SCANA CORP Form U-13-60 April 21, 2005

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UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, DC 20549

Form U-13-60

ANNUAL REPORT

For the Period

Beginning January 1, 2004 and Ending December 31, 2004

TO THE

U. S. SECURITIES AND EXCHANGE COMMISSION

OF

SCANA Services, Inc.

(Exact Name of Reporting Company)

A Subsidiary Service Company

Date of Incorporation: December 15, 1999

State or Sovereign Power under which Incorporated or Organized: South Carolina

Location of Principal Executive Offices of Reporting Company:

1426 Main Street Columbia, South Carolina 29201

Name, title and address of officer to whom correspondence concerning this report should be addressed:

James E. Swan, IV Controller 1426 Main Street Columbia, SC 29201

Name of Principal Holding Company Whose Subsidiaries are served by Reporting Company:

SCANA Corporation

LISTING OF SCHEDULES AND ANALYSIS OF ACCOUNT

Description of Schedules and Accounts	Schedule or Account Number	Page Number	
COMPARATIVE BALANCE SHEETS	Schedule I	3	
SERVICE COMPANY PROPERTY	Schedule II	5	
ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF			
SERVICE COMPANY PROPERTY	Schedule III	7	
INVESTMENTS	Schedule IV	8	
ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES	Schedule V	8	
FUEL STOCK EXPENSES UNDISTRIBUTED	Schedule VI	9	
STORES EXPENSE UNDISTRIBUTED	Schedule VII	9	
MISCELLANEOUS CURRENT AND ACCRUED ASSETS	Schedule VIII	9	
MISCELLANEOUS DEFERRED DEBITS	Schedule IX	10	
RESEARCH, DEVELOPMENT OR DEMONSTRATION EXPENDITURES	Schedule X	10	
PROPRIETARY CAPITAL	Schedule XI	11	
LONG-TERM DEBT	Schedule XII	12	
CURRENT AND ACCRUED LIABILITIES	Schedule XIII	13	
NOTES TO FINANCIAL STATEMENTS	Schedule XIV	14	
COMPARATIVE STATEMENTS OF OPERATIONS	Schedule XV	15	
ANALYSIS OF BILLING ASSOCIATE COMPANIES	Account 457	18	
ANALYSIS OF BILLING NONASSOCIATE COMPANIES	Account 458	18	
ANALYSIS OF CHARGES FOR SERVICE ASSOCIATE AND NONASSOCIATE	ricedine 130	10	
COMPANIES	Schedule XVI	19	
SCHEDULE OF EXPENSE BY DEPARTMENT OR SERVICE FUNCTION	Schedule XVII	21	
DEPARTMENTAL ANALYSIS OF SALARIES	Account 920	27	
OUTSIDE SERVICES EMPLOYED	Account 923	28	
EMPLOYEE PENSIONS AND BENEFITS	Account 926	31	
GENERAL ADVERTISING EXPENSES	Account 930.1	32	
MISCELLANEOUS GENERAL EXPENSES	Account 930.2	33	
RENTS	Account 931	34	
TAXES OTHER THAN INCOME TAXES	Account 408	35	
DONATIONS	Account 426.1	36	
OTHER DEDUCTIONS	Account 426.5	38	
NOTES TO STATEMENTS OF OPERATIONS	Schedule XVIII	39	
JISTING OF INSTRUCTIONAL FILING REQUIREMENTS	Schedule II v III	37	
SISTEMA OF ENDINGERICAN ENDING ME QUINEMENTS			
Description of Reports or Statements		Page Number	
ORGANIZATION CHART		40	
METHODS OF ALLOCATION		41	
ANNUAL STATEMENT OF COMPENSATION FOR USE OF CAPITAL BILLED 2		48	

ANNUAL REPORT OF SCANA Services, Inc.

SCHEDULE I COMPARATIVE BALANCE SHEETS

Give balance sheet of the Company as of December 31 of the current and prior year

				AS OF DECEM	MBER 31	
ACCOUNT	ASSETS AND OTHER DEBITS (Dollars in Thousands)		CU	JRRENT	PRIOR	
	SERVICE COMPANY PROPERTY					
101	Service company property	(Schedule II)	\$	51,602	48,072	
107	Construction work in progress	(Schedule II)		6,130	4,189	
	Total Property			57,732	52,261	
108	Less accumulated provision for depreciation and					
	amortization of service company property	(Schedule III)		19,930	13,714	
	Net Service Company Property			37,802	38,547	
	INVESTMENTS					
123	Investments in associate companies	(Schedule IV)				
124	Other investments	(Schedule IV)				
	Total Investments					
	CURRENT AND ACCRUED ASSETS					
131	Cash			13,640	172	
134	Special deposits					
135	Working funds			64	67	
136	Temporary cash investments	(Schedule IV)				
141	Notes receivable			_		
143	Accounts receivable			5	446	
144	Accumulated provision for uncollectible accounts	(0.1.1.1.77)		105.506	102.000	
146	Accounts receivable from associate companies	(Schedule V)		105,706	183,980	
152	Fuel stock expenses undistributed	(Schedule VI)		70		
154	Materials and supplies	(0.1.1.1.VIII)		70	62	
163	Stores expense undistributed Prepayments	(Schedule VII)		2.052	2 295	
165 174	Miscellaneous current and accrued assets	(Schedule VIII)		3,053	2,385	
	Total Current and Accrued Assets			122,538	187,112	
	DEFERRED DEBITS					
181	Unamortized debt expense					
183	Preliminary survey & investigation				85	
184	Clearing accounts				2	
186	Miscellaneous deferred debits	(Schedule IX)		1,683	2,546	
188	Research, development or demonstration expenditures	(Schedule X)				
190	Accumulated deferred income taxes					
	Total Deferred Debits			1,683	2,633	

TOTAL ASSETS AND OTHER DEBITS

228,292

\$

162,023 \$

ANNUAL REPORT OF SCANA Services, Inc.

SCHEDULE I COMPARATIVE BALANCE SHEET

Give balance sheet of the Company as of December 31 of the current and prior year

 C	\mathbf{O}	F	DE	\mathbf{CFN}	ΛN	RI	710	. 4	1

THE AND DE CERTIFICATION OF THE AN				
FIES AND PROPRIETARY CAPITAL (Dollars in Thousands)		CU	URRENT	PRIOR
RY CAPITAL	-			
issued	(Schedule XI)	\$	1 \$	1
paid-in-capital	(Schedule XI)		5,465	5,465
tained earnings	(Schedule XI)			
retained earnings	(Schedule XI)			
rietary Capital			5,466	5,466
DEBT				
associate companies	(Schedule XII)			
ı debt	(Schedule XII)		1,005	2,456
emium on long-term debt	·			
scount on long-term debt-debit				
g-term Debt			1,005	2,456
ND ACCRUED LIABILITIES				
on for injuries and damages			181	237
, and the second				
le			28,636	29,953
o associate companies	(Schedule XIII)		,	ĺ
le to associate companies	(Schedule XIII)		85,925	159,625
·	,		(472)	445
			,	
ared				
payable			209	152
current and accrued liabilities	(Schedule XIII)		14,579	17,309
ent and Accrued Liabilities			129,058	207,721
CREDITS				
credits			20,419	7,722
eferred investment tax credits				
rred Credits			20,419	7,722
TED DEFERRED INCOME TAXES			5,583	4,927
eferred Income Taxes-Prepayments			492	
LITIES AND PROPRIETARY CAPITAI	L	\$	162,023 \$	228,292
Γ E efe	D DEFERRED INCOME TAXES erred Income Taxes-Prepayments	D DEFERRED INCOME TAXES erred Income Taxes-Prepayments FIES AND PROPRIETARY CAPITAL	D DEFERRED INCOME TAXES erred Income Taxes-Prepayments FIES AND PROPRIETARY CAPITAL \$	D DEFERRED INCOME TAXES perred Income Taxes-Prepayments TIES AND PROPRIETARY CAPITAL \$ 162,023 \$

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2004

SCHEDULE II SERVICE COMPANY PROPERTY

	DESCRIPTION (Dollars in Thousands)	Bl	LANCE AT EGINNING OF YEAR	ADDITIONS	RETIREMENT OR SALES	OTHER CHANGES(1)		BALANCE AT CLOSE OF YEAR
	SERVICE COMPANY PROPERTY							
Acco								
301	ORGANIZATION							
303	MISCELLANEOUS INTANGIBLE PLANT	\$	18,566	\$ 2,373			\$	20,939
304	LAND AND LAND RIGHTS							
305	STRUCTURES AND IMPROVEMENTS		325	20	(52))		293
306	LEASEHOLD							
	IMPROVEMENTS		4,206		(2,521))		1,685
307	EQUIPMENT(2)		12,204	4,021	(261)			15,964
308	OFFICE FURNITURE AND							
	EQUIPMENT		1,449	1,120	(472))		2,097
309	AUTOMOBILES, OTHER VEHICLES AND RELATED GARAGE EQUIPMENT							
310	AIRCRAFT AND AIRPORT							
244	EQUIPMENT		5,244					5,244
311	OTHER SERVICE COMPANY PROPERTY(3)		6,078	1,142	(1,840))		5,380
	SUB-TOTAL		48,072	8,676	(5,146))		51,602
107	CONSTRUCTION WORK IN PROGRESS(4)		4,189	11,899	(8,676)) (1,28	2)	6,130
	TOTAL	\$	52,261	\$ 20,575	\$ (13,822)) \$ (1,28	2) \$	57,732

(1) PROVIDE AN EXPLANATION OF THOSE CHANGES CONSIDERED MATERIAL:

Transfer of assets to other subsidiary Business Units.

(2) SUBACCOUNTS ARE REQUIRED FOR EACH CLASS OF EQUIPMENT OWNED. THE SERVICE COMPANY SHALL PROVIDE A LISTING BY SUBACCOUNT OF EQUIPMENT ADDITIONS DURING THE YEAR AND THE BALANCE AT THE CLOSE OF THE YEAR:

SUBACCOUNT DESCRIPTION (Dollars in Thousands)		ADDITIONS	BALANCE AT CLOSE OF YEAR
EDP Equipment	9	4,018	\$ 15,303
Office Data Handling Equipment	_	3	661
TOT	AL S	4,021	\$ 15,964

(3) DESCRIBE OTHER SERVICE COMPANY PROPERTY:

Capitalized computer leases of \$1,005, communication equipment of \$2,723, office furniture and equipment of \$1,635, and shop tools of \$17.

(4) DESCRIBE CONSTRUCTION WORK IN PROGRESS:

Primarily data processing systems

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2004

SCHEDULE III ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF SERVICE COMPANY PROPERTY

	DESCRIPTION (Dollars in Thousands)	ALANCE AT BEGINNING OF YEAR	ADDITIONS CHARGED TO ACCOUNT 403	RETIREMENTS	OTHER CHANGES ADD (DEDUCT)(1)	BALANCE AT CLOSE OF YEAR
Account						
301	ORGANIZATION					
303	MISCELLANEOUS INTANGIBLE PLANT	\$ 5,749 \$	3,332			\$ 9,081
304	LAND AND LAND RIGHTS					
305	STRUCTURES AND IMPROVEMENTS	65	9	\$ (51)		23
306	LEASEHOLD IMPROVEMENTS	859	82	(2,521)	\$ 1,669	89
307	EQUIPMENT	5,121	3,236	(260)	36	8,133
308	OFFICE FURNITURE AND FIXTURES	820	390	(513)	364	1,061
309	AUTOMOBILES, OTHER VEHICLES AND RELATED GARAGE EQUIPMENT					
310	AIRCRAFT AND AIRPORT EQUIPMENT	742	264			1,006
311	OTHER SERVICE COMPANY PROPERTY	358	275	(348)	252	537
	TOTAL	\$ 13,714 \$	7,588	\$ (3,693)	\$ 2,321	\$ 19,930

(1) PROVIDE AN EXPLANATION OF THOSE CHANGES CONSIDERED MATERIAL:

Primarily related to Call Center improvements.

