors' guarantee obligations in respect of \$1 billion principal amount of 45/8% Senior Secured Notes due 2023,

the guarantors' guarantee obligations in respect of \$53 million in URNA's capital leases,

\$3 million of capital leases of Holdings, and

\$8 million of capital leases of the subsidiary guarantors; and

effectively junior to:

\$568 million of indebtedness of URNA's special purpose vehicle in connection with the accounts receivable securitization facility, and

\$7 million of capital leases of URNA's subsidiaries that are not guarantors.

The non-guarantor subsidiaries of URNA accounted for \$223 million, or 8%, of our adjusted EBITDA for the year ended December 31, 2016. The non-guarantor subsidiaries of URNA accounted for \$510 million, or 9%, of our total revenues for the year ended December 31, 2016. The non-guarantor subsidiaries of URNA accounted for \$1.893 billion, or 16%, of our total assets, and \$698 million, or 7%, of our total liabilities, at December 31, 2016. URNA may, at its option, redeem some or all of the 2027 notes at any time on or after May 15,

2022 at the redemption prices listed under "Description of the Reopened 2027 Notes Optional Redemption," plus accrued and unpaid interest, if any, to the redemption date.

At any time prior to May 15, 2022, URNA may redeem some or all of the 2027 notes at a price equal to 100% of the aggregate principal amount of the 2027 notes to be redeemed, plus a

"make-whole" premium and accrued and unpaid interest, if any, to the redemption date.

Optional Redemption

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Change of Control

Certain Covenants

Use of Proceeds

In addition, at any time on or prior to May 15, 2020, URNA may, at its option, on one or more occasions, redeem up to 40% of the aggregate principal amount of the 2027 notes with the net cash proceeds of certain equity offerings, at a price equal to 105.50% of the aggregate principal amount of the 2027 notes redeemed plus accrued and unpaid interest, if any, to the redemption date. See "Description of the Reopened 2027 Notes Optional Redemption."

If we experience specific kinds of change of control events, we must offer to repurchase the 2027 notes at a price of 101% of the principal amount thereof, plus accrued and unpaid interest, if any, to the purchase date. See "Description of the Reopened 2027 Notes Change of Control." The indenture (the "2027 Indenture") governing the 2027 notes contains certain covenants applicable to URNA and its restricted subsidiaries, including limitations on: (1) liens: (2) indebtedness; (3) mergers, consolidations and acquisitions; (4) sales, transfers and other dispositions of assets; (5) loans and other investments; (6) dividends and other distributions, stock repurchases and redemptions and other restricted payments; (7) restrictions affecting subsidiaries; (8) transactions with affiliates; and (9) designations of unrestricted subsidiaries. Each of these covenants is subject to important exceptions and qualifications. In addition, many of the restrictive covenants will not apply to us during any period when the 2027 notes are rated investment grade by both S&P and Moody's or, in certain circumstances, another rating agency selected by us, provided at such time no default under the 2027 Indenture has occurred and is continuing. See "Description of the Reopened 2027 Notes Certain Covenants" and "Description of the Reopened 2027 Notes Consolidation, Merger, Sale of Assets, etc." We anticipate that we will receive approximately \$246 million in net proceeds from the sale of the reopened 2027 notes, after underwriting discounts and commissions and payment of estimated fees and expenses. We expect to use these net proceeds, together with net proceeds from the sale of the reopened 2026 notes and additional borrowings of approximately \$523 million under the ABL Facility, to finance the NES Acquisition and to pay related fees and expenses. See "Use of Proceeds."

Pending the payment of the purchase price for the NES Acquisition, the net proceeds from this offering will be applied to reduce borrowings under the ABL Facility. We expect to then borrow under the ABL Facility to fund the NES Acquisition.

In the event the NES Acquisition is not consummated, the net proceeds from this offering that were used to repay borrowings under the ABL Facility may be reborrowed for general corporate purposes.

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Trustee

Governing Law

Risk Factors

No Public Trading Market Listing

For information regarding our outstanding senior indebtedness, including maturity and applicable interest rates, see "*Capitalization*", note 11 to our consolidated financial statements for the year ended December 31, 2016 in our Annual Report, which is incorporated by

reference herein.