SCHEDULE IV INVESTMENTS

INSTRUCTIONS:

Complete the following schedule concerning investments. Under Account 124, "Other Investments", state each investment separately, with description, including, the name of issuing company, number of shares or principal amount, etc.

Under Account 136, "Temporary Cash Investments", list each investment separately.

DESCRIPTION (Dollars in Thousands)	BALANCE AT BEGINNING OF YEAR	BALANCE AT CLOSE OF YEAR
ACCOUNT 123 INVESTMENT IN ASSOCIATE COMPANIES ACCOUNT 124 OTHER INVESTMENTS ACCOUNT 136 TEMPORARY CASH INVESTMENTS	\$	\$
TOTAL	\$	\$

SCHEDULE V ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES

INSTRUCTIONS:

Complete the following schedule listing accounts receivable from each associate company. Where the service company has provided accommodation or convenience payments for associate companies, a separate listing of total payments for each associate company by subaccount should be provided.

DESCRIPTION (Dollars in Thousands)	B	ALANCE AT EGINNING OF YEAR	1	BALANCE AT CLOSE OF YEAR
ACCOUNT 146 ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES(1)				
South Carolina Generating Company, Inc.	\$	47,724	\$	3,459
SCG Pipeline, Inc.		260		(3,494)
ServiceCare, Inc.		(2,047)		(4,429)
SCANA Energy Marketing, Inc.		89,592		118,257
Primesouth Inc.		1,083		1,236
SCANA Development Corporation		2		2
South Carolina Pipeline Corporation		12,293		6,839
SCANA Communications, Inc.		(25)		(66,012)
SCANA Resources, Inc.		(84)		
Public Service Company of North Carolina, Incorporated		2,915		2,102
South Carolina Electric & Gas Company		32,267		47,746
TOTAL	\$	183,980	\$	105,706

(1)

Balances at close of year include money pool borrowings.

ANALYSIS OF CONVENIENCE OR ACCOMMODATION PAYMENTS:	TOTAL PAYMENTS
South Carolina Pipeline Corporation	1
SCG Pipeline, Inc.	
SCANA Communications, Inc.	
ServiceCare, Inc.	2
SCANA Petroleum Resources, Inc.	
SCANA Energy Marketing, Inc.	52
TOTAL PAYMENTS	\$ 57

SCHEDULE VI FUEL STOCK EXPENSES UNDISTRIBUTED

INSTRUCTIONS: Report the amount of labor and expenses incurred with respect to fuel stock expenses during the year and indicate amount attributable to each associate company. Under the section headed "Summary" listed below give an overall

report of the fuel functions performed by the service company.

DESCRIPTION (Dollars in Thousands)	LABOR	EXPENSES	TOTAL
ACCOUNT 152 FUEL STOCK EXPENSES UNDISTRIBUTED	\$	\$	\$
TOTAL	\$	\$	\$

SUMMARY:

SCHEDULE VII STORES EXPENSE UNDISTRIBUTED

INSTRUCTIONS: Report the amount of labor and expenses incurred with respect to stores expense during the year and indicate

amount attributable to each associate company.

DESCRIPTION (Dollars in Thousands)	LABOR	EXPENSES	TOTAL
ACCOUNT 163 STORES EXPENSE UNDISTRIBUTED	\$	\$	\$
TOTAL	\$	\$	\$

SCHEDULE VIII MISCELLANEOUS CURRENT AND ACCRUED ASSETS

INSTRUCTIONS: Provide detail of items in this account. Items less than \$10,000 may be grouped, showing the number of items in

each group.

DESCRIPTION (Dollars In Thousands)	BALANCE AT BEGINNING OF YEAR	BALANCE AT CLOSE OF YEAR
ACCOUNT 174 MISCELLANEOUS CURRENT AND ACCRUED ASSETS	\$	\$
TOTAL	\$	\$

SCHEDULE IX MISCELLANEOUS DEFERRED DEBITS

INSTRUCTIONS: Provide detail of items in this account. Items less than \$10,000 may be grouped by class showing the number of

items in each class.

DESCRIPTION (Dollars in Thousands)	BI	LANCE AT EGINNING OF YEAR	BALANCE AT CLOSE OF YEAR
ACCOUNT 186 MISCELLANEOUS DEFERRED DEBITS			
Other work in progress	\$	604	\$ 556
Prepaid software		564	356
Unbilled clearing		38	271
Real estate purchased in connection with employee relocations		1,289	
Pht claims		45	
Prepaid consulting fees			500
Other (1 item)		6	
TOTAL	\$	2,546	\$ 1,683

SCHEDULE X RESEARCH, DEVELOPMENT OR DEMONSTRATION EXPENDITURES

INSTRUCTIONS: Provide a description of each material research, development, or demonstration project which incurred costs by

the service corporation during the year.

DESCRIPTION (Dollars in Thousands)	AMOUNT
ACCOUNT 188 RESEARCH, DEVELOPMENT, OR DEMONSTRATION EXPENDITURES	\$
TOTAL	\$
10	

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2004

SCHEDULE XI PROPRIETARY CAPITAL

						STANDING E OF PERIOD
ACCOUNT NUMBER	CLASS OF STOC		NUMBER OF SHARES AUTHORIZED	PAR OR STATED VALUE PER SHARE	NO. OF SHARES	TOTAL AMOUNT
201	COMMON STOCK ISSUED		1,000	No Par	1,000	\$ 1,000
INSTRUCTIONS:	Classify amounts in gave rise to the repo		rief explanation, c	lisclosing the general	nature of trans	actions which
DESCRIPTION (De	ollars in Thousands)					AMOUNT
Capitalization o	MISCELLANEOUS PAID-IN C. f company APPROPRIATED RETAINED E				\$	5,465
TOTAL					\$	5,465
INSTRUCTIONS:	use of capital owed Uniform System of	or net loss remaining	from servicing n ends paid during the	e year, distinguishing onassociates per the C ne year in cash or othe	eneral Instruc	tions of the
DESCRIPTION		BALANCE AT BEGINNING OF YEAR	NET INC OI (LOS	R DIVID		BALANCE AT CLOSE OF YEAR
ACCOUNT 216 U RETAINED EARN	JNAPPROPRIATED NINGS					
TOTAL		\$	\$	\$	\$	
		1	1			

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2004

SCHEDULE XII LONG-TERM DEBT

INSTRUCTIONS:

Advances from associate companies should be reported separately for advances on notes, and advances on open account. Names of associate companies from which advances were received shall be shown under the class and series of obligation column. For Account 224 Other long-term debt provide the name of the creditor company or organization, terms of the obligation, date of maturity, interest rate, and the amount authorized and outstanding.

(Dollars in Thousands)

NAME OF CREDITOR	TERMS OF OBLIG CLASS & SERIES OF OBLIGATION	DATE OF MATURITY	INTEREST RATE	AMOUNT AUTHORIZED	BALANCE AT BEGINNING OF YEAR		DEDUCTIONS(1)	BALANCE AT CLOSE OF YEAR
ACCOUNT 223 A ASSOCIATE COM	ADVANCES FROM MPANIES:							
ACCOUNT 224 C DEBT:	OTHER LONG-TERM							
O/E Systems, Inc.	Master lease of computer equipment	from 6 to 36 months	ranging from 2.7% to 3.1%		\$ 2,456	\$ 72	\$ (1,523)	\$ 1,005
	TOTAL				\$ 2,456	\$ 72	\$ (1,523)	\$ 1,005

(1) GIVE AN EXPLANATION OF DEDUCTIONS:

Amortization of capital lease obligations in accordance with the capital lease accounting instructions prescribed in the Federal Energy Regulatory Commission Uniform System of Accounts.

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2004

SCHEDULE XIII CURRENT AND ACCRUED LIABILITIES

INSTRUCTIONS:

Provide balance of notes and accounts payable to each associate company. Give description and amount of miscellaneous current and accrued liabilities. Items less than \$10,000 may be grouped, showing the number of items in each group.

DESCRIPTION (Dollars in Thousands)	BE	LANCE AT EGINNING DF YEAR	A	ALANCE F CLOSE F YEAR
ACCOUNT 233 NOTES PAYABLE TO ASSOCIATE COMPANIES				
TOTAL	\$		\$	
ACCOUNT 234 ACCOUNTS PAYABLE TO ASSOCIATE COMPANIES(1)				
SCANA Corporation	\$		\$	85,999
South Carolina Electric & Gas Company SCANA Energy Marketing, Inc.		47,500		
SCANA Communications, Inc.		(189)		(74)
TOTAL	\$	159,625	\$	85,925
ACCOUNT 242 MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES				
Accrued payroll	\$	2.942	\$	128
Employee/officer incentive compensation	Ψ	14,367	Ψ	12,646
Accrued liability				1,805
TOTAL	\$	17,309	\$	14,579

(1) Balances at close of year include money pool borrowings.

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2004

SCHEDULE XIV NOTES TO FINANCIAL STATEMENTS

INSTRUCTIONS: The space below is provided for important notes regarding the financial statements or any account thereof. Furnish particulars as to any significant contingent assets or liabilities existing at the end of the year. Notes relating to financial statements shown elsewhere in this report may be indicated here by reference.

- SCANA Services, Inc. was established to provide certain administrative and service functions for the SCANA system companies.
 Initial capitalization was provided by SCANA Corporation through the purchase of SCANA Services, Inc.'s common stock and the transfer of certain assets from SCANA system companies to SCANA Services, Inc.
- 2. The financial statements are presented using the accrual method of accounting.
- Provisions for depreciation and amortization are recorded using the straight-line method and are based on the estimated service lives
 of the various classes of property.
- 4. The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amount of revenues and expenses during the reporting period. Actual results could differ from those estimates.

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2004

SCHEDULE XV STATEMENTS OF OPERATIONS

ACCOUNT	DESCRIPTION (Dollars in Thousands)	CURRENT YEAR	PRIOR YEAR	
	INCOME			
415	Revenue from merchandise	\$ 1	\$ 0	
417.0	Other nonutility revenue	711	917	
418.0	Non operating rent	(33)	39	
419.0	Interest & dividends	121	2	
421	Miscellaneous income or loss	3,540	5,311	
447	Sales for Resale Utilities & Public Authorities	0	30	
454	Rent from electric property	229	215	
456	Other electric revenue	231	288	
457	Services rendered to associate companies	236,547	224,331	
493	Rent from gas property	0	31	
	Total Income	241,347	231,164	
	EXPENSE			
	EAPENSE			
350	Superintendence operations	0	3	
408	Taxes other than income taxes	7,163	6,813	
409	Income taxes	(1,148)	(498)	
410	Provision for deferred income taxes	1,148	498	
414	Depreciation and amortization expense	7,472	5,345	
416	Expense from merchandise	603	924	
417.1	Other nonutility expenses	1,200	1,766	
426.1	Donations	1,826	1,694	
426.2	Life insurance	(2,398)	(1,031)	
426.3	Penalties	(1)	0	
426.4	Civic, politic and related accounts	1,248	1,178	
426.5	Other deductions	5,754	4,879	
430	Interest on debt to associate companies	1,377	1,902	
432	AFUDC	(69)	28	
500	Operation supervision and engineering steam	0	4	
506	Operation misc steam	834	789	
510	Maint supervision and engineering	52	50	
511	Maint structures steam	1	9	
512	Maint boiler plant steam	1	1	
513	Maint electric plant steam	0	3	
514	Maint Misc steam plant	24	2	
517	Operation supervision and engineering nuclear	450	412	
519	Operation coolants and water	104	39	
520	Operation steam expenses nuclear	166	156	
524	Operation misc nuclear	2,593	2,441	
528	Maint Supervision and engineering Nuclear	38	89	
529	Maint structures Nuclear Power	3	8	
532	Maint misc nuclear	501	438	

	0 0		
535	Operation supervision and engineering Hydro	1	7
537	Operation expenses hydro	31	26
539	Operation misc hydraulic pwr gen	96	96
544	Maint electric plant hydro	0	3
545	Maint misc hydro plant	0	1
546	Operation supervision and engineering	11	5
549	Operation misc other power generation	53	28
552	Maintenance Structures other power	1	0
556	System control and load	132	126
560	Operation supervision and engineering	6	2
561	Operation load dispatching transmission	29	25
562	Operation station expenses transmission	133	62
563	Operation OH line expenses transmission	1	0
566	Operation misc transmission	302	375
567	Oper rents Transmission	199	192
568	Maint supervision and engineering	12	12
569	Maint structures transmission	28	42
570	Maint station equipment transmission	201	184
571	Maint overhead lines transmission	41	47
573	Maint misc transmission	58	43
580	Distribution operation supervision and engineering	5	9
581	Distribution operation load dispatch	1	1
582	Distribution operation station expenses	101	68
583	Distribution operation remove and reset	3	2
585	Distribution operation street light and sign	10	6
586	Distribution operation meter expenses	6	7
588	Distribution operation misc distribution	873	1,073
592	Distribution maint of station equipment	56	53
593	Distribution maint of OH Lines	227	102
594	Distribution maint underground lines	35	32
595	Distribution maint underground transformers	1	0
596	Distribution maint street light and signal	20	28
597	Distribution maint meters	4	4
598	Distribution maint misc distribution plant	30	4
735	Environmental amortization and misc	839	94
844	LNG-Operation	2	0
851	System control and load dispatch	338	300
853	Compressor station labor and expenses	1	3
856	Mains expense	1	4
857	Meas and reg station	2	7
863	Maint mains transmission	2	0
865	Maint meas & reg stat trans	2	0
870	Supervision and engineering natural gas distribution	2	2
874	Mains and services natural gas distribution	122	97
878	Meter and house regulator	4	6
879	Customer installation	2	5
880	Other expenses natural gas	352	369
887	Maint mains natural gas distribution	1	1
892	Maint services NG distribution	10	0
893	Maint meters/house regtr natural gas distribution	8	8
	16		

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901	Supervision customer accounting		1,177	1,275
902	Meter reading		1,745	2,232
903	Customer records and collections		31,456	28,639
904	Uncollectible Customer Accounts		0	50
905	Miscellaneous customer accounts		2,457	1,487
907	Supervision customer service		266	310
908	Customer assistance		1,390	1,560
909	Informational and instructional advertising		30	10
910	Miscellaneous customer service		13	45
911	Supervision sales activities		609	644
912	Demonstrating and selling		3,339	6,256
913	Advertising		87	26
916	Miscellaneous sales		926	970
920	Salaries and wages *		52,421	53,465
921	Office supplies and expenses		47,506	43,777
923	Outside services employed		24,708	25,139
924	A&G Property Insurance		47	3
925	Injuries and damages		1,910	2,192
926	Employee pensions and benefits		17,436	15,090
927	A&G Franchise Requirements		0	3
928	Regulatory commission expense		1,585	337
930.1	General advertising expenses		1,457	382
930.2	Miscellaneous general expenses		7,003	6,330
931	Rents		7,845	6,775
935	Maintenance of general plant		2,597	2,664
		Total Expense	241,347	231,164
		Net Income or (Loss)	\$ 0	\$ 0

Salary and wage amounts are charged to Account 920 and other expense accounts, as appropriate per the Federal Energy Regulatory Commission Uniform System of Accounts.

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2004

ANALYSIS OF BILLING ASSOCIATE COMPANIES ACCOUNT 457

NAME OF ASSOCIATE COMPANY (Dollars in Thousands)		DIRECT COSTS CHARGED		INDIRECT COSTS CHARGED	COMPENSATION FOR USE OF CAPITAL	TOTAL AMOUNT BILLED	
			457-1	457-2	457-3		
South Carolina Electric & Gas Company		\$	121,766	\$ 40,494		\$	162,260
South Carolina Fuel Company, Inc.			113				113
South Carolina Pipeline Corporation			6,803	3,544			10,347
Public Service Company of North Carolina,							
Incorporated			20,654	9,155			29,809
SCANA Communications, Inc.			939	199			1,138
SCANA Energy Marketing, Inc.			17,392	5,753			23,145
ServiceCare, Inc.			1,023	370			1,393
SCANA Resources, Inc.			1				1
SCANA Development Corporation			19				19
SCANA Petroleum Resources, Inc.			6				6
South Carolina Generating Company, Inc.			1,031	1,423			2,454
Primesouth Inc.			2,365	1,053			3,418
SCANA Holding			803	388			1,194
SCG, Inc.			1,157	93			1,250
	TOTAL	\$	174,075	\$ 62,472		\$	236,547

ANALYSIS OF BILLING NONASSOCIATE COMPANIES ACCOUNT 458

NAME OF NONASSOCIATE COMPANY		DIRECT COST CHARGED	INDIRECT COST CHARGED	COMPENSATION FOR USE OF CAPITAL	TOTAL COST	EXCESS OR DEFICIENCY	TOTAL AMOUNT BILLED
		458-1	458-2	458-3		458-4	
	-						
	TOTAL \$		\$	\$	\$	\$	\$

INSTRUCTION: Provide a brief description of the services rendered to each nonassociate company.

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2004

SCHEDULE XVI ANALYSIS OF CHARGES FOR SERVICE ASSOCIATE AND NONASSOCIATE COMPANIES

		ASSOCIATE COMPANY CHARGES			NONASS	OCIATE CO CHARGES	MPANY	TOTAL CHARGES FOR SERVICE			
DESC	RIPTION OF ITEMS (Dollars in Thousands		INDIRECT COST	TOTAL	DIRECT COST	INDIRECT COST	TOTAL	DIRECT COST	INDIRECT COST	TOTAL	
408	TAXES OTHER THAN INCOME TAXES	4,190	2,973	7,163	0	0	0	4,190	2,973	7,163	
414	DEPRECIATION AND AMORTIZATION	4,190	2,913	7,103	U	U	U	4,190	2,913	7,103	
	EXPENSE	0	7,472	7,472	0	0	0	0	7,472	7,472	
416	EXPENSES FROM MERCHANDISE	350	253	603	0	0	0	350	253	603	
	OTHER NONUTILITY EXPENSES	955	245	1,200	0	0	0			1,200	
	DONATIONS	1,769	57	1,826	0	0	0	,		1,826	
	LIFE INSURANCE	(2,398)		(2,398)			0	. ,		(2,398)	
	PENALTIES	0	(1)	(1)	0	0	0	0	(1)	(1)	
426.4	CIVIC, POLITIC AND RELATED	4.000	•••	4.240				4.020	200	4.240	
106.5	ACCOUNTS	1,039	209	1,248	0	0	0	,		1,248	
	OTHER DEDUCTIONS	3,556	2,198	5,754	0	0	0	3,556		5,754	
432	ALLOW FUNDS USED DURING CONST	0	(69) 0	(69)	0		0		(69)		
506 510	OPERATION MISC STEAM MAINT SUPERVISION AND	834	U	834	U	U	U	834	U	834	
310	ENGINEERING	52	0	52	0	0	0	52	0	52	
511	MAINTENANCE STRUCTURES STEAM	1	0	1	0	0	0	1	0	1	
512	MAINT BOILER PLANT STEAM	1	0	1	0		0		0	1	
514	MAINTENANCE MISC STEAM POWER EXPENSES	24	0	24	0		0			24	
517	OPERATION SUPERVISION AND		_			_			_		
01,	ENGINEERING NUCLEAR	450	0	450	0	0	0	450	0	450	
519	OPERATION COOLANTS AND WATER	104	0	104	0		0		0	104	
520	OPERATION STEAM EXPENSES										
	NUCLEAR	166	0	166	0	0	0	166	0	166	
524	OPERATION MISC NUCLEAR	2,593	0	2,593	0	0	0	2,593	0	2,593	
528	MAINTENANCE SUPERVISION AND ENGINEERING NUCLEAR	38	0	38	0	0	0	38	0	38	
529	MAINTENANCE STRUCTURES										
	NUCLEAR POWER	3	0	3	0	0	0	3	0	3	
532 535	MAINT MISC NUCLEAR OPERATION SUPERVISION AND	501	0	501	0	0	0	501	0	501	
	ENGINEERING HYDRO	1	0	1	0	0	0	1	0	1	
537	OPERATION EXPENSES HYDRO	31	0	31	0	0	0	31	0	31	
539	OPERATION MISC HYDRAULIC PWR										
	GEN	96	0	96	0	0	0	96	0	96	
546	OPERATION SUPERVISION AND										
	ENGINEERING	11	0	11	0	0	0	11	0	11	
549	OPERATION MISC OTHER POWER										
	GENERATION	53	0	53	0	0	0	53	0	53	
552	MAINTENANCE STRUCTURES OTHER										
	POWER	1	0	1	0	0	0			1	
556	SYSTEM CONTROL AND LOAD	132	0	132	0	0	0	132	0	132	
560	OPERATION SUPERVISION AND		0		0	0					
~ ~ 4	ENGINEERING	6	0	6	0	0	0	6	0	6	
561	OPERATION LOAD DISPATCHING	20	0	20	0	0	0	20	0	20	
5(2	TRANSMISSION OPERATION STATION EXPENSES	29	Ü	29	0	Ü	0	29	0	29	
562	OPERATION STATION EXPENSES	122	^	122	^	0	^	122	0	122	
562	TRANSMISSION OPERATION OH LINE EXPENSES	133	0	133	0	0	0	133	0	133	
563	TRANSMISSION	1	0	1	0	0	0	1	0	1	
566	OPERATION MISC TRANSMISSION	302	0	302	0		0			302	
567	OPER RENTS TRANS	199		199	0					199	
501	OI EN RENTO TRAINS	139	U	199	U	0	U	199	U	177	

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		ASSOCIATI CHA	E COMPA RGES	ANY		TATE COMPA	ANY	TOTAL CH SEI	IARGES F RVICE	OR
568	MAINT SUPERVISION AND ENGINEERING	12	0	12	0	0	0	12	0	12
569	MAINT STRUCTURES TRANSMISSION	28	0	28	0	0	0	28	0	28
570	MAINT STATION EQUIPMENT TRANSMISSION	201	0	201	0	0	0	201	0	201
571	MAINT OVERHEAD LINES									
	TRANSMISSION	41	0	41	0	0	0	41	0	41
573	MAINT MISC TRANSMISSION	58	0	58	0	0	0	58	0	58
580	DISTRIBUTION OPER SUPERVISION AND ENGINEERING	5	0	5	0	0	0	5	0	5