Book-Entry Form The reopened 2027 notes will be issued in book-entry form and will be represented by one or

more global securities registered in the name of Cede & Co., as nominee for The Depository Trust Company ("DTC"). Beneficial interests in the reopened 2027 notes will be evidenced by, and transfers will be effected only through, records maintained by participants in DTC. The original 2027 notes are not listed on any securities exchange or any automated dealer quotation system, and we do not intend to list the reopened 2027 notes on any national securities exchange or automated dealer quotation system. The underwriters have advised us that they currently intend to continue to make a market in the 2027 notes. However, they are not obligated to do so and any market making with respect to the 2027 notes may be

discontinued without notice. Accordingly, we cannot assure you that a liquid market for the

2027 notes will be maintained.

Wells Fargo Bank, National Association.

The reopened 2027 notes and the 2027 Indenture under which they will be issued will be

governed by the laws of the State of New York.

Investing in the reopened 2027 notes involves risks. You should carefully consider the information under the section titled "*Risk Factors*" beginning on page S-21 and all other information contained or incorporated by reference in this prospectus supplement prior to investing in the reopened 2027 notes. In particular, we urge you to carefully consider the information set forth in the section titled "*Risk Factors*" and in "*Item 1A Risk Factors*" of our Annual Report for a description of certain risks you should consider before investing in the

reopened 2027 notes.

Conflicts of Interest

Because, pending the payment of the purchase price for the NES Acquisition, we intend to use the net proceeds from this offering to temporarily repay indebtedness owed to the underwriters and certain affiliates of the underwriters who are lenders under the ABL Facility as described under "Use of Proceeds," there is a "conflict of interest" as that term is defined in the rules of the Financial Industry Regulatory Authority, Inc. ("FINRA"). Accordingly, this offering is being made in compliance with FINRA Rule 5121. J.P. Morgan Securities LLC is assuming the responsibility of acting as the qualified independent underwriter in preparing this prospectus supplement, in pricing the offering and conducting due diligence. No underwriter having a conflict of interest under FINRA Rule 5121 will sell to a discretionary account any security with respect to which the conflict exists, unless the member has received specific written approval of the transaction from the account holder and retains documentation of the approval in its records.

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Summary Historical Financial Information of United Rentals

The following table sets forth our summary historical financial data for the periods, and as of the dates, indicated. The summary consolidated financial information for the years ended December 31, 2016, 2015 and 2014 and as of December 31, 2016 and 2015 has been derived from our audited consolidated financial statements and the notes to those statements and other information included in our Annual Report, which is incorporated by reference herein. The summary consolidated financial information as of December 31, 2014 has been derived from our audited consolidated financial statements and the notes to those statements and other information included in our Annual Report for the year ended December 31, 2015, which is not incorporated by reference herein. Our consolidated financial statements included in our Annual Report have been audited by Ernst & Young LLP, our independent registered public accounting firm, as set forth in their report thereon, which is incorporated by reference herein.

In April 2014, we acquired certain assets of the following four entities: National Pump & Compressor, Ltd., Canadian Pump and Compressor Ltd., GulfCo Industrial Equipment, LP and LD Services, LLC (collectively "National Pump"). The results of National Pump's operations have been included in our consolidated financial statements since the acquisition date. The financial data below do not reflect or give pro forma effect to the NES Acquisition.

Our historical financial data is not necessarily indicative of our future performance. Because the data in this table is only a summary and does not provide all of the data contained in our financial statements, the information should be read in conjunction with the sections titled "Use of Proceeds" and "Capitalization" in this prospectus supplement, "Item 7 Management's Discussion and Analysis of Financial Condition and Results of Operations" and the financial statements and related notes thereto in our Annual Report. For more information about how to obtain copies of our Annual Report, see "Where You Can Find More Information" on page S-ii of this prospectus supplement.

	Year Ended December 31,					
	2016 2015		2015	2014		
	(in millions, except ratios)				s)	
Income statement data:						
Total revenues	\$	5,762	\$	5,817	\$	5,685
Total cost of revenues		3,359		3,337		3,253
Gross profit		2,403		2,480		2,432
Selling, general and administrative expenses		719		714		758
Merger related costs				(26)		11
Restructuring charge		14		6		(1)
Non-rental depreciation and amortization		255		268		273
Operating income		1,415		1,518		1,391
Interest expense, net		511		567		555
Other income, net		(5)		(12)		(14)
Income before provision for income taxes		909		963		850
Provision for income taxes		343		378		310
Net income	\$	566	\$	585	\$	540