581	DISTRIBUTION OPER LOAD DISPATCH	1	0	1	0	0	0	1	0	1
582	DISTRIBUTION OPER LOAD DISPATCH DISTRIBUTION OPER STATION	1	U	1	U	U	U	1	U	1
	EXPENSES	101	0	101	0	0	0	101	0	101
583	DISTRIBUTION OPER REMOVE AND RESET	3	0	3	0	0	0	3	0	3
585	DISTRIBUTION OPER STREET LIGHT	3	U	3	U	U	U	3	U	3
	AND SIGNAL	10	0	10	0	0	0	10	0	10
586	DISTRIBUTION OPER METER									
588	EXPENSES DISTRIBUTION OPER MISC	6	0	6	0	0	0	6	0	6
300	DISTRIBUTION	873	0	873	0	0	0	873	0	873
592	DISTRIBUTION MAINT OF STATION									
	EQUIPMENT	56	0	56	0	0	0	56	0	56
593 594	DISTRIBUTION MAINT OF OH LINES DISTRIBUTION MAINT UNDERGROUND	227	0	227	0	0	0	227	0	227
334	LINES	35	0	35	0	0	0	35	0	35
595	DISTRIBUTION MAINT INDERGROUND									
	TRANSFORMERS	1	0	1	0	0	0	1	0	1
596	DISTRIBUTION MAINT STREET LIGHT AND SIGNAL	20	0	20	0	0	0	20	0	20
597	DISTRIBUTION MAINTENANCE	20	U	20	U	U	U	20	U	20
	METERS	4	0	4	0	0	0	4	0	4
598	DISTRIBUTION MAINT MISC	20	^	20	^			20		20
735	DISTRIBUTION PLANT ENVIRONMENTAL AMORTIZATION	30	0	30	0	0	0	30	0	30
133	AND MISC	839	0	839	0	0	0	839	0	839
844	LNG-OPERATION	2	0	2	0	0	0	2	0	2
851	SYSTEM CONTROL AND LOAD	220		220	•			220		220
853	DISPATCH COMPRESSION STATION LABOR &	338	0	338	0	0	0	338	0	338
033	EXPENSES	1	0	1	0	0	0	1	0	1
856	MAINS EXPENSE	1	0	1	0	0	0	1	0	1
857	MEAS AND REG STATION	2	0	2	0	0	0	2	0	2
863	MAINT MAINS TRANSMISSION	2	0	2 2	0	0	0	2 2	0	2
865 870	MAIN MEAS & REG STAT TRANS SUPERVISION AND ENGINEERING NAT	2	0	2	0	0	0	2	0	2
870	URAL GAS DISTRIBUTION	2	0	2	0	0	0	2	0	2
874	MAINS AND SERVICE NATURAL GAS									
	DISTRIBUTION	122	0	122	0	0	0	122	0	122
878	METER AND HOUSE REGULATOR	4	0	4	0	0	0	4	0	4
879	CUSTOMER INSTALLATION	2	0	2	0	0	0	2	0	2
880 887	OTHER EXPENSES NATURAL GAS	352	0	352	0	0	0	352	0	352
007	MAINT MAINS NATURAL GAS DISTRIBUTION	1	0	1	0	0	0	1	0	1
892	MAINT SERVICES NG DISTRIBUTION	10	0	10	0	0	0	10	0	10
893	MAINT METERS/HOUSE REGTR NG DIS	8	0	8	0	0	0	8	0	8
901	SUPERVISION CUSTOMER									
000	ACCOUNTING	1,176	1	1,177	0	0	0	1,176	1	1,177
902	METER READING CUSTOMER RECORDS AND	754	991	1,745	0	0	0	754	991	1,745
703	COLLECTIONS	31,454	2	31,456	0	0	0	31,454	2	31,456
905	MISCELLANEOUS CUSTOMER									
007	ACCOUNTS	2,454	3	2,457	0	0	0	2,454	3	2,457
907	SUPERVISION CUSTOMER SERVICE CUSTOMER ASSISTANCE	266 1,390	0	266 1,390	0	0	0	266 1,390	0	266 1,390
	INFORMATIONAL AND	1,390	U	1,390	U	U	U	1,390	U	1,390
707	INSTRUCTIONAL ADVERTISING	30	0	30	0	0	0	30	0	30
910	MISCELLANEOUS CUSTOMER SERVICE	13	0	13	0	0	0	13	0	13
911		609	0	609	0	0	0	609	0	609
	DEMONSTRATING AND SELLING	3,219	120	3,339	0	0	0	3,219	120	3,339
913	ADVERTISING	87	0	87	0	0	0	87	0	87
916	MISCELLANEOUS SALES	49	877	926	0	0	0	49	877	926
920	SALARIES AND WAGES	40,231	12,190	52,421	0	0	0	40,231	12,190	52,421
921	OFFICE SUPPLIES AND EXPENSES	32,472	15,034	47,506	0	0	0	32,472	15,034	47,506
923		18,524	6,184	24,708	0	0	0	18,524	6,184	24,708
924	A&G PROPERTY INSURANCE	38	9	47	0	0	0	38	9	47
	INJURIES AND DAMAGES	1,828	82	1,910	0	0	0	1,828	82	1,910
	EMPLOYEE PENSIONS AND BENEFITS	12,090	5,346	17,436	0	0	0	12,090	5,346	17,436
	REGULATORY COMMISSION EXPENSE	1,564	21	1,585	0	0	0	1,564	21	1,585
930.1	GENERAL ADVERTISING EXPENSES	1,401	56	1,457	0	0	0	1,401	56	1,457

	930.2 MISCELLANEOUS GENERAL EXPENSES	3,437	3,566	7,003	0	0	0	3,437	3,566	7,003
	931 RENTS	3,345	4,500	7,845	0	0	0	3,345	4,500	7,845
	935 MAINTENANCE OF GENERAL PLANT	2,577	20	2,597	0	0	0	2,577	20	2,597
	INSTRUCTION: Total cost of service will equal for associate and nonassociate companies the total amount billed under their separate analysis of billing schedules.									
	TOTAL EXPENSES =	177,631	62,339	239,970	0	0	0	177,631	62,339	239,970
	COMPENSATION FOR USE OF EQUITY CAPITAL =									
430 INTE	EREST ON DEBT TO ASSOCIATE COMPANIES =		1,377	1,377	0	0	0		1,377	1,377
	TOTAL COST OF SERVICE = \$	177,631 \$	63,716 \$	241,347	0	0	0 \$	177,631 \$	63,716 \$	241,347
			20							

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2004

SCHEDULE XVII SCHEDULE OF EXPENSE DISTRIBUTION BY DEPARTMENT OR SERVICE FUNCTION

OF IT	CRIPTION TEMS ars in sands)		CUSTOMER SERVICES	EMPLOYEE SERVICES	ENVIRONMENTAL	EXECUTIVE SERVICES	FINANCIAL SERVICES	GAS SUPPLY	INFORMATION SERVICES	INVESTOR REALTIONS	LA
408	Taxes other than income taxes	7,163					1,790				
414	Depreciation and amortization										
416	expense Expense from	7,472					7,354		118		
417.1	merchandise Other nonutility	603		91	1	22	45		34	9)
1061	expenses	1,200		73	2				(201)	ı	
426.1 426.2	Donations Life insurance	1,826 (2,398)	1	1		7	(2,398)		7		
426.3	Penalties	(1)					(1)				
	Civic, politic and related						(1)				
126 5	accounts Other	1,248							1		
420.3	deductions	5,754		613	31	557	1,466	3	307	51	
430	Interest on debt to associate	ŕ					·				
100	companies	1,377					1,377				
432 506	AFUDC Operation	(69)					(69)				
	misc steam	834							13		
510	Maint supervision and										
	engineering	52									
511	Maint structures steam	1									
512	Maint boiler plant steam	1									
514	Maint Misc steam plant	24									
517	Operation supervision and engineering										
	nuclear	450					1		99		
519	Operation coolants and water	104							69		
520	Operation steam	104							09		
	expenses nuclear	166							33		
	nucical	100							33		

524	Operation					
	misc nuclear	2,593	2	1	5	1,314
528	Maint					
	Supervision					
	and					
	engineering					
	Nuclear	38				
529	Maint					
	structures					
	Nuclear					
	Power	3				
532	Maint misc					
	nuclear	501			1	188
535	Operation					
	supervision					
	and					
	engineering					
527	Hydro Operation	1				
537	expenses					
	hydro	31				
539	Operation	31				
339	misc					
	hydraulic					
	pwr gen	96				
546	Operation	70				
	supervision					
	and					
	engineering	11				
549	Operation					
	misc other					
	power					
	generation	53		2		11
552	Maintenance					
	Structures					
	other power	1				
556	System					
	control and	122			40	
5.00	load	132			48	6
560	Operation					
	supervision					
	and engineering	6				6
	engineering	U		21		Ü
				21		

OF I	SCRIPTION ITEMS llars in usands)		CUSTOMER SERVICES	EMPLOYEE SERVICES	ENVIRONMENTAL	EXECUTIVE SERVICES		GAS SUPPLY	INFORMATION SERVICES	INVESTOR REALTIONS	Ľ A
	Operation load dispatching transmission	29							5		
	Operation station expenses transmission	133							133		
563	Operation OH line expenses transmission	133							1		
566	Operation misc transmission	302					6		5		
567	Oper rents Transmission	199					Ŭ		Ţ.		
568	Maint supervision and										
569	engineering Maint structures	12							2		
570	Maint station equipment	28									
571	transmission Maint overhead lines	201									
	transmission Maint misc	41							38		
	transmission Distribution	58							58		
	operation supervision and engineering	5									
581	Distribution operation load dispatch	1							1		
582	Distribution operation station										
	expenses Distribution	101							92		
	operation remove and reset	3									
585	Distribution operation street light and sign	10									
586	Distribution operation meter								2		
	expenses Distribution operation misc	6							3		
592	distribution Distribution maint of station	873			3		3		512		
593	equipment Distribution maint of OH	56									
594	Lines Distribution maint	227	138	10			2		35		
	underground lines	35							35		

505 T	Distribution				
	naint				
	ınderground				
	ransformers 1				
	Distribution				
	naint street				
	ight and signal 20				
	Distribution 20				
	naint meters 4				
	Distribution				
	naint misc				
	listribution				
	plant 30				
	Environmental				
a	mortization				
a	and misc 839	2,100	(1,231)		
844 L	LNG-Operation 2				2
851 S	System control				
	and load				
	lispatch 338			327	11
	Compressor				
	tation labor				
	and expenses 1				
	Mains expense 1				1
	Meas and reg				
	tation 2				2
	Maint mains				2
	ransmission 2 Maint meas &				2
					2
970 9	eg stat trans 2 Supervision and				<u>Z</u>
	engineering				
	natural gas				
d	listribution 2				
	Mains and				
	ervices natural				
	gas distribution 122				118
	Meter and				
	nouse regulator 4				2
	Customer				
i	nstallation 2				
880 C	Other expenses				
	natural gas 352				
		22			

DEPARTMENT OR SERVICE FUNCTION

	RIPTION OF ITEMS rs in Thousands)	TOTAL AMOUNT			ENVIRONMENTAL	EXECUTIVE SERVICES	FINANCIAL SERVICES	GAS SUPPLY	INFORMATION SERVICES	INVES
887	Maint mains natural gas distribution	1								
892	Maint services NG distribution	10					8			
	Maint meters/house regtr natural gas distribution	8					O			
	Supervision customer accounting	1,177	1,029							
902	Meter reading Customer records and collections	1,745 31,456		194			184 115		1,407 16,133	
905	Miscellaneous customer accounts	2,457		194			7		332	
907	Supervision customer service	266	·)			73		2	
909	Customer assistance Informational and instructional advertising	1,390	19			344			4	
	Miscellaneous customer service	13								
	Supervision sales activities	609								
	Demonstrating and selling	3,339							86	
	Advertising	87 926							9	
	Miscellaneous sales Salaries and wages	52,421	195	5,317	982	2,993	21,650	1,658	888 499	
921	Office supplies and expenses	47,506		2,849		2,993	4,832		21,102	
	Outside services employed	24,708		3,071	625	178			27	
	A&G Property Insurance	47					47			
926	Injuries and damages Employee pensions and benefits	1,910 17,436		1,346						
928	Regulatory commission expense	1,585		34		131	121	6		
	General advertising expenses	1,457		1			4			
930.2	Miscellaneous general	7,003	4		3	534	52		1,867	
931	expenses Rents	7,003		691	147	805	1,588	158	217	
935	Maintenance of general plant	2,597		1	443	003	15	130	1,179	

SCHEDULE XVII SCHEDULE OF EXPENSE DISTRIBUTION BY DEPARTMENT OR SERVICE FUNCTION

ITEM	RIPTION OF (S rs in Thousands)	LEGAL	MARKETING & SALES	OPERATIONAL SUPPORT	OVERHEAD	PROCUREMENT	PUBLIC AFFAIRS	REGULATORY	STRATEGIC PLANNING
408	Taxes other than income taxes				5,373				
414	Depreciation and amortization expense								
416	Expense from merchandise	52	211	138		(38)	28	1	8
417.1	Other nonutility expenses	208	652	19			49		1
	Donations Life insurance		1			1	1,804		
	Penalties Civic, politic and related accounts						1,247		
430	Other deductions Interest on debt to associate companies	987	601	12		24	556	3	30
432 506 510	AFUDC Operation misc steam Maint supervision and			809					52
511	engineering Maint structures steam			1					32
512	Maint boiler plant steam					1			
514	Maint Misc steam plant			24					
517	Operation supervision and engineering nuclear			350					
519	Operation coolants and water			35					
520	Operation steam expenses nuclear			133					
524	Operation misc nuclear	13		1,247		7			
528	Maint Supervision and engineering Nuclear			38					
529	Maint structures Nuclear Power			3					
532 535	Maint misc nuclear Operation supervision and engineering Hydro			312					
537	Operation expenses hydro			19					
539	Operation misc hydraulic pwr gen			96					
546	Operation supervision and engineering			11					
549	Operation misc other power generation			40					
552	Maintenance Structures other power			1					
					24				

156 System control and boad 78	ITE	SCRIPTION OF MS llars in Thousands)	LEGAL	MARKETING & SALES	OPERATIONAL SUPPORT	OVERHEAD	PROCUREMENT	PUBLIC AFFAIRS	REGULATORY	STRATEGIC PLANNING
March Marc	556	System control and load			78					
Section Sect	560									
dispatching transmission	561				24					
Second	301				24					
Segences transmission Segence tran		transmission								
563 Operation of Hine expenses transmission 291	562									
Separation Sep	563									
Parametricum		expenses transmission								
199	566	-			291					
568 Maint supervision and engineering engin	567			100						
Main structures 28				1))	10					
Transmission 201		engineering								
201 Image: Companie of transmission 201	569				28					
Transmission Tran	570				201					
Internation	370				201					
Sample S	571				3					
Supervision and engineering Sal Distribution operation Sal Distribution operation Sal Supervision Sal Supervision Sal Supervision Sal Supervision Sal Supervision Sal Supervision Sal Supervision operation Sal Supervision Sal Supervision Sal Supervision Sal Supervision Sal Supervision Sal					_					
engineering \$10 Distribution operation load dispatch \$20 Distribution operation station expenses \$31 Distribution operation station expenses \$32 Distribution operation remove and reset \$33 Distribution operation street light and sign \$35 Distribution operation street light and sign \$36 Distribution operation meter expenses \$37 Distribution operation meter expenses \$38 Distribution operation meter expenses \$39 Distribution operation meter expenses \$30 Distribution maint of 56 station equipment \$31 Distribution maint of 10 32 OH Lines \$30 Distribution maint underground lines \$31 Distribution maint underground lines \$32 Distribution maint street 20 light and signal \$33 Distribution maint street 20 light and signal \$34 Distribution maint mise 30 distribution maint mise distribution plant \$35 Distribution maint mise 30 distribution plant \$35 Distribution maint mise 30 distribution plant \$35 Distribution maint mise 30 distribution plant \$35 Distribution and this calculated an expense station and mise	580				5					
Sal Distribution operation 9 1 1 1 1 1 1 1 1 1										
Saz Distribution operation	581									
Station expenses Station equipment Station equipme										
583 Distribution operation remove and reset reset light and sign 10 585 Distribution operation neter expenses neter expenses nisc distribution operation misc distribution operation station equipment 35 592 Distribution maint of station equipment numbers of patribution maint of station equipment 10 32 594 Distribution maint underground lines 1 4 4 595 Distribution maint street light and signal 20 1 <td>582</td> <td></td> <td></td> <td></td> <td>9</td> <td></td> <td></td> <td></td> <td></td> <td></td>	582				9					
Remove and reset	583				3					
Street light and sign 3 1 1 1 1 1 1 1 1 1										
meter expenses		street light and sign								
588 Distribution operation misc distribution 355 592 Distribution maint of station equipment 56 593 Distribution maint of OH Lines 10 32 594 Distribution maint underground lines 1 1 595 Distribution maint underground transformers 1 1 596 Distribution maint street light and signal 20 1 597 Distribution maint misc distribution maint misc meters 30 30 598 Distribution maint misc distribution plant 30 4 598 Everyomental amortization and misc 30 4 844 LNG-Operation 4 4 845 System control and load dispatch 4 4 845 System control and expenses 1 4 856 Mains expense 857 Meas and reg station 1 857 Mains expense 4 4 858 Maint mains transmission 4 4	586				3					
misc distribution 56 592 Distribution maint of station equipment 10 32 593 Distribution maint of OH Lines 10 32 594 Distribution maint underground lines 1 1 595 Distribution maint underground transformers 20 1 596 Distribution maint street light and signal 20 1 597 Distribution maint maint meters 30 4 598 Distribution maint mise distribution plant 30 30 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 <	588				355					
Station equipment 10 32 32 32 33 34 35 35 35 35 35 35										
593 Distribution maint of OH Lines 10 32 594 Distribution maint underground lines 1 595 Distribution maint underground transformers 20 596 Distribution maint street light and signal 20 597 Distribution maint mise meters 30 598 Distribution maint mise distribution plant 30 735 Environmental amount and mise 44 844 LNG-Operation 851 System control and load dispatch dispatch 1 labor and expenses 1 856 Mains expense 857 Meas and reg station 1 858 Maint mains transmission	592				56					
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863 Maint mains transmission		Mains expense								
transmission										
	003									
	865									

trans

DESCRIPTION OF

ITEMS (Dollars in Thousands)	LEGAL		OPERATIONAL SUPPORT	OVERHEAD	PROCUREMENT	PUBLIC AFFAIRS	REGULATORY	STRATEGIC PLANNING
870 Supervision and engineering natural gas distribution			2					
874 Mains and services natural gas distribution			4					
878 Meter and house regulator			2					
879 Customer installation		1	1	25				

	CRIPTION OF ITEMS ars in Thousands)	LEGAL	MARKETING & SALES	OPERATIONAL SUPPORT	OVERHEAD	PROCUREMENT	PUBLIC AFFAIRS	REGULATORY	STRATEGIC PLANNING
	Other expenses natural			352					
887	gas Maint mains natural gas								
392	distribution Maint services NG distribution		2	1					
393	Maint meters/house regtr natural gas distribution			8					
901	Supervision customer accounting		118	30					
	Meter reading		29	67					
903	Customer records and collections		165	834					
905	Miscellaneous customer accounts		1	88		103			
907	Supervision customer service		192	00		103			
	Customer assistance		974	49					
909	Informational and instructional advertising		29	1					
910	Miscellaneous customer service		1						
911	Supervision sales activities		609						
	Demonstrating and selling		3,235	18					
	Advertising		77	1					
	Miscellaneous sales		27			11			
	Salaries and wages	6,554	1,410	1,162		2,465	2,854	748	1,21
921	Office supplies and expenses	1,863	994	8,483		417	2,340		33
923	Outside services employed	9,584	54	1		46	543		1
	A&G Property Insurance								
	Injuries and damages	564							
926	Employee pensions and benefits				17,436				
	Regulatory commission expense	740	2				6	507	3
	General advertising expenses	2	1,414	6		4	26		
930.2	Miscellaneous general								
	expenses	1,794	407	27		272		5	
	Rents	819	416	1,148		49	563	151	26
935	Maintenance of general plant			652					
depart see In Structi	RUCTION: Indicate each ment or service function. astruction 01-3 General ure of Accounting System: rm System Account)								
	TOTAL EXPENSES =	23,136	11,831	17,401	22,809	3,362	10,016	1,567	3,44

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2004

DEPARTMENTAL ANALYSIS OF SALARIES ACCOUNT 920

DEPARTMENTAL SALARY EXPENSE INCLUDED IN AMOUNTS BILLED TO

NAME OF DEPARTMENT

Indicate each department or service function. (Dollars in Thousands)	TOTAL AMOUNT	PARENT COMPANY	OTHER ASSOCIATES	NON ASSOCIATES	NUMBER PERSONNEL END OF YEAR
Customer Services	\$ 194	\$	\$ 194	. \$	262
Employee Services	5,317		5,317		138
Environmental	982		982		25
Executive Services	2,993		2,993		24
Financial Services	21,651		21,651		209
Gas Supply	1,658		1,658		27
Information Services	499		499		431
Investor Relations	592		592		13
Land and Facilities Management	2,127		2,127		100
Legal	6,555	1	6,544		103
Marketing & Sales	1,410		1,410		87
Operational Support	1,162		1,162		23
Procurement	2,465		2,465		58
Public Affairs	2,853		2,853		43
Regulatory	748		748		16
Strategic Planning	1,215		1,215		18
TOTAL	\$ 52,421	\$ 13	52,410	\$	1,577

Billed salary expense figures presented above include only those salary costs directly charged or ultimately distributed to account 920. Salary costs of certain employees in certain departments (including Information Services, Telecommunications, Printing Services and Facilities Maintenance) which are billed via chargeback methodologies, totaling approximately \$28 million, are not reflected in the above billed amounts. Additionally, approximately \$17 million of direct-charged salary cost originates in accounts other than 920 which are more aligned with the service provided (i.e. customer service). Personnel figures above include all service company employees, including those whose salary costs are billed via the chargeback methodologies.

OUTSIDE SERVICES EMPLOYED ACCOUNT 923

INSTRUCTIONS: Provide a breakdown by subaccount of outside services employed. If the aggregate amounts paid to any one payee and included within one subaccount is less than \$25,000, only the aggregate number and amount of all such payments included within the subaccount need be shown. Provide a subtotal for each type of service.

		RELATIONSHIP	
FROM WHOM PURCHASED	ADDRESS	"A" = ASSOCIATE "NA" = NON ASSOCIATE	AMOUNT (in Thousands)
Accounting & Auditing Services:	_		
Deloitte & Touche		NA	\$ 2,359
Deloitte Tax, LLP		NA	29
Public Company Accounting Oversight Board		NA	28
			2,416
Banking Services and Maintenance:			
Bank of America		NA	348
J P Morgan Chase Bank		NA	188
Selkirk Financial Technologies		NA	59
The Bank of New York		NA	88
Winters and Co LLC		NA	727
Payroll/Benefits Administration & Maintenance:			
Towers Perrin Forster & Crosby		NA	491
Towers Ferriii Forster & Crosby		NA	491
Construction Mgmt & Oversight/Environmental			
Alltech Wiring		NA	126
Honeywell International		NA	41
Management and Technical Resources		NA	152
			319
Permanent Contractor Support			
Spherion Corporation		NA	121
Consulting:			
AON Consulting, Inc.		NA	357
Cambridge Energy Research Allociates, Inc.		NA	30
Corporate Executive Board		NA	64
Ernst & Young, LLP		NA	47
FreeMarkets		NA	36
Galway Group LP		NA	260
Gannett Fleming, Inc.		NA	77
Harvest Talent Inc.		NA	35
Hewitt Associates LLC		NA	111
Korn/Ferry International		NA	120

Lukens Energy Group Inc

45

NA

BEI	A TI	ONSHIP	•

		KELATIONSIIII	
Melissa Hubbard		NA	33
Price Waterhouse Coopers, LLP		NA	41
The Benefit Advocates, Inc.		NA	118
The Porter Hamel Group, Inc.		NA	32
The Segal Company		NA	253
Van Rickland Clary, CDP		NA	61
		_	
			1,720
	28		

Employment Services:		
Mind Your Business	NA	37
Advertising Services:		
	-	
O'Cain Advertising	NA	27
Environmental Services:		
Nu-Way Industrial Services LLC	NA	51
TRC Environmental Corp	NA -	315
	_	313
Insurance Services:		
Key Risk Management Services, Inc.	NA	87
SC Workers Compensation Commission	NA	53
South Carolina Second Injury Fund	NA	360
		500
	-	
Legal Services: A. H. Gibbes	NA	160
A. Parker Barnes Jr. & Associates		168
A. Parker Barnes Jr. & Associates Alston & Bird LLP	NA NA	58 81
Belton T. Zeigler	NA NA	191
Bracewell and Patterson, LLP	NA NA	322
Bruder Gentile Legal Service	NA	668
Cameron McKenna LLP	NA	68
Cranfill, Sumner, & Hartzog, LLP	NA	73
Galloway and Lyndall LLP	NA	288
Gatewood Skipper & Rambo PC	NA	42
Haynsworth Baldwin Johnson & Greaves	NA	81
Haynsworth Sinkler Boyd, PA	NA	429
Hobbs & Associates, Inc.	NA	366
Holcomb & Fletcher, PLLC	NA	50
Hunton & Williams	NA	62
J. A. Wright & Associates. Inc.	NA	706
Jenner and Block, LLP	NA	246
Jones Day	NA	902
Jones Day Reavis, & Pogue	NA	50
King and Spaulding	NA	424
McDermott, Will & Emery McDermott McVengie Public Miller & Lybrand	NA NA	460
McDonald McKenzie Rubin Miller & Lybrand McNair Law Firm	NA NA	56 404
Moore and Van Allen	NA NA	467
Nelson Mullins Riley & Scarborough	NA NA	212
Ogletree, Deakins, Nash, Smoak & Stewart,PC	NA NA	305
Palmetto Law Firm PA	NA	37
Patricia T Smith	NA	319
Pennington & Lott LLP	NA	95
Richardson & Birdsong	NA	65
Riley, Pope, and LA	NA	62

30		
TOTAL		\$ 24,708
All Others less than \$25,000 (426 Items)	NA	1,708
McCrady Training Center		63
Training Services:		
		6,016
Shred First LLC	NA	 98
Security Services	NA	82
MS Joint Venture	NA	27
Legends Security & Sound, Inc.	NA	38
Informat, Inc.	NA	30
Coastal International	NA	5,704
Coastal Burglar Alarm	NA	37
Security Services:		
		434
Sticky Fingers	NA	106
Southern Pride Catering	NA	66
Shealy's Barbeque House, Inc.	NA	61
Seawell's Food Catering, Inc.	NA	27
Seafood Hut	NA	54
Storm Recovery Support: Dupree	NA	120
		483
Standard & Poors	NA	257
Moody's Investor	NA	226
Rating Services:		
US Bank	NA	254
Misc Bank Card Purchases:		
		9,077
Winston & Strawn	NA	57
Womble, Carlyle, Sandridge, & Rice PLLC	NA	211
Wills & Massalon, LLC	NA	62
Willoughby & Hoefer PA	NA	809
Troutman Sanders LLP	NA	28
Thompson Carburn, LLP	NA	36
Stacey M Jenkins PA	NA	35
Smith, Galloway, Lyndall & Fuchs, LLP	NA	52

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2004

EMPLOYEE PENSIONS AND BENEFITS ACCOUNT 926

INSTRUCTIONS: Provide a listing of each pension plan and benefit program provided by the service company. Such listing should be limited to \$25,000.

DESCRIPTION			AMOUNT n Thousands)
D : N		ф	1.641
Pension Plan		\$	1,641
Group Insurance			10,485
Stock Purchase Plan			3,604
Disability			1,199
Education and Tuition Assistance			127
Recreational Clubs			146
Employee Assistance Program			32
Parking			127
Service Awards			47
Others			28
	TOTAL	\$	17,436

GENERAL ADVERTISING EXPENSES ACCOUNT 930.1

INSTRUCTIONS: Provide a listing of the amount included in Account 930.1, "General Advertising Expenses", classifying the items according to the nature of the advertising and as defined in the account definition. If a particular class includes an amount in excess of \$3,000 applicable to a single payee, show separately the name of the payee and the aggregate amount applicable thereto.

DESCRIPTION	NAME OF PAYEE	AMOUNT (in Thousands)
Bill Inserts	The R. L. Bryan Company	\$ 6
	Other	2
		8
Brand/ Image Advertising	Direct Mailing Service Inc	8
	George Fulton Photography	10
	Jeff Amberg Photography	11
	The R. L. Bryan Company	32
	Other	4
		65
Frank/Darages Characaudia	Don't of Decoders	
Event/Program Sponsorship	Best of Broadway City of Charleston (for Project Cool Breeze)	5 5
	Crowson-Stone	4
	Geiger O'Cain (for Energetic Minds Program)	12
	Others Net	14
	oners ner	
		40
Job Advertisements	TMP Worldwide	27
Minority Advertising	Black Pages USA	54
	Minority Business Entrepreneur	4
		58
Posters, Bulletins, Booklets, & other promotional	Adams Outdoor Advertising	
items	rading Oddoor raverding	8
	Geiger O'Cain	23
	Others Net	7
		38
TV/Radio/Print Media Advertising	The Aiken Standard EMI Network	3 11
	Greater Columbia Chamber of Commerce	7
	McRae Communications, Inc.	980
	The State Newspaper	24
	WACH TV	25
	WCSC Inc.	39
	Others Net	47
		1,136

DESCRIPTION	NAME OF PAYEE	AMOUNT (in Thousands)
Weatherline Service Advertising	Weatherline, Inc	38
Other	Net Others	47
	TOTAL	\$ 1,457
	32	

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2004

MISCELLANEOUS GENERAL EXPENSES ACCOUNT 930.2

INSTRUCTIONS: Provide a listing of the amount included in Account 930.2, "Miscellaneous General Expenses", classifying such expenses according to their nature. Payments and expenses permitted by Section 321 (b) (2) of the Federal Election Campaign Act, as amended by Public Law 94-283 in 1976 (2 U.S.C. Section 441 (b) (2)) shall be separately classified.

DESCRIPTION		AMOU	NT (in Thousands)
Industry association dues		\$	1,563
Carolina Virginia Nuclear Power Association Dismantling Assessment			500
Board of Directors expenses			1,194
Computer resource usage expenses			1,882
Postage			148
Computer Hardware/Software Maintenance & Purchases			254
Office of Corporate Secretary			548
Telephone Resource Usage			38
Shareholders Services expenses			437
Marketing research/Information			361
Liability insurance			12
Education/Travel related expenses			16
Miscellaneous Printing Costs			7
Other Club Dues			11
Other miscellaneous expenses			32
	TOTAL	\$	7,003
33			

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2004

Note: Rent amounts are charged to Account 931 and other expense accounts, as appropriate per the Federal Energy Regulatory Commission Uniform System of Accounts.

RENTS ACCOUNT 931

INSTRUCTIONS: Provide a listing of the amount included in Account 931, "Rents", classifying such expenses by major groupings of property, as defined in the account definition of the Uniform System of Accounts.

TYPE OF PROPERTY		AMOUNT (in Thousands)
Office space		\$ 6,714
Use of Subsidiary owned Assets		155
Computer equipment		972
Other equipment rent		4
	TOTAL	\$ 7,845
3	4	

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2004

TAXES OTHER THAN INCOME TAXES ACCOUNT 408

INSTRUCTIONS: Provide an analysis of Account 408, "Taxes Other Than Income Taxes". Separate the analysis into two groups: (1) other than U. S. Government taxes, and (2) U. S. Government taxes. Specify each of the various kinds of taxes and show the amounts thereof. Provide a subtotal for each class of tax.

KIND OF TAX			AMOUNT	(in Thousands)
Other than U. S. Government Taxes:				
Business License Fees/Prop Tax			\$	1,790
State Unemployment Tax				168
				1,958
U. S. Government Taxes:				
Social Security and Medicare Tax				5,137
Federal Unemployment Tax				68
				5,205
		TOTAL I	Ф	7.160
		TOTAL	\$	7,163
	35			

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2004

DONATIONS ACCOUNT 426.1

INSTRUCTIONS: Provide a listing of the amount included in Account 426.1, "Donations", classifying such expenses by its purpose.

The aggregate number and amount of all items of less than \$3,000 may be shown in lieu of details.

NAME OF RECIPIENT	PURPOSE OF DONATION	AMOUNT (in Thousands)
Aiken Center for the Arts	Corporate Contribution	15
Aiken/Barnwell/Lexington CAC, Inc	Corporate Contribution	17
American Cancer Society	Corporate Contribution	4
American Heart Association	Corporate Contribution	18
American Red Cross	Corporate Contribution	37
Beaufort Memorial Hospital Foundation	Corporate Contribution	12
Benedict College	Corporate Contribution	10
Boy Scouts of America	Corporate Contribution	4
Boys & Girls Club of the Lowcountry, Inc.	Corporate Contribution	4
Boys & Girls Club of the Midlands, Inc.	Corporate Contribution	4
Brookgreen Gardens	Corporate Contribution	16
Capital City/Lake Murray Country	Corporate Contribution	5
Carolinas Minority Supplier Development Councils, Inc.	Corporate Contribution	5
Charleston County Human Services Comm	Corporate Contribution	17
Charleston Habitat for Humanity	Corporate Contribution	45
Charleston Metro Chamber of Commerce	Corporate Contribution	5
Charleston Stage Company	Corporate Contribution	8
Children in Crisis Dorchester County	Corporate Contribution	10
Children's Museum of the Low Country	Corporate Contribution	42
City of Charleston	Corporate Contribution	20
Claflin University	Corporate Contribution	8
Clemson University Foundation	Corporate Contribution	3
Columbia City Ballet	Corporate Contribution	70
Columbia Urban League	Corporate Contribution	25
Communities in Schools of Charleston	Corporate Contribution	5
Communities in Schools of Columbia	Corporate Contribution	5
Communities in Schools of SC	Corporate Contribution	5
Cultural Council of Richland & Lexington County	Corporate Contribution	21
Edventure Inc.	Corporate Contribution	20
Elloree Heritage Museum & Cultural Center	Corporate Contribution	5
Fairfield Behavioral Health Services	Corporate Contribution	15
First Steps	Corporate Contribution	100
Five Points Association	Corporate Contribution	8
Futures For Kids	Corporate Contribution	10
Girl Scouts	Corporate Contribution	4
Greater Summerville-Dorchester Counties Chamber of Commerce	Corporate Contribution	5
Harry Hampton Memorial Wildlife Fund	Corporate Contribution	15
Health Sciences Foundation of MUSC	Corporate Contribution	51
3	6	

Healthy Learners	Corporate Contribution	5
Indian Waters Council Boy Scouts of America	Corporate Contribution	6
Junior Achievement	Corporate Contribution	24
Juvenile Diabetes Foundation	Corporate Contribution	8
March of Dimes	Corporate Contribution	11
Midlands Technical College	Corporate Contribution	25
North Augusta Chamber of Commerce	Corporate Contribution	4
North Port Wentworth Citizens Council	Corporate Contribution	5
Orangeburg Calhoun Tech Foundation	Corporate Contribution	30
Palmetto Capital City Classic	Corporate Contribution	10
Palmetto Health Foundation	Corporate Contribution	5
Presbyterian College	Corporate Contribution	8
Prevent Child Abuse South Carolina	Corporate Contribution	5
Ronald McDonald House	Corporate Contribution	7
Rotary Clubs	Corporate Contribution	4
SC Chamber of Commerce	Corporate Contribution	205
SC Council on Economic Education	Corporate Contribution	3
SCE&G Employee Good Neighbor Fund	Corporate Contribution	20
South Carolina Independent Colleges & Universities	Corporate Contribution	16
South Carolina Law Enforcement Officers Association	Corporate Contribution	5
South Carolina Philharmonic Orchestra	Corporate Contribution	11
SC State Conference NAACP	Corporate Contribution	4
South Carolina Aquarium	Corporate Contribution	20
South Carolina Center for Birds of Prey	Corporate Contribution	50
South Carolina Artisans Center	Corporate Contribution	15
South Carolina Waterfowl Association	Corporate Contribution	10
Southeastern Firefighters Burn Foundation	Corporate Contribution	5
Spoleto Festival USA	Corporate Contribution	10
Sumter County Museum	Corporate Contribution	5
The Nurturing Center Inc.	Corporate Contribution	5
The Salvation Army	Corporate Contribution	40
Trident County Technical College	Corporate Contribution	20
Trident United Way	Corporate Contribution	81
United Way of Midlands	Corporate Contribution	203
University of South Carolina System	Corporate Contribution	15
USC Educational Foundation	Corporate Contribution	11
USS Yorktown Association, Inc.	Corporate Contribution	5
Wateree Community Actions	Corporate Contribution	17
Others less than \$3,000 (246 items)	Corporate Contribution	220
	TOTAL \$	1,826

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2004

OTHER DEDUCTIONS ACCOUNT 426.5

INSTRUCTIONS: Provide a listing of the amount included in Account 426.5, "Other Deductions", classifying such expenses according to their nature.

DESCRIPTION	NAME OF PAYEE	AMOUNT	(in Thousands)
Miscellaneous non-operating labor and benefits		\$	1,673
Miscellaneous Materials & Supplies			54
Vehicle/Aircraft expenses			95
Facility maintenance			85
Travel and meal expenses			57
Memberships and other club dues			124
Leases & Rentals			157
Auditing Fees			40
Computer resources			241
Land and Forest Management Services			118
Advertising Expenses			231
Legal Consulting			733
Compensation and Benefits Consulting			50
Physical Security Services			32
Credit & Collections expenses			32
E-Business Support expenses		17	
Ramsey Grove Maintenance and expenses			105
Gas Supply expenses			30
Telecommunications expenses			71
Public and Governmental Affairs Support			108
Investor Relations/Shareholder Services			28
Treasury Services expenses			23
Event Sponsorship			149
Corporate Secretary expenses			66
Key Employee Retention Program			1,118
Creative Services expenses			84
Other			233
TOTAI		\$	5,754
	38		

ANNUAL REPORT OF SCANA Services, Inc.

For the Year Ended December 31, 2004

SCHEDULE XVIII NOTES TO STATEMENTS OF OPERATIONS

INSTRUCTIONS: The space below is provided for important notes regarding the statement of income or any account thereof. Furnish particulars as to any significant increases and services rendered or expenses incurred during the year. Notes relating to financial statements shown elsewhere in this report may be indicated here by reference.

See Notes to Financial Statements on page 15.

ANNUAL REPORT OF SCANA Services, Inc.

Organization Chart

Chairman, President, Chief Executive Officer and Chief Operating Officer		
Senior Vice President and Chief Financial Officer		
Senior Vice President, General Counsel and Assistant Secretary		
Senior Vice President Fuel Procurement and Asset Management and Procurement		
Senior Vice President Generation, Nuclear and Fossil Hydro		
Executive for Electric and Natural Gas Operations		
Executive for Natural Gas Distribution and Telecommunications		
Senior Vice President for Human Resources		
Officer for Corporate Compliance and Internal Auditing		
Senior Vice President of Governmental Affairs and Economic Development		
Senior Vice President for Pipeline Operations		
Senior Vice President for Marketing and Communications		
Vice President Finance		
Secretary		
Treasurer		
Controller		
Risk Management Officer		
Chief Information Officer		
Assistant Secretary		
40		

ANNUAL REPORT OF SCANA Services, Inc.

Methods of Allocation

Form of Service Agreement

This Service Agreement (this "Agreement") is entered into as of the of , by and between [Subsidiary name], a South Carolina corporation (the "Company") and SCANA Services, Inc., a South Carolina corporation ("SCANA Services").

WHEREAS, SCANA Services is a direct or indirect wholly owned subsidiary of SCANA Corporation;

WHEREAS, SCANA Services has been formed for the purpose of providing administrative, management and other services to subsidiaries of SCANA Corporation; and

WHEREAS, the Company believes that it is in the interest of the Company to provide for an arrangement whereby the Company may, from time to time and at the option of the Company, agree to purchase such administrative, management and other services from SCANA Services:

NOW, THEREFORE, in consideration of the mutual covenants contained herein and other valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the parties hereto, intending to be legally bound, hereby agree as follows:

- I. SERVICES. SCANA Services supplies, or will supply, certain administrative, management or other services to Company similar to those supplied to other subsidiaries of SCANA Corporation. Such services are and will be provided to the Company only at the request of the Company. Exhibit I hereto lists and describes all of the services that are available from SCANA Services.
- II. *PERSONNEL*. SCANA Services provides and will provide such services by utilizing the services of their executives, accountants, financial advisers, technical advisers, attorneys and other persons with the necessary qualifications.

If necessary, SCANA Services, after consultation with the Company, may also arrange for the services of nonaffiliated experts, consultants and attorneys in connection with the performance of any of the services supplied under this Agreement.

III. COMPENSATION AND ALLOCATION. As and to the extent required by law, SCANA Services provides and will provide such services at cost. Exhibit I hereof contains rules for determining and allocating such costs.

IV. [TO BE INCLUDED IN CONTRACT WITH PSNC ONLY] NORTH CAROLINA PROVISIONS

- (A) PSNC agrees hereby that:
 - (1) it will not incur a charge hereunder except in accordance with North Carolina law and the rules, regulations and orders of the North Carolina Utilities Commission (the "NCUC") promulgated thereunder;
 - (2) it will not seek to reflect in rates any cost incurred hereunder to the extent disallowed by the NCUC; and
 - (3) it will not incur a charge hereunder, except for charges determined in accordance with Rules 90 and 91 of the Act (Public Utility Holding Company Act of 1935).
- (B) PSNC and SCANA Services acknowledge that as a result of the agreements contained in Sections IV(A) and (A)(3), PSNC will not accept services from SCANA Services if the cost to be charged for the service, as calculated pursuant to Rules 90 and 91 of the Act, differs from the amount

of charges PSNC is permitted to incur under North Carolina law and the rules, regulations and orders of the NCUC promulgated thereunder.

V. TERMINATION AND MODIFICATION. The Company may terminate this Agreement by providing 60 days written notice of such termination to SCANA Services. SCANA Services may terminate this Agreement by providing 60 days written notice of such termination to the Company.

This agreement is subject to termination or modification at any time to the extent its performance may conflict with the provisions of the Public Utility Holding Company Act of 1935, as amended, or with any rule, regulation or order of the Securities and Exchange Commission adopted before or after the making of this Agreement. This Agreement shall be subject to the approval of any state commission or other state regulatory body whose approval is, by the laws of said state, a legal prerequisite to the execution and delivery or the performance of this Agreement.

- VI. SERVICE REQUESTS. The Company and SCANA Services initially prepared a Service Request listing services to be provided to the Company by SCANA Services and any special arrangements related to the provision of such services. On or before November 1st of each year, SCANA Services will prepare a revised Service Request listing services to be provided to the Company by SCANA Services and any special arrangements related to the provision of such services for the following calendar year, based on services provided during the past calendar year. The Company and SCANA Services may supplement the Service Request during the year to reflect any additional or special services that the Company wishes to obtain from SCANA Services, and the arrangements relating thereto.
- VII. BILLING AND PAYMENT. Unless otherwise set forth in a Service Request, payment for services provided by SCANA Services shall be by making remittance of the amount billed or by making appropriate accounting entries on the books of the Company and SCANA Services. Billing will be made on a monthly basis, with the bill to be rendered by the 25th of the month, and remittance or accounting entries completed within 30 days of billing.
- VIII. *NOTICE*. Where written notice is required by this Agreement, all notices, consents, certificates, or other communications hereunder shall be in writing and shall be deemed given when mailed by United States registered or certified mail, postage prepaid, return receipt requested, addressed as follows:

1.	To the Company:	_
2.	To SCANA Services:	

- IX. GOVERNING LAW. This Agreement shall be governed by and construed in accordance with the laws of the State of South Carolina, without regard to their conflict of laws provisions.
- X. MODIFICATION. No amendment, change or modification of this Agreement shall be valid, unless made in writing and signed by all parties hereto.
- XI. ENTIRE AGREEMENT. This Agreement, together with its exhibits, constitutes the entire understanding and agreement of the parties with respect to its subject matter, and effective upon the execution of this Agreement by the respective parties hereof and thereto, any and all prior agreements, understandings or representations with respect to this subject matter are hereby terminated and canceled in their entirety and are of no further force or effect.

XII. WAIVER. No waiver by any party hereto of a breach of any provision of this Agreement shall constitute a waiver of any preceding or succeeding breach of the same or any other provision hereof.

XIII. ASSIGNMENT. This Agreement shall inure to the benefit and shall be binding upon the parties and their respective successors and assigns. No assignment of this Agreement or any party's rights, interests or obligations here under may be made without the other party's consent, which shall not be unreasonably withheld, delayed or conditioned.

XIV. SEVERABILITY. If any provision or provisions of this Agreement shall be held by a court of competent jurisdiction to be invalid, illegal, or unenforceable, the validity, legality, and enforceability of the remaining provisions shall in no way be affected or impaired thereby.

IN WITNESS WHEREOF, the parties have caused this Agreement to be duly executed as of this day of

SCANA SI	ERVICES, INC.
By:	
	Name: Title:
[Subsidiary	<i>y</i>]
By:	
	Name: Title:

EXHIBIT I

Description of Services, Cost Accumulation, Assignment and Allocation Methodologies for

SCANA Services, Inc.

This document sets forth the methodologies used to accumulate the costs of services performed by SCANA Services, Inc. ("SCANA Services") and to assign or allocate such costs to other subsidiaries and business units within SCANA Corporation ("Client Entities").

Cost of Services Performed

SCANA Services maintains an accounting system that enables costs to be identified by Cost Center, Account Number or Project, Activity, Resource, and Event ("Account Codes"). The primary inputs to the accounting system are time records of hours worked by SCANA Services employees, accounts payable transactions and journal entries. Charges for labor are made at the employees' effective hourly rate, including the cost of pensions, other employee benefits and payroll taxes. To the extent practicable, costs of services are directly assigned to the applicable Account Codes. The full cost of providing services also includes certain indirect costs, e.g., departmental overheads, administrative and general costs, and taxes. Indirect costs are associated with the services performed in proportion to the directly assigned costs of the services or other relevant cost allocators.

Cost Assignment and Allocation

SCANA Services costs will be directly assigned, distributed or allocated to Client Entities in the manner prescribed below.

- 1. Costs accumulated in Account Codes for services specifically performed for a single Client Entity will be directly assigned or charged to such Client Entity.
- 2. Costs accumulated in Account Codes for services specifically performed for two or more Client Entities will be distributed among and charged to such Client Entities using methods determined on a case-by-case basis consistent with the nature of the work performed and based on one of the allocation methods described below.
- 3. Costs accumulated in Account Codes for services of a general nature which are applicable to all Client Entities or to a class or classes of Client Entities will be allocated among and charged to such Client Entities by application of one or more of the allocation methods described below.

Allocation Methods

The following methods will be applied, as indicated in the Description of Services section that follows, to allocate costs for services of a general nature.

- 1. Information Systems Charge-back Rates Rates for services, including but not limited to Software, Consulting, Mainframe, Midtier and Network Connectivity Services, are based on the costs of labor, materials and Information Services overheads related to the provision of each service. Such rates are applied based on the specific equipment employed and the measured usage of services by Client Entities. These rates will be determined annually based on actual experience and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.
- 2. Margin Revenue Ratio "Margin" is equal to the excess of sales revenues over the applicable cost of sales, i.e., cost of fuel for generation and gas for resale. The numerator is equal to margin revenues for a specific Client Entity and the denominator is equal to the combined

margin revenues of all the applicable Client Entities. This ratio will be evaluated annually based on actual results of operations for the previous calendar year and may be adjusted for any known and reasonably quantifiable events, or at such time, based on results of operations for a subsequent twelve-month period, as may be required due to significant changes.

- 3. Number of Customers Ratio A ratio based on the number of customers for each business entity. This ratio will be determined annually based on the actual number of customers at the end of the previous calendar year and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.
- 4. Number of Employees Ratio A ratio based on the number of employees benefiting from the performance of a service. This ratio will be determined annually based on actual counts of applicable employees at the end of the previous calendar year and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.
- 5. Three-Factor Formula This formula will be determined annually based on the average of gross property (original cost of plant in service, excluding depreciation), payroll charges (salaries and wages, including overtime, shift premium and holiday pay, but not including pension, benefit and company-paid payroll taxes) and gross revenues during the previous calendar year and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.
- 6. Modified Three-Factor Method a ratio for the allocation of non-directly assigned corporate governance costs. The Modified Three-Factor Method provides for an allocation of cost to the parent company; the Three-Factor Method does not. The formula will be determined annually based on the average of gross property (original cost of plant in service, excluding depreciation), payroll charges (salaries and wages, including overtime, shift premium and holiday pay, but not including pension, benefit and company paid payroll taxes) and gross revenues during the previous calendar year. For the purpose of the Modified Three-Factor Method, the dividends resulting from operations of the subsidiaries are used as a proxy for revenues for the parent company.
- 7. Telecommunications Charge-back Rates Rates for use of telecommunications services other than those encompassed by Information Systems Charge-back Rates are based on the costs of labor, materials, outside services and Telecommunications overheads. Such rates are applied based on the specific equipment employment and the measured usage of services by Client Entities. These rates will be determined annually based on actual experience and may be adjusted for any known and reasonably quantifiable events, or at such time as may be required due to significant changes.
- 8. Gas Sales Ratio A ratio based on the actual number of dekatherms of natural gas sold by the applicable gas distribution or marketing operations. This ratio will be determined annually based on actual results of operations for the previous calendar year and may be adjusted for any known and reasonably quantifiable events, or at such time, based on results of operations for a subsequent twelve-month period, as may be required due to significant changes.

Description of Services

A description of each of the services performed by SCANA Services, which may be modified from time to time, is presented below. As discussed above, where identifiable, costs will be directly assigned or distributed to Client Entities. For costs accumulated in Account Codes which are for services of a general nature that cannot be directly assigned or distributed, the method or methods of allocation are also set forth. Substitution or changes may be made in the methods of allocation hereinafter specified,

as may be appropriate, and will be provided to state regulatory agencies and to each affected Client Entity and appropriate notice (through 60-day letter or otherwise) will be given to the SEC.

- 1. Information Systems Services Provides electronic data processing services. Costs of a general nature are allocated using the Information Systems Charge-back Rates.
- 2. Customer Services Provides billing, mailing, remittance processing, call center and customer communication services for electric and gas customers. Costs of a general nature are allocated using the Margin Revenue Ratio.
- 3. Marketing and Sales Establishes strategies, provides oversight for marketing, sales and branding of utility and related services and conducts marketing and sales programs. Costs of a general nature are allocated using the Number of Customers Ratio.
- 4. Employee Services Includes Human Resources which establishes and administers policies and oversees compliance with regulations in the areas of employment, compensation and benefits, processes payroll and administers corporate training. Also includes employee communications, facilities management and mail services. Costs of a general nature are allocated using the Number of Employees Ratio or the Modified Three-Factor Method as appropriate.
- 5. Corporate Compliance Oversees compliance with all laws, regulations and policies applicable to all of SCANA Corporation's businesses and directs compliance training. Costs of general nature are allocated using the Modified Three-Factor Method.
 - 6. Purchasing Provides procurement services. Costs of a general nature are allocated using the Three-Factor Formula.
- 7. Financial Services Provides treasury, accounting, tax, financial planning, rate and auditing services. Costs of a general nature are allocated using the Three-Factor Formula or the Modified Three-Factor Method as appropriate.
- 8. Risk Management Provides services related to the identification and mitigation of risk, and the development and implementation of risk management strategy. Encompasses credit and collections, risk analyses, insurance, claims, security, environmental and safety services. Costs of a general nature are allocated using the Three Factor Method or the Modified Three-Factor Method as appropriate.
- 9. Public Affairs Maintains relationships with government policy makers, conducts lobbying activities and provides community relations functions. Costs of a general nature are allocated using the Three-Factor Formula or the Modified Three-Factor Method as appropriate.
- 10. Legal Services Provides various legal services and general legal oversight; handles claims. Costs of a general nature are allocated using the Modified Three-Factor Formula.
- 11. Investor Relations Maintains relationships with the financial community and provides shareholder services. Costs of a general nature are allocated using the Modified Three-Factor Formula.
- 12. Telecommunications Provides telecommunications services, primarily the use of telephone equipment. Costs are allocated using the Telecommunications Charge-back Rates.
- 13. Gas Supply and Capacity Management Provides gas supply and capacity management services. Costs of a general nature are allocated using the Gas Sales Ratio.
- 14. Strategic Planning Develops corporate strategies and business plans. Costs of a general nature are allocated using the Modified Three-Factor Formula.
- 15. Executive Provides executive and general administrative services. Costs of a general nature are allocated using the Modified Three-Factor Formula.

EXHIBIT II

FORM OF INITIAL SERVICE REQUEST

The undersigned requests all of the services listed in Exhibit I from SCANA Services Company. The services requested hereunder shall commence on January 1, 2004 and be provided through December 31, 2004.

	PUBLIC SERVICE COMPANY OF NORTH CAROLINA, INC.
	Ву:
Title:	Name: Name: Name: Title: 47

ANNUAL REPORT OF SCANA Services, Inc.

Annual Statement of Compensation for Use of Capital Billed

NA

48

ANNUAL REPORT OF SCANA Services, Inc.

Signature Clause

Pursuant to the requirements of the Public Utility Holding Company Act of 1935 and the rules and regulations of the Securities and Exchange Commission issued thereunder, the undersigned company has duly caused this report to be signed on its behalf by the undersigned officer thereunto duly authorized.

			SCANA Services, Inc.	
			(Name of Reporting Company)	
		Ву:	/s/ JAMES E. SWAN, IV	
			(Signature of Signing Officer)	
		<u> </u>	Controller	
Date:	April 21, 2005		(Printed Name and Title of Signing Officer)	
			49	

QuickLinks

ANNUAL REPORT OF SCANA Services, Inc.

SCHEDULE I COMPARATIVE BALANCE SHEETS Give balance sheet of the Company as of December 31 of the current and prior year

SCHEDULE I COMPARATIVE BALANCE SHEET Give balance sheet of the Company as of December 31 of the current and prior year

SCHEDULE II SERVICE COMPANY PROPERTY

SCHEDULE III ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF SERVICE COMPANY PROPERTY

SCHEDULE IV INVESTMENTS

SCHEDULE V ACCOUNTS RECEIVABLE FROM ASSOCIATE COMPANIES

SCHEDULE VI FUEL STOCK EXPENSES UNDISTRIBUTED

SCHEDULE VII STORES EXPENSE UNDISTRIBUTED

SCHEDULE VIII MISCELLANEOUS CURRENT AND ACCRUED ASSETS

SCHEDULE IX MISCELLANEOUS DEFERRED DEBITS

SCHEDULE X RESEARCH, DEVELOPMENT OR DEMONSTRATION EXPENDITURES

SCHEDULE XI PROPRIETARY CAPITAL

SCHEDULE XII LONG-TERM DEBT

SCHEDULE XIII CURRENT AND ACCRUED LIABILITIES

SCHEDULE XIV NOTES TO FINANCIAL STATEMENTS

SCHEDULE XV STATEMENTS OF OPERATIONS

ANALYSIS OF BILLING ASSOCIATE COMPANIES ACCOUNT 457

ANALYSIS OF BILLING NONASSOCIATE COMPANIES ACCOUNT 458

SCHEDULE XVI ANALYSIS OF CHARGES FOR SERVICE ASSOCIATE AND NONASSOCIATE COMPANIES

SCHEDULE XVII SCHEDULE OF EXPENSE DISTRIBUTION BY DEPARTMENT OR SERVICE FUNCTION

SCHEDULE XVII SCHEDULE OF EXPENSE DISTRIBUTION BY DEPARTMENT OR SERVICE FUNCTION

DEPARTMENTAL ANALYSIS OF SALARIES ACCOUNT 920

OUTSIDE SERVICES EMPLOYED ACCOUNT 923

EMPLOYEE PENSIONS AND BENEFITS ACCOUNT 926

GENERAL ADVERTISING EXPENSES ACCOUNT 930.1

MISCELLANEOUS GENERAL EXPENSES ACCOUNT 930.2

RENTS ACCOUNT 931

TAXES OTHER THAN INCOME TAXES ACCOUNT 408

DONATIONS ACCOUNT 426.1

ANNUAL REPORT OF SCANA Services, Inc. For the Year Ended December 31, 2004 OTHER DEDUCTIONS ACCOUNT 426.5

SCHEDULE XVIII NOTES TO STATEMENTS OF OPERATIONS

EXHIBIT I Description of Services, Cost Accumulation, Assignment and Allocation Methodologies for SCANA Services, Inc.

EXHIBIT II FORM OF INITIAL SERVICE REQUEST

ANNUAL REPORT OF SCANA Services, Inc.

ANNUAL REPORT OF SCANA Services, Inc. Signature Clause